For KCC Use:

District	#	
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SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed

All blanks must be Filled

Form C-1

1031877

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	fact from E / W/ Line of Section
Name:	
Address 1:	
Address 2:	
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Longth of Conductor Pino (if any):
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	
Bottom Hole Location:	
KCC DKT #:	
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Side Two

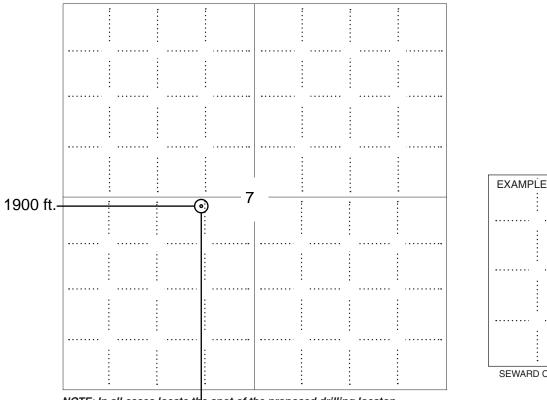
Plat of acreage attributable to a well in a prorated or spaced field

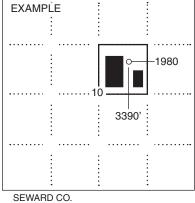
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15				
Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R E W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR of acreage:				
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

2511 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1031877 **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:		I			
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from	North / South Line of Section	
Workover Pit Haul-Off Pit (<i>If WP Supply API No. or Year Drilled</i>)	Pit capacity: (bbls)		Feet from East / West Line of Section		
Is the pit located in a Sensitive Ground Water	Area? Yes	(3333)		mg/l	
				Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet)	No Pit	
Distance to nearest water well within one-mile	e of pit		west fresh water	feet.	
feet Depth of water well	feet measu		mation: redwell owner electric logKDWR		
			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	I utilized in drilling/workover:		
Number of producing wells on lease: Number of wor		Number of wor	vorking pits to be utilized:		
Barrels of fluid produced daily: Abandonment		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		e closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease	e Inspection: Yes No	

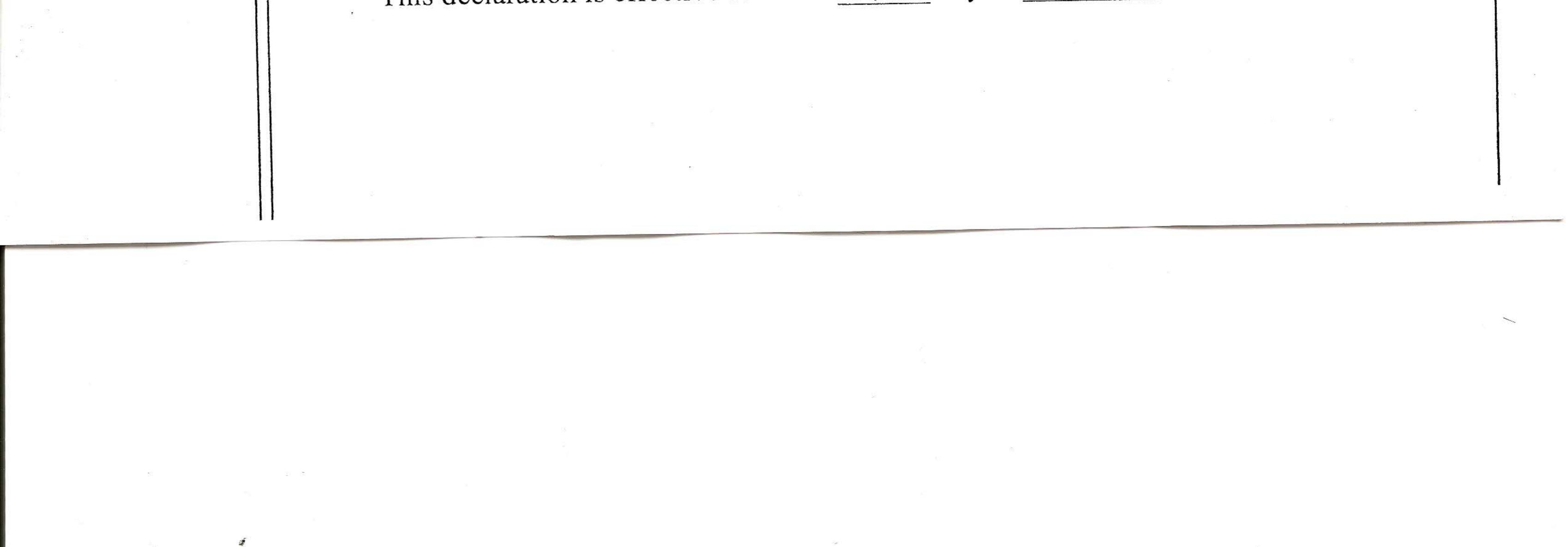
acres each in the event of an oil well......"

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A ten (10) acre tract in the SW/4 of 7-7-19, and the NW/4 of 7-7-19, the center of which is located 1900 feet from the West line and 2511 feet from the South Line of the SW/4 of 7-7-19, including a tract 459 feet X 660 feet from the SW/4 of 7-7-19, and a tract 201 feet X 660 feet from the NW/4 of 7-7-19

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the $\underline{9}$ day of October, 2009.



2

Brinker Enterprises, LLC

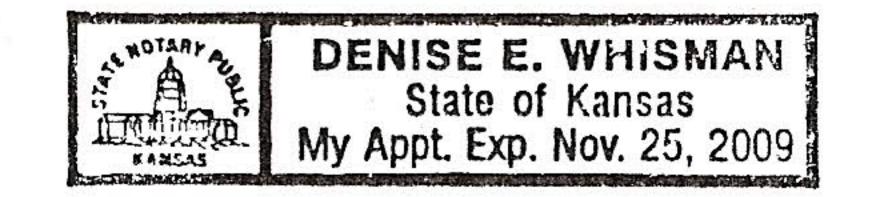
inker By: Lee Brinker, Manager

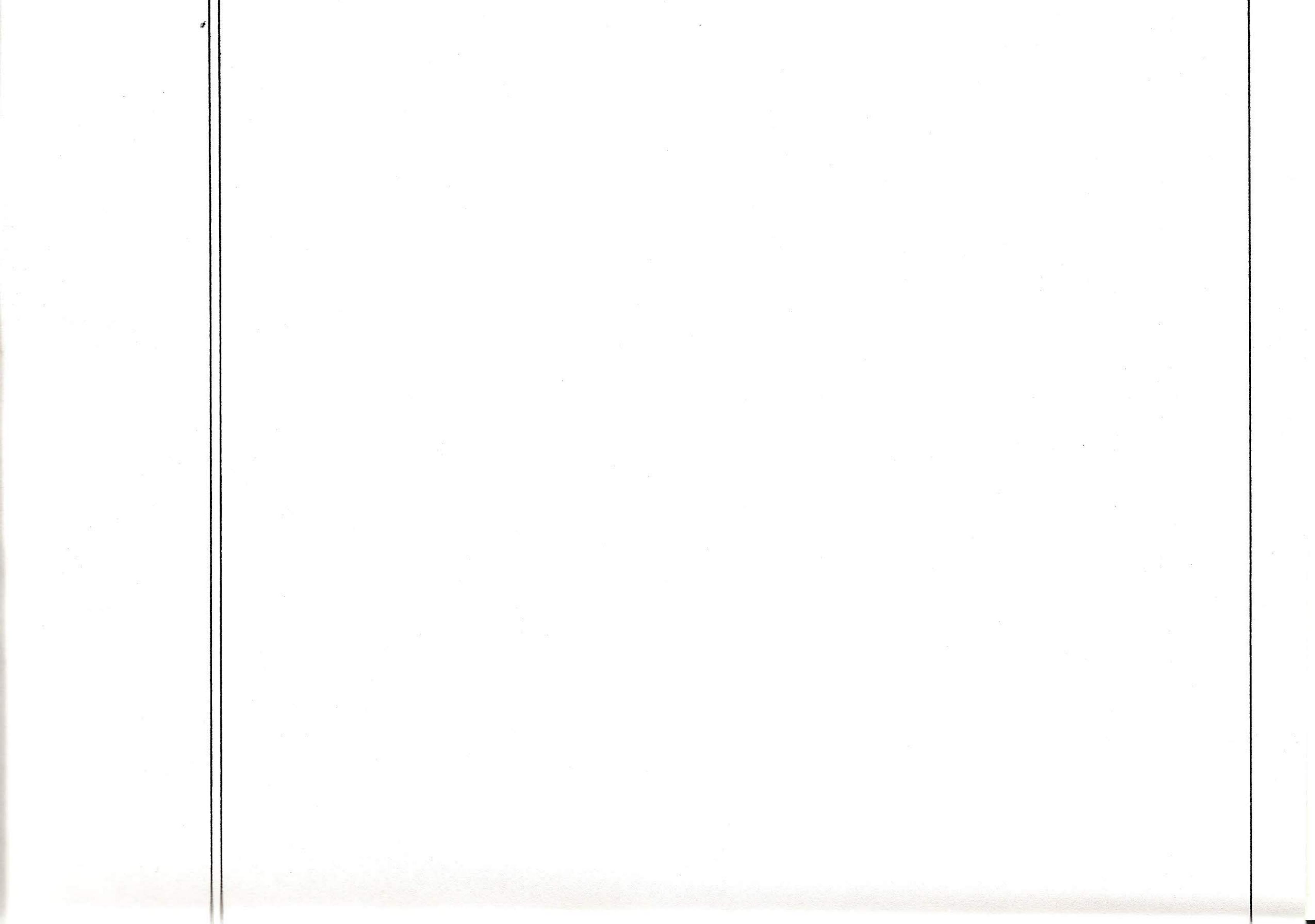
ACKNOWLEDGMENT

STATE OF KANSAS) COUNTY OF ROOK) ss:

The foregoing instrument was acknowledged before me this \underline{Sh} day of $\underline{OCLODEX}$, 2009, by Lee Brinker, Manager of Brinker Enterprises, LLC, on behalf of said LLC.

Lomon Notary Public





DECLARATION OF UNITIZATION

STATE OF KANSAS COUNTY OF GRAHAM

WHEREAS, the undersigned, Brinker Enterprises, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated November 10, 2006, from Daniel R. Gasper Trust No. 1, Daniel R. Gasper, Trustee and Lois Ann Gasper, Trustee, and Lois Ann Gasper Trust No. 1,

Lois Ann Gasper, Trustee, and Daniel R. Gasper, Trustee, as Lessors, to Baird Oil Company, LLC, as Lessee, recorded in book 365, pages 314 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land, to-wit:

The Southwest Quarter (SW/4) of Section 7, Township 7, Range 19, Rooks County, Kansas

Insofar and only insofar as said lease covers:

That portion of a 10 acre square tract, the center of which is located in the SW/4 of 7-7-19, 1900 feet from the West line and 2511 feet from the South Line of the SW/4 of 7-7-19, said assignment covers a tract 459 feet X 660 feet from the SW/4 of 7-7-19

Oil and Gas Lease dated February 4, 2009, from Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen Copper, as Trustee of the Harold Riffe and Charlotte Riffe Trust dated 7-15-1988; and Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen Copper, as attorney in fact for Charlotte M. Riffe, as Trustee of the Harold Riffe and Charlotte Riffe Trust dated 7-15-1988, as Lessors, to J. Fred Hambright, Inc., as Lessee, recorded in book 394, page 238 et seq. in the Office of the Register of Deeds in Rooks County, Kansas

Said lease covering the following described land, to-wit:

The North Half (N/2) of Section 7, Township 7, Range 19, Rooks County, Kansas, with other land

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well......"

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A ten (10) acre tract in the SW/4 of 7-7-19, and the NW/4 of 7-7-19, the center of which is located 1900 feet from the West line and 2511 feet from the South Line of the SW/4 of 7-7-19, including a tract 459 feet X 660 feet from the SW/4 of 7-7-19, and a tract 201 feet X 660 feet from the NW/4 of 7-7-19