

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1031920

Form C-1
October 2007
Form must be Typed
Form must be Signed

SGA? Yes No NOTICE OF IN	Form must be Signed All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
5	0.40.4%
Expected Spud Date:	Spot Description:
,	(0/0/0/0) Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	II 163, proposed zone.
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	
It is agreed that the following minimum requirements will be met:	ging of the won win comply warracts a co-carcoq.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each of 	trilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	5 6 .
through all unconsolidated materials plus a minimum of 20 feet into the	· · · · · · · · · · · · · · · · · · ·
4. If the well is dry hole, an agreement between the operator and the district	ct office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugge	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be p	3,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 50 days of the spud date of the Well Stall be p	nagged. In an cases, North I district office prior to any cententing.

Submitted Electronically

For KCC Use ONLY			
API # 15			_
Conductor pipe required	feet		
Minimum surface pipe required	feet per ALT.	I	II
Approved by:			_
This authorization expires:		late.)	_
Spud date: Agent:			_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired	Date:
Signature of Operator or Agent:	



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

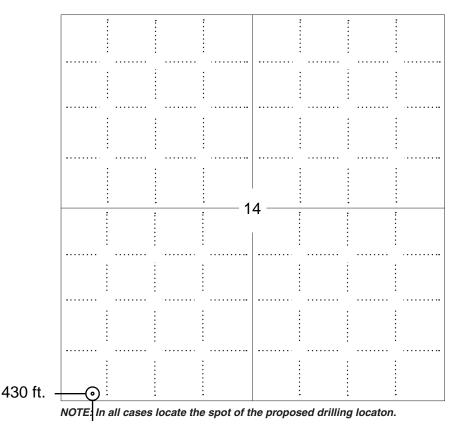
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

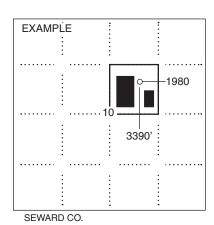
API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





100 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

031920

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce				
		ccgy,			
Distance to nearest water well within one-mile of pit		Depth to shallo	owest fresh waterfeet.		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



DECLARATION OF UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas leases, to-wit:

- 1. An oil and gas lease dated May 1, 2008, from Robert D. Mishler and Patricia A. Mishler, Trustees of the Robert D. Mishler Trust dated 9/1/99 and Trustees of the Patricia A. Mishler Trust dated 9/1/99, lessons, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 221 in the office of the register of deeds of Ness County, Kansas, and
- 2. An oil and gas lease dated May 21, 2008, from Ross A. Potter, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 553 in the office of the register of deeds of Ness County, Kansas, and
- 3. An oil and gas lease dated May 21, 2008, from Stanley Hinnergardt, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 223 in the register of deeds of Ness County, Kansas, and
- 4. An oil and gas lease dated May 21, 2008, from Martha Hinnergardt, a widow, et al., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 555 in the office of the register of deeds of Ness County, Kansas,
- 5. An oil and gas lease dated May 1, 2008, from Steven Hinnergardt, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 557 in the office of the register of deeds of Ness County, Kansas;

all of said leases covering the following described lands, to-wit:

The Southwest Quarter (SW/4) of Section Fourteen (14), Township Seventeen (17) South, Range Twenty-five (25) West of the 6th P.M., Ness County, Kansas;

AND WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas leases, to-wit:

6. An oil and gas lease dated August 2, 2004, from Ross A. Potter and Phyllis M. Potter, Trustees of the Ross A. Potter Trust dated 7/26/00 and Trustees of the Phyllis M. Potter

State of Kansas - Ness County

Book: 325 Page: 213

Receipt *: 5783 Recording Fee: \$16.00
Pages Recorded: 3
Cashier Initials: MH

Date Recorded: 8/11/2009 9:35:00 AM

Trust dated 7/26/00, lessors, to John O. Farmer, Inc., lessee, and recorded in Book 289 at page 445 in the office of the register of deeds of Ness County, Kansas, and

An oil and gas lease dated August 2, 2004, from Robert D. Mishler, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 289 at page 447 in the office of the register of deeds of Ness County, Kansas;

both of said leases covering the following described lands, towit:

The Northwest Quarter (NW/4) of Section Twenty-three (23), Township Seventeen (17) South, Range Twenty-five (25) West of the 6th P.M., Ness County, Kansas;

AND WHEREAS, all of the above described leases contain the following described language, to-wit:

"Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

NOW THEREFORE, the undersigned hereby declares that the following described real estate is hereby unitized for production of oil and gas, to-wit:

A 30 acre unit beginning 450 feet South of the Northwest Corner (NW/C) of Section Twenty-three (23), Township Seventeen (17) South, Range Twenty-five (25) West of the 6th P.M., Ness County, Kansas; thence East 1188 feet; thence North 1100 feet; thence West 1188 feet; thence South 1100 feet to the point of origin.

This unitization shall be effective the 7% day of 4ugust, 2009.

JOHN O. FARMER, INC.

ohn O. Farmer IV, Vice

<u>ACKNOWLEDGMENT</u>

STATE OF KANSAS, COUNTY OF RUSSELL, ss:

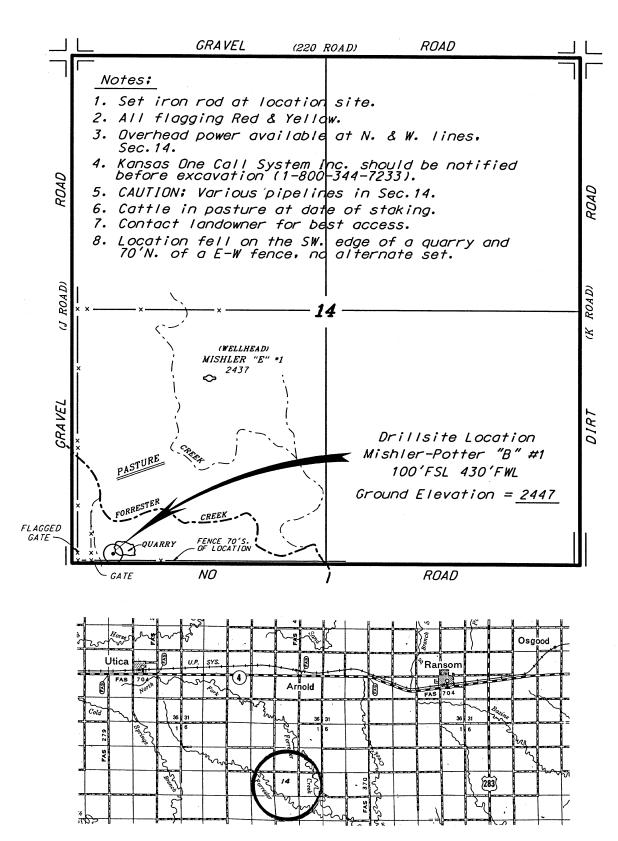
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My appointment expires: 3/28/2011

HAK, VON LINTEL

Notary Public

Trish K. Von Lintel



^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

May 13, 2008

rion or long containing over occess. Tracking the normal standard of care of oilfield surveyors chicing in the state of Kansas. The section corners, which establish the precise section lines, e not necessarily located, and the exact location of the drillstite location in the section is guaranteed. Therefore, the operator securing this service and accepting this plat and all other ties relying thereon agree to hold Central Kansas Diffield Services, Inc., its officers and loyees harmless from all losses, costs and expenses and said entities released from any I ability mincidental or consequential damages