

For KCC	Use:		
Effective	Date:		
District #			
00.40		п. .	

This authorization expires: _

Spud date: _

(This authorization void if drilling not started within 12 months of approval date.)

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL All blanks must be Filled to (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	· · · Sec Two S.B. F.W.
	(Q/Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	is SECTION negular irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Pinestinest Deviated and Indianated wellhouse	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth:	Well Farm Pond Other:
	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
ROO BRT #.	Will Cores be taken?
	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions.	drilling rig; by circulating cement to the top; in all cases surface pipe shall be set a underlying formation. circi office on plug length and placement is necessary prior to plugging ;
 The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be ubmitted Electronically 	If from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
API # 15	File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

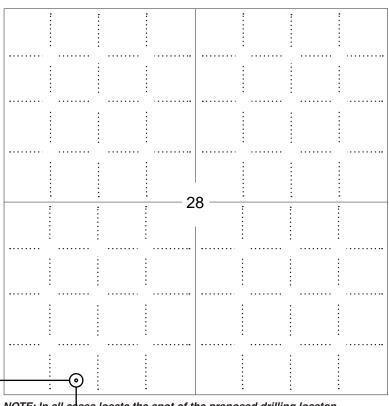
Plat of acreage attributable to a well in a prorated or spaced field

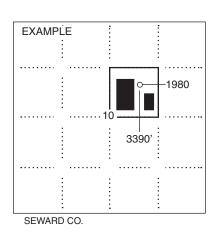
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15	
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	io cooloni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

200 ft.

990 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

031851

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce	
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:

Form 88—(Producers) Kan., Okla. & Colo. (12-63) Rev. B w OIL AND GAS LEASE



							09-116	_ P 311	3-284-9344 - 284-5185 fax v.kbp.com • kbp@kbp.com
of Cick Prince 1311 Drive, Garden City, "Areas 57946" and Miles Permotesian Corporation to Company of the Comp	NEL	DA LEWIS	and EDWARD	W. LEWIS.	her hu-band	December		,	2008 betwee
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The interest shall may to keyer for man of whitehever nature or wind (with all of the constitution) produced and used by the beautiful for supporting the first the interest of the two such that we will of the support of any or good and the notify of the state of the beautiful for the support of any or good and the support of the suppo	oil is run into t	he pipe line or	into storage tanks.	alty the market pri	ce at the wells in the	field or area for oi	l of like grade and	gravity prevailin	g on the day suc
the time witthin which affiling onwentions or ministry corresponds to the second of th	4. The gasoline or any one-eighth (1/8) piration of the on said leased under, such pay well is shut in the rental depotentire lease.	e lessee shall pa other product, of of the proceeds primary term had premises sufficie ment or tender and thereafter of sitory bank her	y to lessor for gas as royalty, one-eight, of the sale thereof ereof) when gas is int to keep this leas to be made, on or in the anniversary deinafter designated.	of whatsoever nati th (1/2) of the mark I at the mouth of not being so sold of se in force, lessee so before the annive ate of this lease di When such paym	are or kind (with all ket value of such gas the well; said paymer r used and the well c thall pay or tender a rsary date of this lea uring the period such ent or fender is made	of its constituents) at the mouth of the state to be made mon or wells are shut in royalty of One Doll se next ensuing after well is shut in, to	produced and used; well; if said gas ithly. During any and there is no cut ar (\$1.00) per year in the expiration of the royalty owners	by the lessee for its sold by the less period (whether item production of per net royalty innety (90) days for to the royalty	the manufacture (ee, then as royali before or after ex- f oll or operation acre retained here rom the date suc- owner's credit
Institute within which culture concluses or notice growth and the control of the	as to both part	os unless lessee	on or before the e	iens are not comm xpiration of said p				In	nall then terminal
date for payment, and the payment or insert will increased above the payment, and the payment or insert will increase an extraction of the payment of the pa	the time within	which drilling o	pperations or mining	Dolla operations may be	rs (S	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		ich shall extend	for twelve month
this land, this lease shall not terminate it the jesses command on this land, and dering the primary term of this lease, the lease shall drill a dry hole or dry hole amount hereinabove provided by the rental posing date. It any, not causing after the trive (20, 100) and the provided of the primary term of this paper of created in the manner and it are the proportion when the provided of the primary term of the proportion when the proportion which his interest theory to the whole and undivided fee. However, such rental shall be receased at the next succeeding rental analyses are proportion which his interest theory to acquired. 8. The lease shall have the right to use, gas, on and water found on said land for its operations thereon, except water from the wells of any time of the primary term of the primary term of the primary terms of the primary te	date for payment other bank which	nt, and the pay	ment or tender will inafter provided, ha	be deemed made tve been designated	to the authorized dep when the check or di as depository) should	raft is so delivered	or (at address last or mailed. If said	known to lessee) named or succes	on or before suc sor bank (or an
herein prof. In case and lessor owns a less interest in the above described land than the entire and undivided fee simile state; threin then the myalities and recreased at the next successful ment and animovarary after any reversion occurs to cover the interest so acquired. 8. The issue shall be an interest to the whole and undivided fee. However, such rental shall be lessor. When recourted by issue, the right to use, free of cost, sar, oil and water found on said land for its operations thereon, except water from the wells of land. No well shall be difficill entere than 200 feet to the house the professor of the lessor than the professor of the lessor than the control of the lessor. When recourted by issue the professor of the lessor than the control of the lessor of the lessor to remove all machinery, futures, houses, buildings andered the lessor than the condition, where any attentions or changes were due to open condition, where any attentions or changes were due to open the condition of the surface to its ori introduced on the condition, where any attentions or changes were due to open the condition of the surface to its ori introduced on the condition of	this land, this lamount hereingle	ease shall not to	erminate if the lesse	e commences furtle	land and during the ser drilling operations	primary term of this	s lease, the lessee s sumes the payment the completion of t	hall drill a dry ho of rentals in the : he dry hole, or i	ole or dry holes o manner and in th there be no suc
in the lesses thall have the right to use, free of cost, ses, oil and water found on sald lead for the present wheren, except water from the wells of and. No well of the properties of the lesses shall bury its ple lines below yoo depth and shall pay for demange caused by its plant. And No well of the properties of the properties of the properties without written consent of the lessor. Lesses shall have the right to draw and remove all cessins, but lesses shall be under no obligations of one. An appropriate the structures placed on said premises, including and remove all cessins, but lesses shall be under no obligations of one. An appropriate properties of the propertie	7. In herein provided	case said lessor	owns a less interes	t in the above des	cribed land than the	entire and undivided	foo elminio antata Al		
istrators. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heir, duriness, executors, of the lesses. No change and control of the lesses. No change are made with the district of the control of the proceedings, royalities or any sum due under this lease shall be thing on the lesses until it has been furnished of the proceedings showing appointment of an administrator of a duly certified copy of the will of any deceased owner and of the proceedings showing appointment of an administrator of a duly certified copies thereof necessary in showing a complete seed owner, whichever is appropriate, together cell-anneal, and all advances the proceedings showing a policy process of the lesses as to any such part or parts shall be indicated the proceedings of an administrator of the lesses as to any such part or parts shall make default in the hall be assigned as to a part of as to parts of the above described land and the proceedings of the lesses as to any such part or parts shall make default in the hall be assigned as to a part of as to parts of the above described land and the proceedings of the lesses as to any such part or parts shall be interested to said rentals. If the lessed premises are now or shall hereafter be owned in severalty or in separate tracts, the promises may precentless be developed and oper owner bears to thall covalities accruing hereunder shall be divided among and paid to such separate owners in the proportion that the accesses owner owner bears to the covalities accruing hereunder shall be divided among and paid to such separate owners in the proportion that the accesses owned owner shall be applying to the such parts of t	8. The lessor. When re land. No well s any time during right to draw at condition, where	lessee shall have equired by lesso shall be drilled it. or after the exide remove all can any alteration:	ve the right to use, r, the lessee shall I nearer than 200 feet kpiration of, this lea ssing, but lessee sha s or changes were	free of cost, gas, of bury its pipe lines to the house or b ase to remove all n all be under no obli- due to operations i	oil and water found of below plow depth and arm now on said prenachinery, fixtures, horgation to do so, nor reasonably necessary	n said land for its is shall pay for dam nises without writter ouses, buildings and shall lessee be unde under this lesse.	operations thereon, tage caused by its c in consent of the les other structures plant or any obligation to	except water from operations to grow sor. Lessee shall need on said prem restore the surfa	n the wells of the ding crops on sal- have the right a lises, including the discount of the di
10. If the leased premises are now or shall hemselfer be owned in severalty or in separate tracts, the premises may nevertheless be developed and oper owner bears to the entire leased acreage. There shall be divided any one lease, and all rovatiles accruing hereumder shall be divided any one obligations and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation and heart of the lesses to offset wils on separate tracts into which the land covered by the separate preciving or measuring tanks or devices. 11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that he lesses, at its ontion, may pay and discharge shall be subrogated to the rights of any older or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other its and provided to the rights of any older or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other its and the subrogated to the rights of any older or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other its and provided to the rights of any older or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other its and the subrogated to the rights of any older or holders thereof and the sease shall commence to drill a well or commence to drill	g. The strators, successof the lessee. It either the originat thereof, or certiall original recordalmed, and all devisees, adminier or holders of	rights of either sors and assigns to change of ow all recorded instruded instruments advance paymestrators, execution in the large and the large are the large as the large are the larg	party hereunder mis. However, no cha mership in the lands rument of conveyan proceedings showin s of conveyance or i ents of rentals made ors, or helrs of less	ay be assigned in value or division in s, rentals, royalties size or a duly certiful appointment of duly certified copie e hereunder before or. In the event is	whole or in part and ownership of the land or any sum due und ied copy thereof or a an administrator for a thereof necessary in receipt of said documhls lease shall be ass	the provisions hereofis, rentals, or royalter this lease shall be duly certified copy the estate of any den showing a complements shall be bindin intered as to a part of	e binding on the less of the will of any eceased owner, whice the chain of title is gon any and all directions.	see until it has be deceased owner a chever is appropri- back to lessor to rect or indirect as	minish the right een furnished with nd of the probat ate, fogether with the full interes ssignees, grantees
11. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharg whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it evercises such option any royalty or rentals accruing hereunder. 12. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if lessee shall commence to drill a well or commence to any royalty or present and if production results therefrom, then as long as production continues. 13. Lessee may at any time and from time to time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor ments and liabilities thereafter accruing under the terms of said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all production that the acreage covered hereby is reduced by each such release, but as to the portion of the acreage not released the terms of said lease as to the portion canceled shall cease and determine and any rentals thereafter pedia shall ontinue and remain in full force and effect for all purposes. 14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof failure to comply with any of the express or implied provisions hereof if such failure accords with any such partially nor shall the lessee he liable in dame therefore to comply with any of the express or implied provisions hereof if such failure accords with any such partially nor shall the lessee he liable in dame therefore to comply with any of the express or implied provisions hereof if such failure accords with any such partially nor shall the lessee he liable in dame therefore to comply with any of the express or implied provisions hereof if such failure accords with any such partially nor shall the lessee he liable in dame therefore to compl	10. If as one lease, and owner bears to f	the leased prem all royalties ac	ises are now or sha cruing hereunder sha	all hereafter be ow all be divided amon	ned in severalty or in g and paid to such se	separate tracts, the	premises may nev	ertheless be develo	
12. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if lessee shall commence to drill a well or commence thous are prosecuted and, if production results therefrom, then as long as production continues. 13. Lessee may at any time and from time to time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor ments and liabilities thereafter accruing under the terms of said lease as as to the portion canceled as to only a portion of the acreage covered thereby, then all production that the acreage covered hereby is reduced by each such release, but as to the portion of the acreage and released the terms and provisions as a such as a such part of this lease shall continue and remain in full force and effect for all purposes. 14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof all provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof all provisions hereof if such failure accords with any such laws, orders, rules or regulations for interpretations thereof). If lessee should be prevented during the last six months after the primary term hereof from drilling a well hereunder by the order of any constituted thority having jurisdiction thereover, or if lessee should be unable doring said period in drill a well hereunder by the order of any constituted the lessee is hereby granted the right at any time and from time to time, either before or after production is obtained, to form or reform a unit or unitaria, or the production primarily of oil or primarily of oils and provise and provise and provise as may be appropriate by reason of oversize legal subdivisions), or or the production primarily of oils will be reason or oversize legal subdivisions). Provided that if any governmental regulation shall preace a may be so prescribed	11. Les	sor hereby war	rants and agrees to	defend the title to	the land herein descr	ribed and agrees the	at the lesses of its	on devices.	
13. Lessee may at any time and from time to time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor ments and liabilities thereord in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all proceed the proper county in the proper county. In case said lease as to the portion canceled shall cease and determine and any rentals thereafter paid shall of this lease shall continue and remain in full force and effect for all purposes. 14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof regulations described by the express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof is comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (and interpretations thereof is comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted thereof. If lessee shall one account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is averaged and account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is averaged and account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is averaged and account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is averaged by the lease premises or any portion or portions thereof, as	12. No vorking operatio	twithstanding a	nything in this leas	e contained to the	contrary, it is expre	ssly agreed that if			
14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and interpretations thereof all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in dame for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretation thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted being available on account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or said equipment is available, but the lessee shall pay delay rentals herein provided during such extended time. 15. Lessee is hereby granted the right at any time and from time to time, either before or after production is obtained, to form or reform a unit or ustrata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace methan 40 acres (plus such tolerance as may be appropriate by reason of oversize legal subdivisions); provided that if any governmental regulation shall press acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written designations in the county in which the leased premore such production were from the reduction shall press acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written designations in the county in which the leased premore such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated for all a threspect to production from the unit shall be as below provided, and except that in capacity of production from the unit shall be as below pr	13. Les by placing same ments and liabil reduced in the pr	see may at any of record in the itles thereafter	time and from time e proper county. In accruing under the	e to time surrender n case said lease is terms of said leas	or cancel this lease is surrendered and care as to the portion of	in whole or in part	by delivering or ma	illing such release	to the lessor, or
15. Lessee is hereby granted the right at any time and from time to time, either before or after production is obtained, to form or reform a unit or ustrata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil shall embrace more than 640 acres (plus such tolerance as may be appropriate by reason of oversize legal subdivisions), or for the production primarily of gas with or without distillate a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embrace as much addition are located in order to form, to reform or to dissolve a unit or units. Operations upon and production from the unit shall be treated as if such operations were uposes as if it were covered by and included in this lease except that the royalty on production from the unit shall be as below provided, and except that in can the amount of any rentals or shut in gas royalties, only that part of the acreage originally leased and then actually embraced by this lease shall pay lessor, in lieu of other royalties thereon, only such proportion of the royalties stipulated herein as amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit. 16. Should any one or more of the parties above named as lessor fall to execute this lease, it shall nevertheless be binding upon all such parties who do execute this lease as lessor, although not named above.	14. All of all government for failure to co hereof). If less hority having judgeting available of	provisions here ital agencies ad mply with any see should be p prisdiction there	of, express or impli ministering the sam of the express or in revented during the over, or if lessee sh	ied, shall be subject ne, and this lease : nplied provisions he last six months co pould be unable du	t to all federal and s shall not be in any wi ereof if such fallure a if the primary term t ring said period to di	tate laws and the or ay terminated wholly accords with any suc- tereof from drilling	rders, rules or regul y or partially nor ships th laws, orders, rule a well hereunder b	ations (and interpolated the lessee be so or regulations (retations thereof) liable in damages or interpretations
16. Should any one or more of the parties above named as lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do extend it as lessor. The word "lessor" as used in this lease means the party or parties who execute this lease as lessor, although not named above	15: Les covering the least trata, for the phan 40 acres (phore than 640 acres to spacing patter acreage as may are located in or r such productions as if it was the cost of the amount respect to promite the second production of the second product	see is hereby greated premises or roduction prima lus such toleran tres (plus such to for the develope so prescribed der to form, to on were from the covered by tof any rentals duction from to metal to the covered by a douction from the covered by the covered b	anted the right at a any portion or por rily of oil or primar ce as may be approolerance as may be pment of the field or as may be used or as may be used reform or to dissole leased premises we and included in this or shut in gas rovy	any time and from tions thereof, as trilly of gas with or prilate by reason of appropriate by reason of allocate a produ in such allocation twe a unit or units whether or not the s lease except that allies, only that pa	time to time, either it all strata or any st without distillate. Hoversize legal subdivion of oversize legal sching allowable base of allowable. Lessee Operations upon an well or wells are locathe royalty on product of the acreage or ig	perfore or after prod ratum or strata, who over no unit for isions), or for the iubdivisions); provid on acreage per well, shall file written d d production from the ted thereon. The er- iction from the unit linally leased and th	uction is obtained, the any other lands the production primarily ed that if any gove then any such unit esignations in the call the asset of the any such unit shall be treated the asset of the actually embraces.	to form or reform as to all strata o marily of oil she of gas with or rimmental regulatit may embrace as ounty in which the das if such ope a unit shall be tropped and and are as of such ope a unit shall be tropped and are as of such ope as one are as of such ope as one are as of such ope as one are are as of such ope as one are are are as of such ope as one are are are as of such ope as one are are as of such ope as one are are are as of such ope as one are are as of such opens on the area of such opens of such op	n a unit or units r any stratum or ull embrace more without distillate on shall prescribe much additional e leased premises rations were upon eated for all pur-
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Edward W. Lewis

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Notary Public

My commission expires _____

ADDENDUM tr 0il and Gas Lease dated December 22, 2008 between Nelda Lewis et vir Lessor(s). and Miles Petroleum Corporation

, Lessee, covering the $NW_{4}^{\frac{1}{4}}$ Section 33, T. 22SiR31W, Finney County, Kansas. In the event of conflict between the lease provisions and the provisions of this addendum, the provisions of this addendum shall be binding and conclusive.

287 699

- 17) It is agreed between Lessor and Lessee that the royalty to be paid hereunder shall be three/sixteenth (3/16) rather than one-eighth (1/8), and that in Paragraphs No. 3 and 4 where the words "one-eighth (1/8)" appear, such lease is amended to read three-sixteenths (3/16) in each case.
- 19) Lessor shall have the right to purchase from Lessee gas from any gas well on the leased premises or on any land pooled therewith for use in domestic, farming and livestock purposes, including fuel for pumping water wells for irrigation and grain drying; provided, however, that the amount of gas used by Lessor for such purposes shall be subject to the following terms and conditions.
 - a) Any gas so purchased by Lessor shall be purchased at a point to be designated by Lessee at or near the mouth of the well, and shall be purchased at the price paid by Lessee's gas purchaser or the prevailing price for purchase of new gas in the vicinity.
 - b) The Lessee shall install, operate and maintain at or near said designated point all connections, regulators and meters necessary to control and measure such gas, at: the sole cost of Lessee.
 - c) All such meters and appurtenant equipment shall remain the property of Lessee. Lessor, at his own risk and expense and at locations that will not interfere with Lessee's lease operations, shall install, operate and maintain the gas line necessary to service the engine or engines operating the pumping equipment.
 - d) The equipment and facilities used in the purchase, measurement and transportation of such gas and the utilization and operation thereof shall at all times be in compliance with all reasonable current requirements of

INITIALED FOR IDENTIFICATION:

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Lessee. Lessor will at all times hold Lessee harmless from all claims and liabilities arising from the taking, transportation and use of such gas.

- e) Nothing herein contained shall operate by implication to enlarge or increase the obligations which Lessee would have in the absence of this section as to the operations of said well or impair any right Lessee would otherwise have to determine the quantity of gas Lessee shall produce at any particular time; and the purchase, transportation and use of such gas shall be without interference with or danger to Lessee's property or Lessee's rights and operations under this lease.
- f) Should a breach of Lessor's obligation occur under this Paragraph 19, Lessee shall notify Lessor in writing of such breach and Lessor shall remedy same within thirty (30) days, or Lessor's privilege, hereunder, to purchase such gas, shall be revoked.
- 20) Lessor, at his sole risk, shall have ingress and access to all gas meters and gauges owned or controlled by the Lessee at all times for the sole purpose of checking proper and accurate operations.
- 21) In the event that Lessee uses gas from a well or wells located on the leased premises or acreage unitized therewith for its operations. Lessee agrees that the royalty payable as provided herein shall be based upon the prevailing price for purchase of new gas in the vicinity of the leased premises at the time of drilling of the well.
- At any point that Lessee determines that it is no longer economic or otherwise practical to maintain and operate a gas well on the leased premises. Lessor shall have the right to take over operations and ownership of the well. In such event, Lessor agrees to compensate Lessee for the fair market value of the salvageable well equipment including recoverable tubular goods, wellhead equipment, fittings, lead lines and metering equipment. Lessor further agrees to comply with all State and local bonding, well operation and plugging requirements. Finally, Lessor agrees to release and hold harmless Lessee from any further obligations with respect to the well and operation thereof.
- 23) It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not specifically limited to the operation of pivotal irrigation sprinkler systems, or any other irrigation method. Any equipment required for production of oil or gas will be placed on the land at such a level or with the height of such equipment at a level which will permit circular sprinkler systems to operate on said land. However, while the Lessee agrees that

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it will not interfere with the passage of the aprinkler system, it is further understood and agreed that the Lessee at its option and expense may place the equipment in pits or other depressions below the normal surface or may erect earth ramps as necessary to assist in elevating and carrying the sprinkler system over and above the wellhead or other required equipment located on the premises. The drilling and reworking equipment are excepted during such operations.

- 24) Lessee agrees that at no time during the life of this Lease shall the royalty paid Lessor for a yearly period commencing with first production from the well be less than \$5.00 per net mineral acre owned by Lessor. Such deficiency, if any, shall be paid to Lessor within thirty (30) days after notice and written demand thereof is made by Lessor.
- 25) Lessee agrees to fence all slush pits and areas containing equipment, chemicals or other substances which may be harmful to livestock of Lessor and/or Lessor's surface tenant upon written request of Lessor.
- 26) Lessee agrees with the Lessor that, in connection with operation and development of the leased premises, it will use its best effort and follow the general practices customary within the industry to protect all fresh water strata and the surface from pollution by salt water and other refuse. Lessor agrees to a fixed charge of \$1,000.00per well drilled for water from Lessor's water well.
- 27) Any abstracting charges on such tract for drilling operations by Lessee under the terms of this Lease shall be paid by the Lessee.
- 28) Lessee, or his contractors, agents and employees, shall have reasonable ingress, egress and access to all wellsites and wells at all times during the drilling, completion and operation of the wells. Lessee shall have the right to build and maintain roads on the leased premises which are deemed necessary by Lessee to permit vehicles and well equipment to have access to and service the wells and transport oil from the leased premises. Prior to the construction of any roads, pipelines, tank battery installations, or installation of other equipment on the leased premises, Lessee shall consult with and gain the approval of the surface owner and tenant as to the location and direction of same provided, however, that such approval shall not be withheld arbitrarily for any reasonable location for said installations. At the request of Lessee, Lessor will provide support for petitions to build county roads along Section lines if deemed necessary by Lessee for the efficient transport of oil from a tank battery on the leased premises.

INITIALED FOR IDENTIFICATION:

- 29) Lessor agrees to a fixed fee of \$2,500.00per well, unless otherwise agreed upon, plus the market value of any crops destroyed for damages unless, and in the event that, unusual damages occur to land, equipment or livestock. In the event of unusual damages, Lessee agrees to reimburse Lessor the fair market value of land, equipment or livestock damaged.
- It is expressly agreed, notwithstanding anything to the contrary herein, that if this lease be in force and effect for two years after the expiration of the primary term, the lease shall thereupon terminate as to the oil and gas rights in all zones and formations of the leased premises from which Lessee is not then producing oil and gas in paying quantities or which the Lessee has designated as having productive potential and being "kept behind pipe" for engineering or other reasons. Lessee shall be obligated to file of record in the county courthouse in which the leased premises are located a release of the lease covering such non-producing zones or formations within sixty days (60) following written demand thereof by Lessor, with said demand being made after the two year period herein referred to above.
- 31) This lease and all its terms, conditions, and stipulations shall extend to and be binding upon all the heirs, grantees, administrators or assigns of said Lessor or Lessee.

Welda Lewis

Edward W. Jawil

Edward W. Iewis

Form 88—(Producers)
Kan., Okla. & Colo. (12-63) Rev. B W OIL AND GAS LEASE



09-116	316-284-9344-284-5165 fax www.kbp.com - kbp@kbp.com
JOAN HARRINGTON and BOB HARRINGTON, her husband;	
and MILES PETROLEUM CORPORATION, 1013 W. Main St., Olney, Ill. 62450 hereinafter co	ereinafter called lessor,
1. That lessor, for and in consideration of the sum of ants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided for the purpose of carrying on ger and condensate) and gas (including core drilling and the drilling, mining, and operating for, producing and saving all of the oil (including but laying pipe lines, building tanks, storing oil, building powers, stations, telephone and electric transmission lines and other structures thereon of land being situated in the County of Finney Rain St., Ulney, 111. 62450 Dollars in hand let exclusively unto the lessee, has this day granted, leased, and let and by these presents does with other oil and gas lease, and elements of carrying on ger and condensate) and gas (including but not limited to casinghead gas and helium and all other gases and all constituents of all gases), and for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of suctions of land being situated in the County of Finney	ease or any part thereof dogical, geophysical and not limited to distillate
TOWNSHIP 22 SOUTH, RANGE 31 WEST Section 33: NV-1.	nd described as follows:
For additional provisions see ADDENDUM which is attached hereto and made a pa in Section 33 Township 22 South, Range 31 West and containing 160	
2. This lease shall remain in force for a term of Three (3) years from date (herein called "primary term"), and as long to the substances covered by this lease is or can be produced.	
3. The lessee shall deliver as royalty, free of cost, to lessor at the wells, or to the credit of lessor into the pipe line to which lesser may pay to the lessor for such one-eighth (1/6) royalty the market price at the wells in the field or area for oil of like grade and gravity pre- oil is run into the pipe line or into storage tanks.	valling on the day such
4. The lessee shall pay to lessor for gas of whatsoever nature or kind (with all of its constituents) produced and used by the lessee gasoline or any other product, as royalty, one-eighth (1/6) of the proceeds of the sale thereof at the mouth of the well; if said gas is sold by the piration of the primary term hereof) when gas is not being so sold or used and the well or wells are shut in and there is no current produce under, such payment or tender to be made, on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) or well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners or to the nentire lease. Out of any surplus not needed for operations hereunder, the lessor may have, free of charge, gas from any gas well on the leased lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor	ther before or after ex- ther before or after ex- tion of oil or operations alty acre retained here- iays from the date such by alty owner's credit in
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6. If at any time prior to the discovery of oil or gas on this land and during the primary term of this lease shall not have been as a fine transfer of the lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease shall not be the discovery of oil or gas on this land and during the primary term of this lease the land of the discovery of oil or gas on the discovery of oil or gas of the discov	mises of when the first
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8. The lessee shall have the wight to make the might be made to make the might be mi	den rental shall be in-
any time during, or after the expiration of, this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said condition, where any alterations or changes were due to operations reasonably necessary under this lease.	shall have the right at premises, including the surface to its original
9. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, dev of the lessee. No change of ownership in the lands, rentals, or royalties shall enlarge the obligations either the original recorded instrument of conveyance or a duly certified copy thereof or a duly certified copy of the will of any deceased ow thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriately all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to less devisees, administrators, executors, or heirs of lessor. In the event this lease shall be binding on any and all direct or indirect or or holders of the lease as to any such part or parts shall make default in the payment of the proportionate part of the rent due from him of said rentals.	or diminish the rights has been furnished with ner and of the probate propriate, together with or to the full interest ect assignees, grantees, libed land and the holder or them, such default hall make due payment
10. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nevertheless be as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage of owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate receiving or measuring tanks or devices.	when by each separate he land covered by this
whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it easy royalty or rentals accruing hereunder.	age, tax or other lien.
12. Notwithstanding anything in this lease contained to the contrary, it is expressly agreed that if lessee shall commence to drill a working operations on an existing well at any time while this lease is in force, this lease shall remain in force and its terms shall continue tions are prosecuted and, if production results therefrom, then as long as production continues.	
13. Lessee may at any time and from time to time surrender or cancel this lease in whole or in part by delivering or mailing such r by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered reduced in the proportion that the acreage covered hereby is reduced by each such release, but as to the portion of the acreage not released the of this lease shall continue and remain in full force and effect for all purposes.	hereafter paid shall be terms and provisions
14. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules or regulations (and for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order being available on account of any cause, the primary term of this lease shall continue until six months after said order is suspended and/or signed, but the lessee shall pay delay rentals herein provided during such extended time.	ions (or interpretations of any constituted authe drilling thereof not aid equipment is avail-
15. Lessee is hereby granted the right at any time and from time to time, either before or after production is obtained, to form or strata, for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of oil or primarily of gas with or without distillate. However, no unit for the production primarily of or more than 640 acres (plus such tolerance as may be appropriate by reason of oversize legal subdivisions), or for the production primarily of gas with a spacing pattern for the development of the field or allocate a producing allowable based on acreage per well, then any such unit may embra acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written designations in the county in who or such production were from the leased premises whether or not the well or wells are located thereon. The entire acreage within a unit shall be treated as if such amount of any rentals or shut in gas royalties, only that part of the acreage originally leased and then actually embraced by this I amount of fany rentals or shut in gas royalties, only that part of the acreage originally leased and then actually embraced by this I amount of his acreage placed in the unit, or his royalty interest therein on an acreage basis bears to the total acreage in the unit.	ill shall embrace more h or without distillate sulation shall prescribe size as much additional ich the leased premises h operations were upon be treated for all purieses shall be counted. pulated herein as the
16. Should any one or more of the parties above named as lessor fail to execute this lease, it shall nevertheless be binding upon all su cute it as lessor. The word "lessor" as used in this lease means the party or parties who execute this lease as lessor, although not named about IN WITNESS WHEREOF, we sign the day and year first above written.	th parties who do exe- re.
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Notary Public

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OIL AND GAS LEASE	ТО	Date Twp RgeNo. of Acres Term	STATE OF	unty This instrument was filed	at o-clockM., and duly recorded in Book Page of the records of this office.	By
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corporation, on behalf of the corporation.

My commission expires _

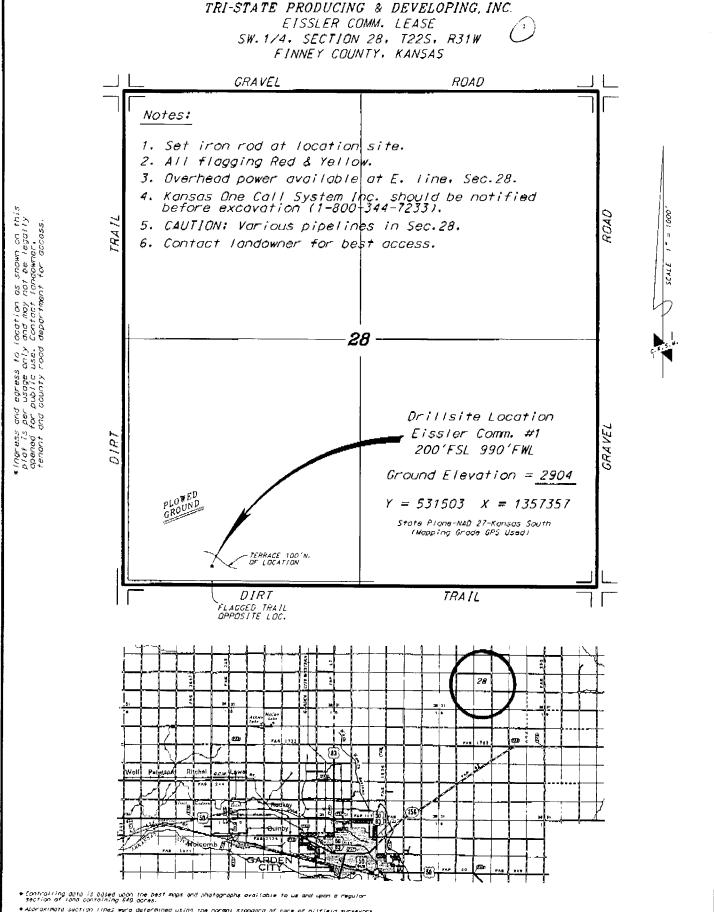
ADDENDUM to Oil and Gas Lease dated January 7, 2009 between Harrington et vir
Lessor(s), and Miles Patroleum Corporation
Lessee, covering the NW¹
Section 33, T 22S -R31W, Finney Joan Harrington et vir County, Kansas. In the event of conflict between the lease provisions and the provisions of this addendum, the provisions of

this addendum shall be binding and conclusive.

. 288 385

) It is agreed between Lessor and Lessee that the royalty to be paid hereunder shall be three-sixteenths (3/16) rather than one-eighth (1/8), and that in Paragraphs No. 3 and 4 where the words "one-eighth (1/8)" appear, such lease is amended to read "three-sixteenths (3/16)" in each case.

- Any abstracting charges on such tract for drilling operations by Lessee under the terms of this Lease shall be paid by the Lessee.
- It is expressly agreed, notwithstanding anything to the contrary herein, that if this lease be in force and effect for two years after the expiration of the primary term, the lease shall thereupon terminate as to the oil and gas rights in all zones and formations of the leased premises from which Lessee is not them producing oil and gas in paying quantities or which the Lessee has designated as having productive potential and being "kept behind pipe" for engineering or other reasons. Lessee shall be obligated to file of record in the county courthouse in which the leased premises are located a release of the lease covering such non-producing zones or formations within sixty days (60) following written demand thereof by Lessor, with said demand being made after the two year period herein referred to above.
- This lease and all its terms, conditions, and stipulations shall extend to and be binding upon all the heirs, grantees, administrators or assigns of said Lessor or Lessee.



* ALOY DETROITS SECTION TIMES were determined using the normal standard of care of cliffeld surveyors propricing in the State of Konsas, The section corners, which establish the precise section lines, when not necessarily (Apostas, and the establish the precise section lines, when not necessarily (Apostas, and the establish the pricise (apostas) in the establish and purchased therefore, the operator securing this service and accounting this place and accounting this place and accounting this place and pricing therefore, the operator apost at a hold Central Kansas Olf Weld Services, inc. its efficient of employees normals from the place of the end of the property of the continuation of consequents of developes. The consequents of developes the continuation of consequents of developes.

September 29, 2009



Kan., Okla. & Colo. (12-63) Rev. B W	OIL AND G	AS LEASE	09-116	Wichita, KS 6720 316-284-9344 · 284 www.kbp.com · kbpl	-5185 fax
THIS AGREEMENT, Entered into this the PATTIE M. EISSLER as tru	17th de	November	· ·	2008	between
of February 22, 1993	as the bissi	ER PAPILLI REVOCA	BLE TRUST	executed under	<u>date</u>
and MILES PETROLEUM CORPORATION	, 1013 W. Main St	.,Olney, Ill. 624	150 hazal	hereinafter called	
1. That lessor, for and in consideration of the ants and agreements hereinafter contained to be perfect exclusively unto the lessee the hereinafter described with other oil and care lessee the hereinafter described	e sum of Ten an	d more	, neren	nafter called lessee, does in hand paid and of the	
other exploratory work, including core drilling and the	the lands covered thereby as e drilling, mining, and operatin	hereinafter provided for the	purpose of carryin	g on geological, geophys	t thereof
of land being situated in the County of Fin	may with heighboring lands, to	produce, save, take care of,	and manufacture	all of such substances, se	aid tract
TOWNSHIP 22 SOUTH, RANGE 3 Section 28: SW4;	l WEST For add	te of Kansa's itional provision	ns see Addi	and described as undum attached	follows:
Subject to any valid and exis	ting oil and gas	and mad e a part lease currently h	hereof.	oduction on sa	id lar
in Section 28, Township 22 South 2. This lease shall remain in force for a ten any of the substances covered by this lease is or can	Range 31 West	and containing 16	50	acres, more or les	88.
3. The lessee shall deliver as royalty, free of	of cost, to lessor at the wells,	or to the credit of lessor into	the nine line to w	alch lagres may compact t	
oil is run into the pipe line or into storage tanks.	the market price at the wells i	n the field or area for oil of	like grade and gra	avity prevailing on the d	s option lay such
4. The lessee shall pay to lessor for gas of gasoline or any other product, as royalty, one-eighth (%) of the proceeds of the sale thereof at piration of the primary term hereof) when gas is not on said leased premises sufficient to keep this lease if under, such payment or tender to be made, on or be well is shut in and thereafter on the anniversary date the rental depository bank hereinafter designated. We entire lease. Out of any surplus not needed for operationside lights in the principal dwelling house on said	whatsoever nature or kind (wit V_6) of the market value of such the mouth of the well; said being so said or wred and the	h all of its constituents) produ h gas at the mouth of the wel ayments to be made monthly.	uced and used by i l; if said gas is so During any peri	the lessee for the manufe old by the lessee, then as od (whether before or a	icture of royalty ifter ex-
on said leased premises sufficient to keep this lease in under, such payment or tender to be made, on or be well is shut in and thereafter on the anniversary date the restal depositor; both the restal depositor depositor depositor; both the restal depositor deposit	of this lease during the period	well or wells are shut in and der a royalty of Ohe Dollar (f ils lease next ensuing after the such well is shut in, to the	there is no curren \$1.00) per year pe expiration of nine	t production of oil or or r net royalty acre retain ity (90) days from the d	erations ed here- ate such
entire lease. Out of any surplus not needed for operationside lights in the principal dwelling house on said	nen such payment or tender is ions hereunder, the lessor may l land by making his own connect	made it will be considered the have, free of charge, gas from ions with the well, the use of s	nt gas is being pro any gas well on the such gas to be at t	duced within the meaning leased premises for stone lessor's sole risk and	g of the oves and expense.
5 If drilling operations or mining operations	are not commenced on the les	sed promises on or before one	woon from this dol	o this loose shall than to	
as to both parties unless lessee on or before the expir		. Or any successor bank the	911M 04		
the time within which drilling operations or mining op- mencement of drilling operations or mining operations rental may be made by check or draft of lessee, deliv- date for payment, and the payments.	erations may be turnenced. T may be further deformed for	hereinafter call hereatter, annually, in like m periods of twelve months cach	ed 'rental', which anner and upon III during the prima	shall extend for twelve ke payments or tenders t ry term. Payment or te	months he com- ender of
other bank which may, as hereinafter provided, have shall not be held in default for failure to make such naming another bank to receive years.	deemed made when the check been designated as depository) payment or tender of rental un	or draft is so delivered or n should fail or liquidate or lor itil thirty days after lessor sho	at address last kno nailed. If said na any reason refus	own to lessee) on or beformed or successor bank e or fail to accept renta	ore such (or any l, lessee
mencement of drilling operations or mining operations rental may be made by check or draft of lessee, deliv date for payment, and the payment or tender will be other bank which may, as hereinafter provided, have shall not be held in default for failure to make such naming another bank to receive such payments or tend lessor's agent. Drilling operations or mining operations, other than currousing or staking the location, is 6. If at any time prior to the discovery of all	ers. The above named or succ ons shall be deemed to be com done thereon which is necessary	essor bank or any other bank menced when the first materia y for such operations.	which may be d is placed on the l	esignated as depository eased premises or when	shall be the first
6. If at any time prior to the discovery of oil this land, this lease shall not terminate if the lessee of amount hereinabove provided by the rental paying date rental paying date, commence such further operations	ommences further drilling oper	g the primary term of this lea ations or commences or resume	se, the lessee shall is the payment of completion of the	drill a dry hole or dry rentals in the manner an	holes on d in the
7. In case said lessor owns a less interest in herein provided for shall be paid the said lessor with	the above described land than	the entire and undivided fee			
8. The lessee shall have the right to use, free	of cost, gas, oll and water fo	und on said land for its oper	ations thereon evo	ant water from the suall	
land. No well shall be drilled nearer than 200 feet to any time during, or after the expiration of, this lease right to draw and remove all casing, but lessee shall to condition, where any alterations or changes were due	the house or barn now on said to remove all machinery, fixtu	premises without written corres, houses, buildings and other	sent of the lessor.	ations to growing crops	on said
9. The rights of either party hereunder may istrators, successors and assigns. However, no observed	be assigned in whole or in part	and the provisions hereof sha	ll extend to their t	neirs, devisees, executors	edmin.
thereof, or certified copy of the proceedings showing a	or a duly certified copy thereo.	f or a duly certified copy of to for the estate of any decease	he will of any dec	eased owner and of the	probate
devisees, administrators, executors, or helrs of lessor, er or holders of the lease at to any such as the second	In the event this lease shall	documents shall be binding on be assigned as to a part or as	any and all directors of the ab	t or indirect assignees, g	interest rantees,
10. If the leaved bramises are now have	entragement in the entrage of	and the second transfer the jessi	ee of any assignee	nereot shall make due j	payment
lease may now or hereafter be divided by sale, devise	be no obligation on the part of e, descent or otherwise, or to f	the lessee to offset wells on surnish separate receiving or m	separate tracts into	acreage owned by each so which the land covered devices	separate by this
11. Lessor hereby warrants and agrees to def whole or in part any taxes, mortgages, or other liens shall be subrogated to the rights of any holder or hol any royalty or rentals accruing hereunder.	end the title to the land herein	described and agrees that th	e lessee, at its on	tion may nav and disch	arge in ption, it
12. Notwithstanding anything in this lease c	ontained to the contrary, it is	expressly agreed that if lesse			
13. Lessee may at any time and from time to	om, then as long as production time surrender or cancel this	continues.	lelivering or mailir	continue so long as such	opera-
by placing same of record in the proper county. In or ments and liabilities thereafter accruing under the ter reduced in the proportion that the acreage covered herel of this lease shall continue and remain in full force at	ms of said lease as to the port	nd canceled as to only a poli	IOU OF THE STALESTEE	COVERED Thereby, then o	all mov-
14. All provisions hereof, express or implied, of all governmental agencies administering the same, for failure to comply with appeal, the same.	shall be subject to all federal and this lease shall not be in	and state laws and the orders	, rules or regulation	ons (and interpretations to	thereof)
thority having jurisdiction thereover, or if lessee shoul being available on account of any cause the	st six months of the primary d be unable during said period	term hereof from drilling a w to drill a well hereunder due	ell hereunder by the	he order of any constitu	etations
15. Lessee is hereby granted the right at any	ided during such extended time		order is suspended	and/or said equipment is	s avali-
covering the leased premises or any portion or portion strata, for the production primarily of oil or primarily than 40 acres (plus such tolerance as may be approprie more than 640 acres (plus such tolerance as may be app	of gas with or without distillat ate by reason of oversize*legal** propriate by reason of oversize]	any stratum or strata, with an e. However, no unit for the subdivisions?; or for the proj egal, subdivisions, introduct	ny other lands as production prima liction primarily of his ifany govern	to all strata or any stra rily of oil shall embrac I gas with or without d	tum or e more istillate
acreage as may be so prescribed or as may be used in are located in order to form, to reform or to dissolve or such production were from the leased premises when	allocate a producing all pable such allocation of allowable a a unit or units. Depending the property of the unit of of the u	oased on acreage per well, the Less ce shall file written design opn, and production from the ur	n any such unit m nations in the coun it shall be treated	iay embrace as much addity in which the leased p as if such operations we	ditional remises re upon
covering the leased premises or any portion or portion strata, for the production primarily of 10 or primarily than 40 acres (plus such tolerance as may be appropris more than 640 acres (plus such tolerance as may be appropris more than 640 acres (plus such tolerance as may be approprise a spacing pattern for the development of the field or a creage as may be so prescribed or as may be used in are located in order to form, to reform or to dissolve or such production were from the leased premises whell poses as if it were covered by and included in this le lating the amount of any rentals or shut in gas royaltic in respect to production from the unit, lessec shall p amount of his acreage placed in the unit, or his royaltic 16. Should any one or more of the parties ab	ase except that the royally cones, only that part of the areas ay lessor, in lieu of other roy	product thereon. The entire production (From the unit of the conginally, leased, and then a caltes thereon, only such are	acreage within a to the second of the control of the roy portion of the roy	unit shall be treated for a vided, and except that in by this lease shall be contained herein	all pur- calcu- counted.
16. Should any one or more of the parties ab cute it as lessor. The word "lessor" as used in this le	y interest therein over named as lessor fall to execute means the party or parties	cute this lease, it shall neverth	age m the unit.	pon all such parties who	do exe-
IN WITNESS WHEREOF, we sign the day an		V	or, although not no	amed above,	
	/	Pattie M. Eissl	er as trus	stee of the	
		Eissler Family date of Februar	Revocable	Trust execute	<u>d</u> unde
		o or - epinal	J. 66. 1773)	

Notary Public

CATE OFCALIFORNIA	287 244
CATE OF CALIFORNIA DUNTY OF SACRAMEN	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
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date of Febru ary 22.	1993
y commission expires 2 -/e	1-11 ESTELA VALLES Watery Public
, commission expires	Commission # 1722469 Notary Public
	Notary Public - California
ATE OF	Sacramento County MyComm. Biplies Feb 11, 2011
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foregoing instrument was acknowled	dged before me this day of

287 244

ADDENDUM to 0il and Gas Lease dated November 17,2008 between The Eissler Family Revocable Trust Lessor(s), and MILES PETROLEUM CORPORATION Lessee, covering the $S_2^1\&NE_4^1Section$ 28, T22 S-R31W, Finney County, Kansas. In the event of conflict between the lease provisions and the provisions of this addendum, the provisions of this addendum shall be binding and conclusive.

-) It is agreed between Lessor and Lessee that the royalty to be paid hereunder shall be three-sixteenths (3/16) rather than one-eighth (1/8), and that in Paragraphs No. 3 and μ where the words "one-eighth (1/8)" appear, such lease is amended to read "three-sixteenths (3/16)" in each case.
-) Any abstracting charges on such tract for drilling operations by Lessee under the terms of this Lease shall be paid by the Lessee.
-) It is expressly agreed, notwithstanding anything to the contrary herein, that if this lease be in force and effect for two years after the expiration of the primary term, the lease shall thereupon terminate as to the oil and gas rights in all zones and formations of the leased premises from which Lessee is not then producing oil and gas in paying quantities or which the Lessee has designated as having productive potential and being "kept behind pipe" for engineering or other reasons. Lessee shall be obligated to file of record in the county courthouse in which the leased premises are located a release of the lease covering such non-producing zones or formations within sixty days (60) following written demand thereof by Lessor, with said demand being made after the two year period herein referred to above.
-) This lease and all its terms, conditions, and stipulations shall extend to and be binding upon all the heirs, grantees, administrators or assigns of said Lessor or Lessee.

Pattie M. Eissler, trustee of
The Eissler Family Revocable Trust
dated February 22, 1993