

For KCC	Use:
Effective [	Date:
District #	
0040	

Spud date: \_

\_ Agent: \_

# Kansas Corporation Commission Oil & Gas Conservation Division

1031662

Form C-1
October 2007
Form must be Typed
Form must be Signed

Sec Twp S. R E W
feet from N / S Line of Section
feet from E / W Line of Section
CTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
:
Name: Well #:
lame:
a Prorated / Spaced Field?
Formation(s):
st Lease or unit boundary line (in footage):
d Surface Elevation:feet MS
well within one-quarter mile:
water supply well within one mile:
to bottom of fresh water:
to bottom of usable water:
e Pipe by Alternate: I I II
of Surface Pipe Planned to be set:
of Conductor Pipe (if any):
ted Total Depth:
tion at Total Depth:
Source for Drilling Operations:
Well Farm Pond Other:
Permit #:
( <b>Note:</b> Apply for Permit with DWR )
ores be taken? Yes Ne
proposed zone:
W W W W W W W W W W W W W W W W W W W
s well will comply with K.S.A. 55 et. seq.
are compart to the top, in all cooper curfoce give chall be set
ng cement to the top; in all cases surface pipe <b>shall be set</b> g formation.
n plug length and placement is necessary <b>prior to plugging</b> ;
uction casing is cemented in;
w any usable water to surface within 120 DAYS of spud date.
which applies to the KCC District 3 area, alternate II cementing
In all cases, NOTIFY district office prior to any cementing.
nber to:
Orill Pit Application (form CDP-1) with Intent to Drill;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders; y appropriate district office 48 hours prior to workover or re-entry;
Orill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;

Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

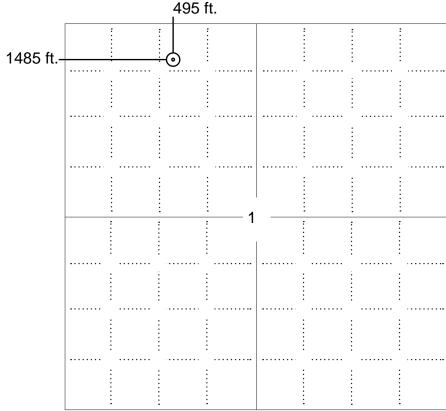
Plat of acreage attributable to a well in a prorated or spaced field

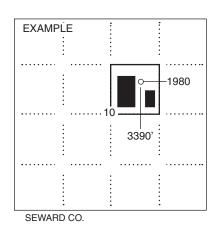
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R 🗌 E 🗍 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031662

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Pit is:							
Emergency Pit Burn Pit	Proposed Existing  If Existing, date constructed:		SecTwpR East WestFeet from North / South Line of Section				
Settling Pit Drilling Pit							
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	,			
is the pit located in a Sensitive Ground water	] NO	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)					
s the bottom below ground level?  Yes No Artificial Liner?  Yes No		No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	(feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito				
Distance to nearest water well within one-mile	Depth to shallowest fresh waterfeet. Source of information:						
feet Depth of water wellfeet		measu	redwell owner	electric logKDWR			
Emergency, Settling and Burn Pits ONLY:	Drilling, Work	over and Haul-Off Pits Of	NLY:				
Producing Formation:	Type of material utilized in drilling/workover:						
Number of producing wells on lease:	Number of working pits to be utilized:						
Barrels of fluid produced daily:	Abandonment procedure:						
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No			



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 30, 2009

Dennis Kershner Colt Energy Inc PO BOX 388 IOLA, KS66749-0388

Re: Drilling Pit Application Beard #1 G5 NW/4 Sec.01-23S-16E Coffey County, Kansas

## Dear Dennis Kershner:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.