

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

E M

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

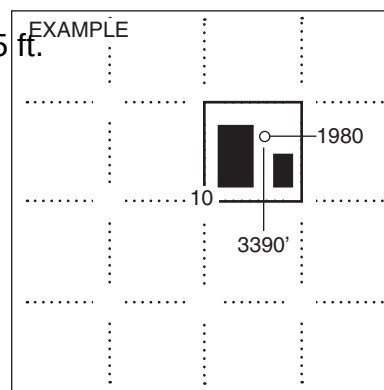
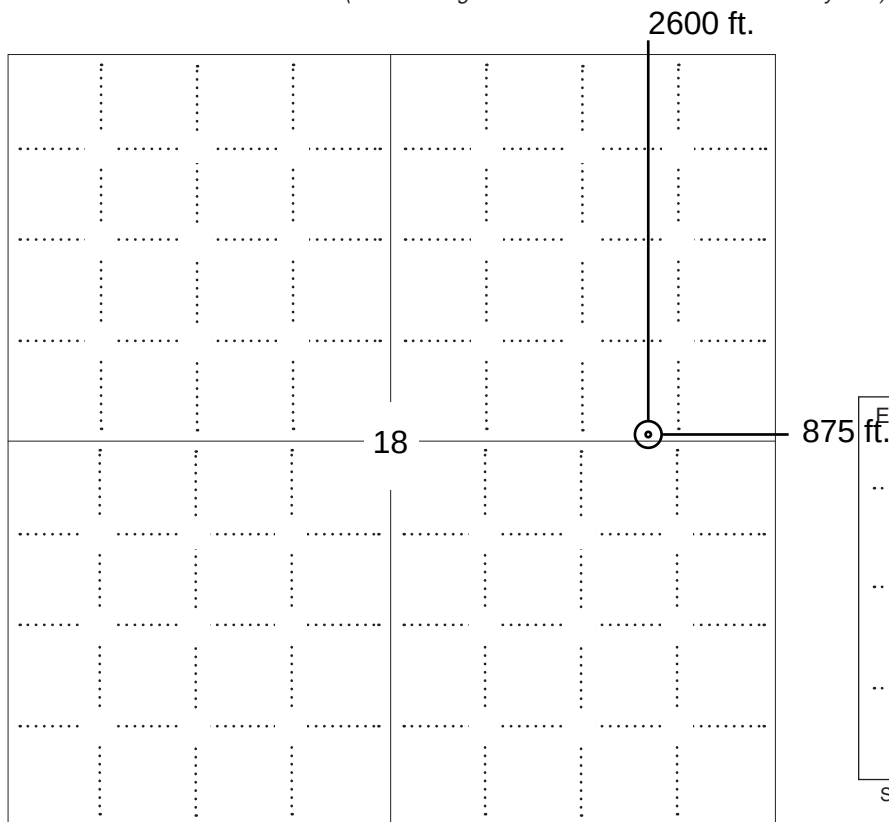
Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	_____ - _____ - _____ - _____ Sec. _____ Twp. _____ R. _____ ☐ East ☐ West _____ Feet from ☐ North / ☐ South Line of Section _____ Feet from ☐ East / ☐ West Line of Section _____ County	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Steel Pit

RFAC

RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

Summary of Changes

Lease Name and Number: Dotty 2-18

API/Permit #: 15-165-21857-00-00

Doc ID: 1031986

Correction Number: 1

Approved By: Rick Hestermann 10/12/2009

Field Name	Previous Value	New Value
ElevationPDF	2285 Estimated	2294 Estimated
Feet to Nearest Water Well Within One-Mile of Pit	3802	3950
Ground Surface Elevation	2285	2294
Is Footage Measured from the North or the South Section Line	South	North
Is Footage Measured from the North or the South Section Line	South	North
KCC Only - Approved By	Steve Bond 10/02/2009	Rick Hestermann 10/12/2009
KCC Only - Date Received	10/01/2009	10/11/2009
KCC Only - Regular Section Quarter Calls	E2 W2 E2 E2	SE SW SE NE
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=18&t730	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=18&t875
Number of Feet East or West From Section Line		

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	730	875
Number of Feet North or South From Section Line	2640	2600
Number of Feet North or South From Section Line	2640	2600
Quarter Call 1 - Largest	E2	NE
Quarter Call 1 - Largest	E2	NE
Quarter Call 2	E2	SE
Quarter Call 2	E2	SE
Quarter Call 3	W2	SW
Quarter Call 3	W2	SW
Quarter Call 4 - Smallest	E2	SE
Quarter Call 4 - Smallest	E2	SE
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1031713	../../../../kcc/detail/operatorEditDetail.cfm?docID=1031986