





1031877

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

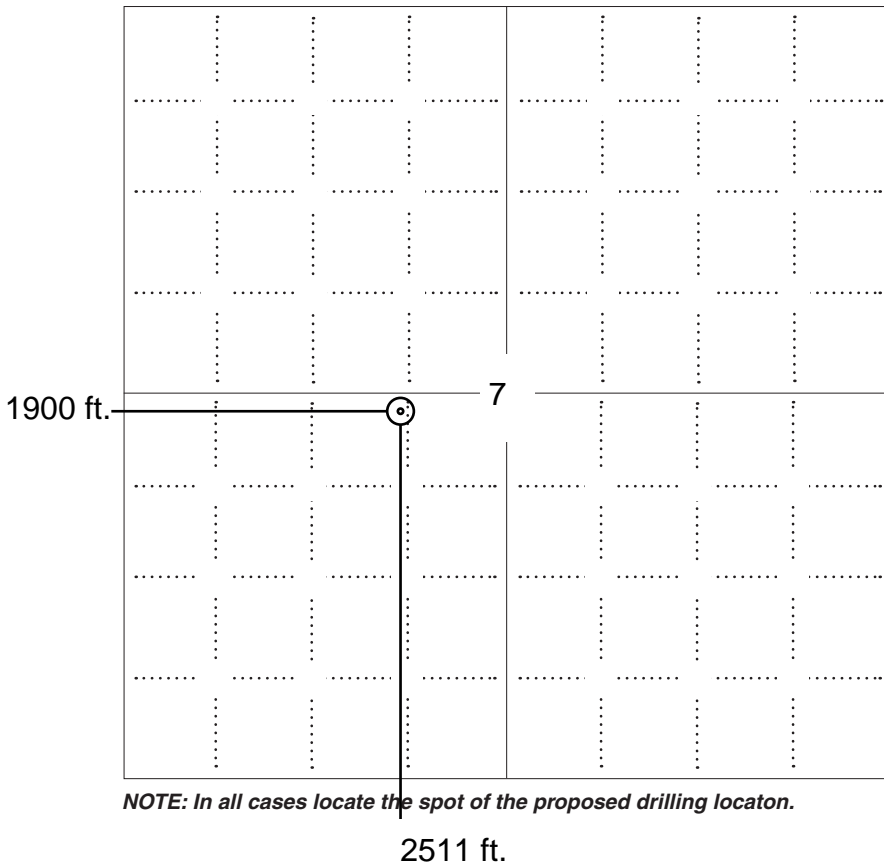
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**



#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1031877  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Steel Pit

RFAC

RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:  Yes     No

pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 10 acres each in the event of an oil well....."

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A ten (10) acre tract in the SW/4 of 7-7-19, and the NW/4 of 7-7-19, the center of which is located 1900 feet from the West line and 2511 feet from the South Line of the SW/4 of 7-7-19, including a tract 459 feet X 660 feet from the SW/4 of 7-7-19, and a tract 201 feet X 660 feet from the NW/4 of 7-7-19

NOW THEREFORE, the undersigned elects to pool and unitize the above described 10 acre portion of the acreage covered by said oil and gas leases as provided by the pooling clause in said leases and operate the same as a unit.

This declaration is effective as of the <sup>th</sup> 9 day of October, 2009.

Brinker Enterprises, LLC

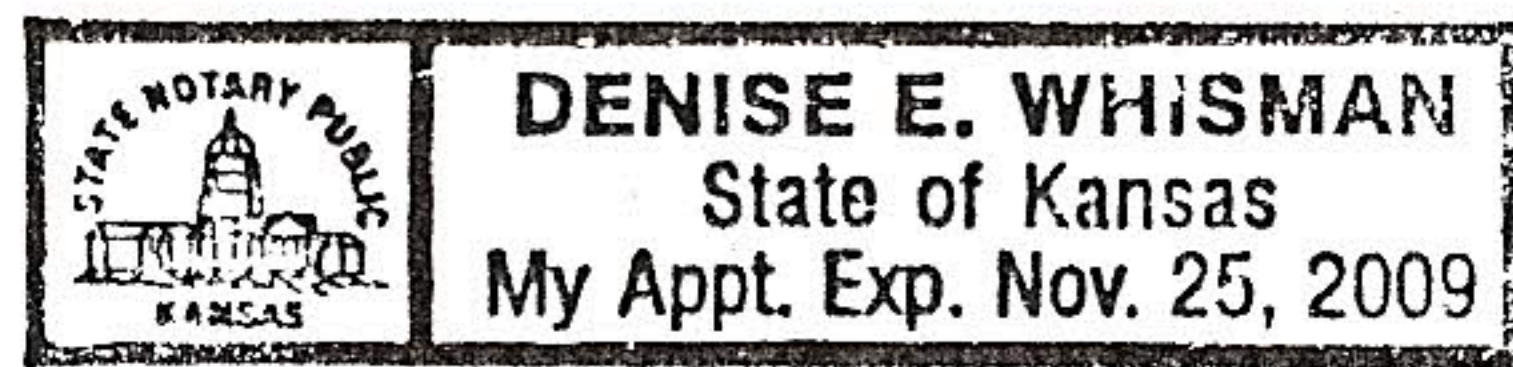
By: Lee Brinker  
Lee Brinker, Manager

ACKNOWLEDGMENT

STATE OF KANSAS            )  
COUNTY OF Rooks        ) ss:

The foregoing instrument was acknowledged before me this 8th day of October, 2009, by Lee Brinker, Manager of Brinker Enterprises, LLC, on behalf of said LLC.

Denise E. Whisman  
Notary Public



## DECLARATION OF UNITIZATION

STATE OF KANSAS

COUNTY OF GRAHAM

WHEREAS, the undersigned, Brinker Enterprises, LLC, is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated November 10, 2006, from Daniel R. Gasper Trust No. 1, Daniel R. Gasper, Trustee and Lois Ann Gasper, Trustee, and Lois Ann Gasper Trust No. 1, Lois Ann Gasper, Trustee, and Daniel R. Gasper, Trustee, as Lessors, to Baird Oil Company, LLC, as Lessee, recorded in book 365, pages 314 et seq. in the office of the Register of Deeds in Rooks County, Kansas,

Said lease covering the following described land, to-wit:

The Southwest Quarter (SW/4) of Section 7, Township 7,  
Range 19, Rooks County, Kansas

**Insofar and only insofar as said lease covers:**

That portion of a 10 acre square tract, the center of which is located in the SW/4 of 7-7-19, 1900 feet from the West line and 2511 feet from the South Line of the SW/4 of 7-7-19, said assignment covers a tract 459 feet X 660 feet from the SW/4 of 7-7-19

Oil and Gas Lease dated February 4, 2009, from Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen Copper, as Trustee of the Harold Riffe and Charlotte Riffe Trust dated 7-15-1988; and Marilyn K. Copper a/k/a Marilyn Copper a/k/a Marilyn Kathleen Copper, as attorney in fact for Charlotte M. Riffe, as Trustee of the Harold Riffe and Charlotte Riffe Trust dated 7-15-1988, as Lessors, to J. Fred Hambright, Inc., as Lessee, recorded in book 394, page 238 et seq. in the Office of the Register of Deeds in Rooks County, Kansas

Said lease covering the following described land, to-wit:

The North Half (N/2) of Section 7, Township 7,  
Range 19, Rooks County, Kansas, with other land

WHEREAS, said Oil and Gas Leases contain the following pooling provision, to-wit:

“Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well.....”

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 10 acres and being described as:

A ten (10) acre tract in the SW/4 of 7-7-19, and the NW/4 of 7-7-19, the center of which is located 1900 feet from the West line and 2511 feet from the South Line of the SW/4 of 7-7-19, including a tract 459 feet X 660 feet from the SW/4 of 7-7-19, and a tract 201 feet X 660 feet from the NW/4 of 7-7-19