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istrict #	_
GA2 Voc No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031647

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

	NIENI IO DRILL All blanks must be Filled ve (5) days prior to commencing well
Evacated Could Date:	Spot Description:
Expected Spud Date: month day year	
OPERATOR: License#Name:	feet from N / S Line of Section feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Projected Total Depth:
Well Name: Original Total Poeth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug that a surface casing order # Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set The underlying formation. Strict office on plug length and placement is necessary prior to plugging ;
For KCC Use ONLY API # 15	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
This authorization expires:	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

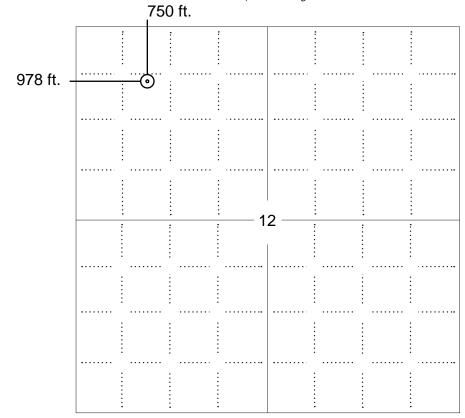
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

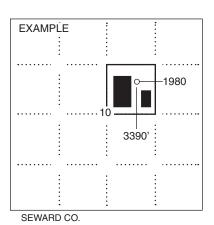
API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
		Source of infor	
feet Depth of water well	feet		uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		.	cover and Haul-Off Pits ONLY:
Producing Formation:			al utilized in drilling/workover:
			rking pits to be utilized:
Does the slope from the tank battery allow all spilled fluids to			be closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



F092809-B

Cell: (620) 272-1499 Dauber #2-12 – 2nd restake **American Warrior** LEASE NAME

750' FNL - 978' FWL **Ness County, KS** 12 22w LOCATION SPOT COUNTY Twp.

1" =1000' SCALE: Sept. 27th, 2009 DATE STAKED: Gabe Q. MEASURED BY: Gabe Q. DRAWN BY: Scott C. AUTHORIZED BY:

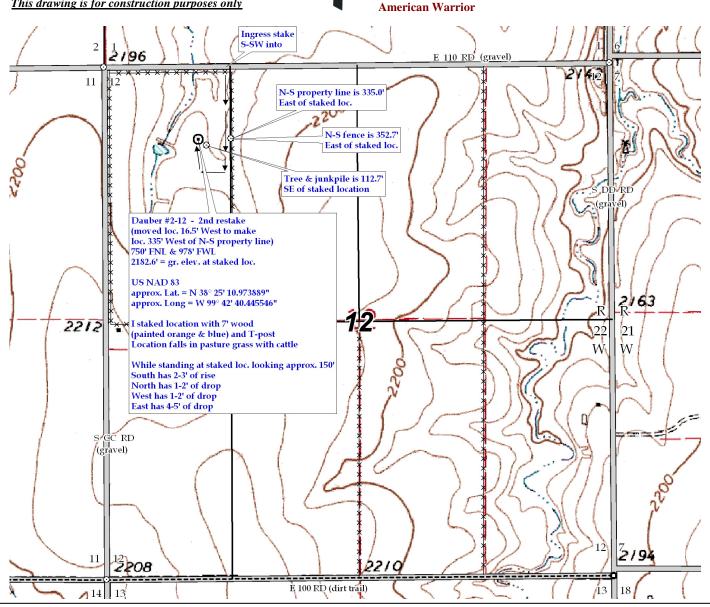
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2182.6°

Directions: From North of Bazine, Ks at the intersection of Hwy 96 & Main St. - Now go 0.7 mile South & SE on Main St. - Now go 0.3 mile West on Repine Ave - Now go 1.2 mile South on Austin St./S DD RD to the NE corner of section 12-19s-22w - Now go 0.7 mile West on E 110 RD to ingress stake S-SW into - Now go approx. 1000' South along West side of fence - Now go approx. 516' West & NW through pasture grass into staked location.

Final ingress must be verified with land owner or



Summary of Changes

Lease Name and Number: Dauber 2-12

API/Permit #: 15-135-24957-00-00

Doc ID: 1031647

Correction Number: 1

Approved By: Rick Hestermann 09/30/2009

Field Name	Previous Value	New Value
Elevation Source	Estimated	Surveyed
ElevationPDF	2182 Estimated	2183 Surveyed
Feet to Nearest Water Well Within One-Mile of	NA	Na
Pit Fresh Water Information Source: KDWR	Yes	No
Ground Surface Elevation	2182	2183
KCC Only - Approved By	Rick Hestermann 08/20/2009	Rick Hestermann 09/30/2009
KCC Only - Date Received	08/18/2009	09/29/2009
KCC Only - Regular Section Quarter Calls	NE SE NW NW	NW SE NW NW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInform	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=12&t335
Nearest Lease Or Unit Boundary	ation.cfm?section=12&t 330	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	995	978
Number of Feet East or West From Section Line	995	978
Quarter Call 4 - Smallest	NE	NW
Quarter Call 4 - Smallest	NE	NW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 30517	//kcc/detail/operatorE ditDetail.cfm?docID=10 31647

Summary of Attachments

Lease Name and Number: Dauber 2-12

API: 15-135-24957-00-00

Doc ID: 1031647

Correction Number: 1

Approved By: Rick Hestermann 09/30/2009

Attachment Name