





1031920

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

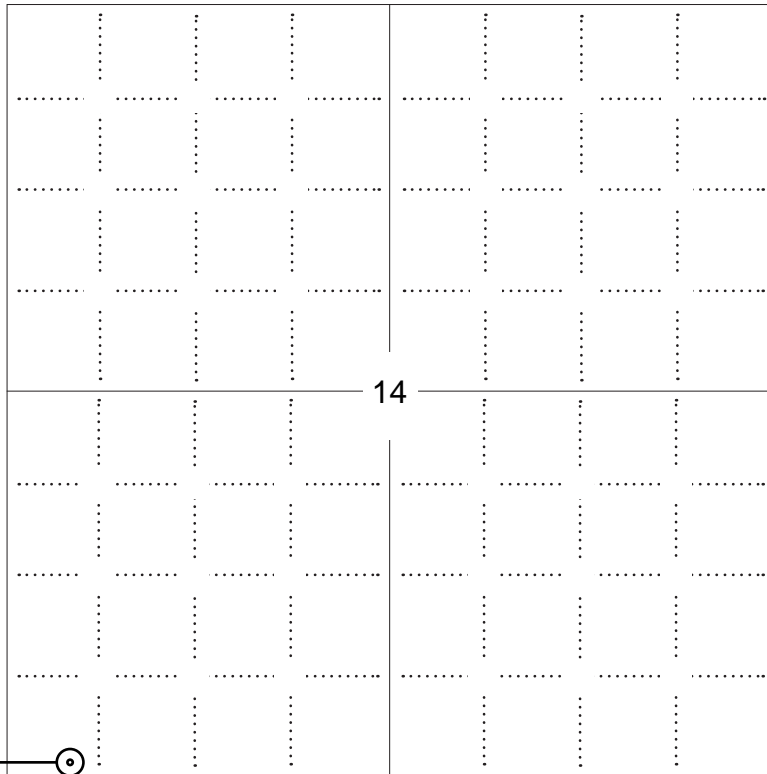
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

430 ft.

**NOTE:** In all cases locate the spot of the proposed drilling locaton.

100 ft.

**In plotting the proposed location of the well, you must show:**

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1031920  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	



## DECLARATION OF UNITIZATION

KNOW ALL MEN BY THESE PRESENTS:

THAT WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas leases, to-wit:

1. An oil and gas lease dated May 1, 2008, from Robert D. Mishler and Patricia A. Mishler, Trustees of the Robert D. Mishler Trust dated 9/1/99 and Trustees of the Patricia A. Mishler Trust dated 9/1/99, lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 221 in the office of the register of deeds of Ness County, Kansas, and
2. An oil and gas lease dated May 21, 2008, from Ross A. Potter, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 553 in the office of the register of deeds of Ness County, Kansas, and
3. An oil and gas lease dated May 21, 2008, from Stanley Hinnergardt, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 223 in the register of deeds of Ness County, Kansas, and
4. An oil and gas lease dated May 21, 2008, from Martha Hinnergardt, a widow, et al., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 555 in the office of the register of deeds of Ness County, Kansas,
5. An oil and gas lease dated May 1, 2008, from Steven Hinnergardt, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 316 at page 557 in the office of the register of deeds of Ness County, Kansas;

all of said leases covering the following described lands, to-wit:

The Southwest Quarter (SW/4) of Section Fourteen (14), Township Seventeen (17) South, Range Twenty-five (25) West of the 6<sup>th</sup> P.M., Ness County, Kansas;

AND WHEREAS, John O. Farmer, Inc., is the owner of the following described oil and gas leases, to-wit:

6. An oil and gas lease dated August 2, 2004, from Ross A. Potter and Phyllis M. Potter, Trustees of the Ross A. Potter Trust dated 7/26/00 and Trustees of the Phyllis M. Potter

State of Kansas - Ness County  
**Book: 325 Page: 213**  
Receipt #: 5783 Recording Fee: \$16.00  
Pages Recorded: 3  
Cashier Initials: MH  
Date Recorded: 8/11/2009 9:35:00 AM

Trust dated 7/26/00, lessors, to John O. Farmer, Inc., lessee, and recorded in Book 289 at page 445 in the office of the register of deeds of Ness County, Kansas, and

An oil and gas lease dated August 2, 2004, from Robert D. Mishler, et ux., lessors, to John O. Farmer, Inc., lessee, and recorded in Book 289 at page 447 in the office of the register of deeds of Ness County, Kansas;

both of said leases covering the following described lands, to-wit:

The Northwest Quarter (NW/4) of Section Twenty-three (23), Township Seventeen (17) South, Range Twenty-five (25) West of the 6<sup>th</sup> P.M., Ness County, Kansas;

AND WHEREAS, all of the above described leases contain the following described language, to-wit:

“Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee’s judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.”

NOW THEREFORE, the undersigned hereby declares that the following described real estate is hereby unitized for production of oil and gas, to-wit:

A 30 acre unit beginning 450 feet South of the Northwest Corner (NW/C) of Section Twenty-three (23), Township Seventeen (17) South, Range Twenty-five (25) West of the 6<sup>th</sup> P.M., Ness County, Kansas; thence East 1188 feet; thence North 1100 feet; thence West 1188 feet; thence South 1100 feet to the point of origin.

This unitization shall be effective the 7<sup>th</sup> day of August, 2009.

JOHN O. FARMER, INC.

By John O. Farmer IV  
John O. Farmer IV, Vice President

**ACKNOWLEDGMENT**

**STATE OF KANSAS, COUNTY OF RUSSELL, ss:**

Before me, the undersigned, a Notary Public, within and for the County and State, on this 7<sup>th</sup> day of August, 2009, personally appeared John O. Farmer IV, Vice President of John O. Farmer, Inc., a Kansas corporation, who executed the within and foregoing Declaration Of Unitization and acknowledged to me that he executed the same for and on behalf of, and as the act and deed of said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My appointment expires: 3/28/2011

Trisha K. VonLintel  
Notary Public  
Trisha K. VonLintel



