

For KCC	Use:	
Effective	Date:	
District #		
0040		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

SGA? Yes No NOTICE OF IN	TENT TO DRILL  Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	
	(a/a/a/a) sec. wp. s. n E w
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic: # of Holes Other	Depth to bottom of fresh water:
Seismic ;# of HolesOther Other:	Depth to bottom of usable water:
Outer.	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Organisa	Length of Conductor Pipe (if any):
Operator: Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
It is agreed that the following minimum requirements will be met:	ging of this work will comply with the sale of the original
1. Notify the appropriate district office <i>prior</i> to spudding of well;	dulling via
<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set by</li> </ol>	0 0
through all unconsolidated materials plus a minimum of 20 feet into the	, , , , , , , , , , , , , , , , , , , ,
4. If the well is dry hole, an agreement between the operator and the distri	ct office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
	33,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be p	blugged. In all cases, NOTIFY district office prior to any cementing.

## **Submitted Electronically**

For KCC Use ONLY  API # 15  Conductor pipe required feet  Minimum surface pipe required feet per ALT. I II  Approved by:  This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent:	<ul> <li>File Drill Pit Application (form CDP-1) with</li> <li>File Completion Form ACO-1 within 120 d</li> <li>File acreage attribution plat according to f</li> <li>Notify appropriate district office 48 hours p</li> <li>Submit plugging report (CP-4) after plugg</li> <li>Obtain written approval before disposing of this permit has expired (See: authorized check the box below and return to the add</li> <li>Well Not Drilled - Permit Expired Signature of Operator or Agent:</li> </ul>

- Intent to Drill;
- days of spud date;
- field proration orders;
- prior to workover or re-entry;
- ing is completed (within 60 days);
- or injecting salt water.
- expiration date) please dress below.

Well Not Drilled - Permit Expired	Date:	
Signature of Operator or Agent:		



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

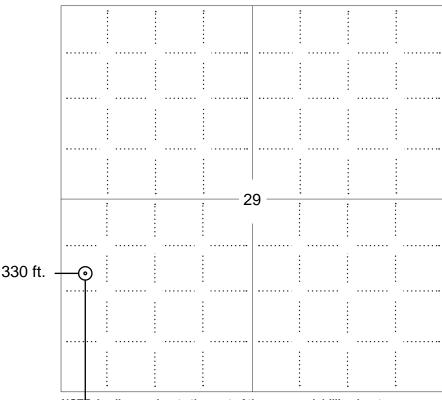
Plat of acreage attributable to a well in a prorated or spaced field

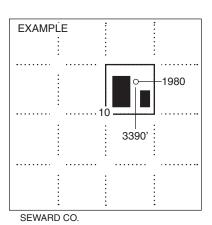
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1620 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031600

Form CDP-1
April 2004
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:  Emergency Pit  Burn Pit  Proposed  If Existing, date of  Workover Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water Area?  Yes  Is the bottom below ground level?  Yes  No  Pit dimensions (all but working pits):  Length (fermaterial, thickness and installation procedure.		No No et)  Describe proce				
		ccgy,				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
feet Depth of water well	feet		redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			