

For KCC	Use:	
Effective	Date:	
District #		
0040		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
DPERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: State: Zip: +	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSI
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
TIS COMMAND and well inform the C. II	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
westigned Deviated and Louise stell wellle and 0	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
	( <i>Note:</i> Apply for Permit with DWR )  Will Cores be taken?  Yes No
JC DKT#:	
3G DKT #:	If Yes, proposed zone:
AFI	If Yes, proposed zone:
CC DKT #:	If Yes, proposed zone:
<b>AFI</b> he undersigned hereby affirms that the drilling, completion and eventual plu	If Yes, proposed zone:
AFI the undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	If Yes, proposed zone:  FIDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.
AFI ne undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone:  FIDAVIT agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i>	If Yes, proposed zone:  FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone:  FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugge	If Yes, proposed zone:  FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente	If Yes, proposed zone:  FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In the complete of the complet
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.  In the top is a surface pipe shall be set e underlying formation.
AFI the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  FIDAVIT  agging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In the complete of the complet
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist.  5. The appropriate district office will be notified before well is either plugo  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this proposed zone:
AFI ne undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist.  5. The appropriate district office will be notified before well is either plugo  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  Integring of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  Interior office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either pluge  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1  must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  In this price on plug length and placement is necessary prior to plugging; and or production casing is cemented in; deform below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
e undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist.  5. The appropriate district office will be notified before well is either pluge.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be completed.	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In drilling
AFI  the undersigned hereby affirms that the drilling, completion and eventual pluts agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the interval of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as a minimum of 20 feet into the surface pipe as a minimum of 20 feet into the surface will be notified before well is either pluggent.  5. The appropriate district office will be notified before well is either pluggent.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be sufficiently.  For KCC Use ONLY	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In drilling
ne undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either pluggent of the spuddate of the well shall be completed within 30 days of the spud date or the well shall be shall be completed.	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In drilling
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the complete of the complete of the spud date or the well shall be about the complete of the spud date or the well shall be about the complete of the spud date or the well shall be about the spud date or the well shall be about the complete of the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the well shall be about the spud date or the spud date or the well shall be about the spud date or the spu	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation.  It is incit office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 DAYS of spud date.  Is in it is incit office on plug length and placement is necessary prior to plugging; and from below any usable water to surface within 120 DAYS of spud date.  Is in it
he undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be about the completed within 30 days of the spud date or the well shall be about the complete of the complete of the complete of the spud date or the well shall be about the complete of the	If Yes, proposed zone:  FIDAVIT  Ingging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  In drilling

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

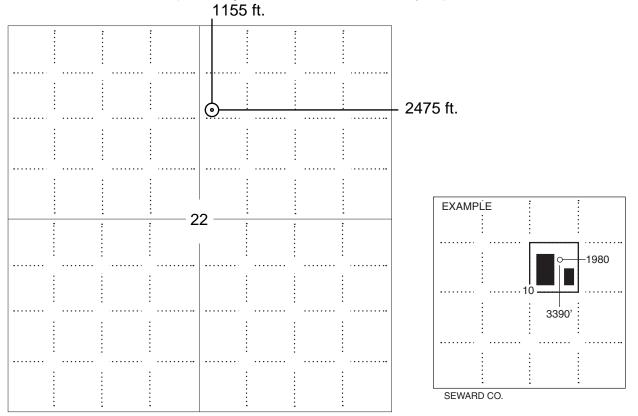
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

32051 Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.				
		Source of infor					
feet Depth of water wellfeet			uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No		Abandonment procedure:  Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:				



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 13, 2009

Edward E Birk Birk, Edward E. 302 S 16TH ST BURLINGTON, KS66839-2329

Re: Drilling Pit Application Storrer 4 NE/4 Sec.22-22S-16E Coffey County, Kansas

#### Dear Edward E Birk:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.