

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

This authorization expires: \_\_\_

Spud date: \_

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:		
month day year	Sec Twp S. R		
DPERATOR: License#	(O/O/O/O) feet from N / S Line of Section		
ame:	feet from E / W Line of Section		
ldress 1:	Is SECTION: Regular Irregular?		
ldress 2:	<del>-</del>		
ty:	(Note: Locate well on the Section Plat on reverse side)		
ontact Person:	County.		
one:	Lease Name: Well #:		
	Field Name:		
DNTRACTOR: License#			
ime:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:		
Disposal Wildcat Cable	Public water supply well within one mile:		
Seismic; # of Holes Other	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
Outon	Surface Pipe by Alternate: I III		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:		
Operator:	Puris at all Tatal Dantha		
Well Name: Original Total Depth: Original Total Depth:			
Original Completion Date: Original lotal Depth:			
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:		
Yes, true vertical depth:	well Tallit old Other.		
ottom Hole Location:	DWR Permit #:		
DC DKT #:	(Note: Apply for Permit with DWR )		
	─ Will Cores be taken?YesN		
	If Yes, proposed zone:		
٨	EEIDA\/IT		
-	FFIDAVIT		
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check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

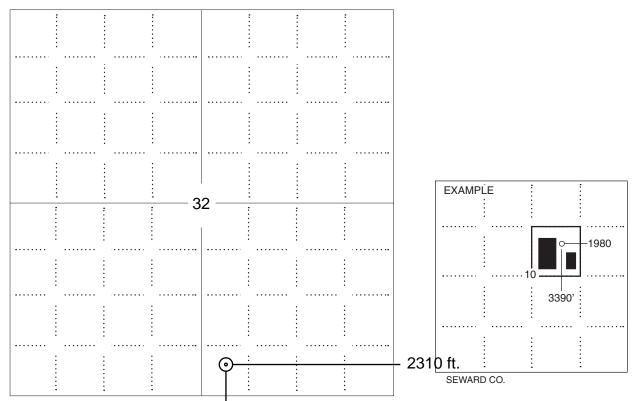
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County:
feet from N / S Line of Section
feet from E / W Line of Section
Sec Twp S. R
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 430 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031499

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
	Pit Drilling Pit If Existing, date construct Pit Haul-Off Pit API No. or Year Drilled)  Pit capacity:  Pit capacity:  Pit capacity:  Artificial Liner?  S No Yes No  In below ground level?  S No Depth from ground level to deep need give a brief description of the liner					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.			
feet Depth of water wellfeet			redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:			