

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031902

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

| Operator Name:   |  | License Number:  |                                   |
|--|--|--|-----------------------------------|
| Operator Address:  |  |  |                                   |
| Contact Person:  |  |  | Phone Number:                     |
| Lease Name & Well No.:   |  |  | Pit Location (QQQQ):              |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure | Artificial Liner?  Yes No  Length (feet)  rom ground level to deepest point: eliner Describe proce |  |                                   |
|  |  | ccgy,  |                                   |
| ·  |  | Depth to shallo  | owest fresh waterfeet.            |
| feet Depth of water wellfeet   |  |  | redwell owner electric logKDWR    |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to flow into the pit?  Yes No  Submitted Electronically  |  | Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date. |                                   |
|  |  |  |                                   |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |  |  |                                   |
| Date Received: Permit Num  | ber:   | Permi  | it Date: Lease Inspection: Yes No |