



1031488

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

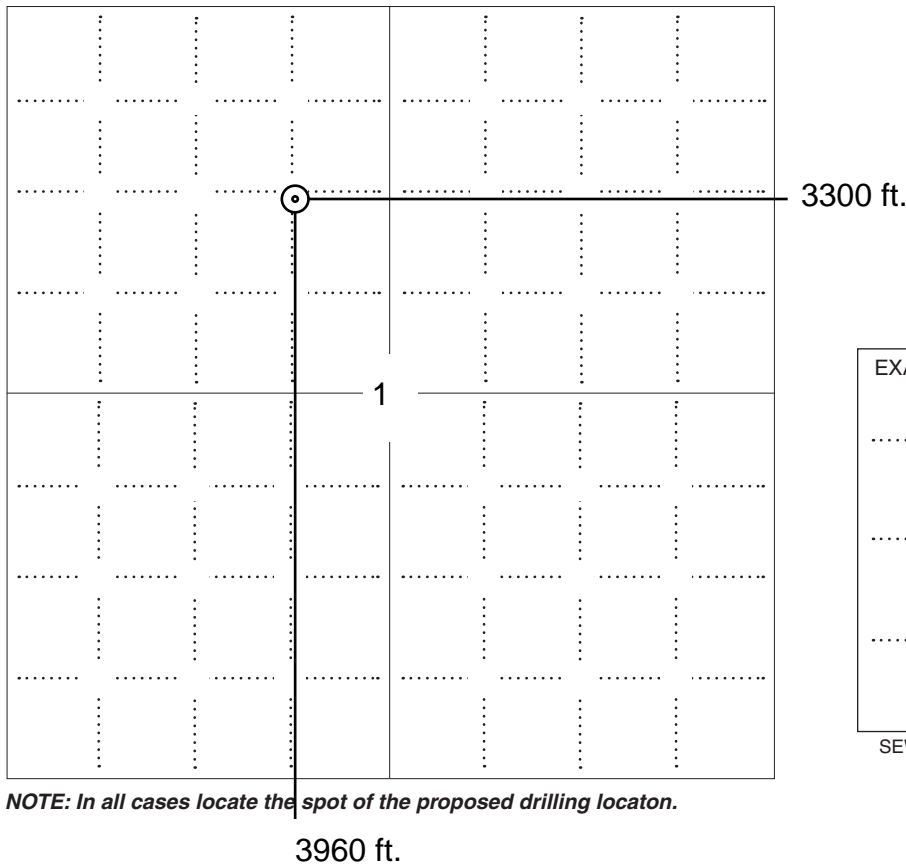
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1031488
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
130 S. Market, Room 207B
Wichita, Kansas 67202

15-051-21047-00-01

API NUMBER: 15-015-21.047A E-23,485

C E/2 NW, SECTION 1 TOWNSHIP 24 RANGE 5E

OPERATOR LICENSE # 5120

3960 FEET FROM S SECTION LINE
3300 FEET FROM E SECTION LINE

OPERATOR RANGE OIL COMPANY
NAME & ADDRESS 125 N MARKET STE 1120
WICHITA, KS 67202

LEASE NAME: BLACKSTONE #D1
COUNTY: BUTLER
WELL TOTAL DEPTH: 2649'

PIPE: _____
PIPE: 4-1/2" @ 2649'

SURFACE CASING: 8-5/8" @ 170' *1005' per orig driller's log*

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL SMD _____ DRA _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: RANGE OIL COMPANY
ADDRESS: 125 N MARKET, #1120, WICHITA KS 67202 LICENSE: 5120

COMPANY TO PLUG AT: HOUR: 11:00 DAY: 4 MONTH: 4 YR: 1995

PLUGGING PROPOSAL RECEIVED FROM: DISTRICT 2

COMPANY NAME: UNITED CEMENTING PHONE: 316-321-4680

HERE: SAND BACK & SPOT 4 SX CMT @ 2516' - RUN 1" PIPE TO
250' & CIRC CMT TO SURFACE

PLUGGING PROPOSAL RECEIVED BY: ALAN NATION

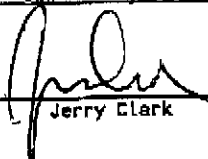
PLUGGING OPERATIONS ATTENDED BY AGENT? ALL (_____) PART () NONE (_____)

COMPLETED: HOUR: 16:30 DAY: 4 MONTH: 4 YEAR: 1995

ACTUAL PLUGGING REPORT:
SANDED BACK & SPOTTED 4 SX CMT @ 2516' - RAN 1"
PIPE TO 250' & CIRC CMT TO SURF

REMARKS: UNITED #1050 36 SX CMT 60/40 POZ 2% GEL

I DID OBSERVE THIS PLUGGING.



Jerry Clark (AGENT)