

For KCC	Use:
Effective	Date:
District #	
SGA2	Vac No

Spud date:

Agent:

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	_ Spot Description:
o.n.i.	Sec Twp S. R E
PERATOR: License#	feet from N / S Line of Sect
ame:	
ldress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
y:	County:
ntact Person:one:	Lease Name: Well #:
oile	Field Name:
NTRACTOR: License#	
me:	raiget i officialon(o).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
/es, true vertical depth:	
ottom Hole Location:	─ DWR Permit #:
CC DKT #:	- Will Cores be taken? Yes
	If Yes, proposed zone:
Ane undersigned hereby affirms that the drilling, completion and eventual	FFIDAVIT
	dugging of this well will comply with N.S.A. 33 et. seq.
is agreed that the following minimum requirements will be met:	
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Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

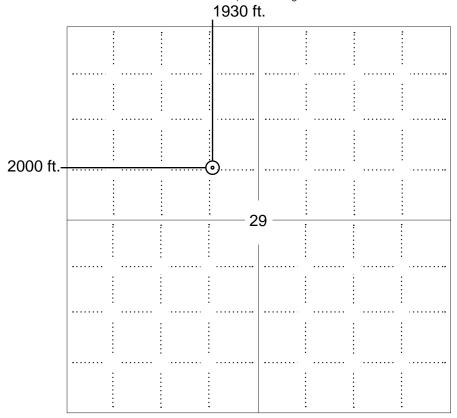
Plat of acreage attributable to a well in a prorated or spaced field

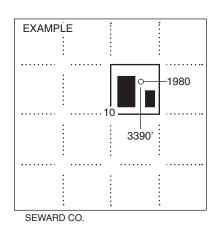
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1032092

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining neluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ıber:	Permi	it Date: Lease Inspection:		

Summary of Changes

Lease Name and Number: Wood Rev Liv Tr, T & E 6-29

API/Permit #: 15-125-31901-00-00

Doc ID: 1032092

Correction Number: 1

Approved By: Rick Hestermann 10/14/2009

Field Name	Previous Value	New Value
Contractor Name	Advise on ACO-1 Must be licensed by KCC	Advise on ACO-1 Must be licensed by KCC
ElevationPDF	909 Estimated	880 Estimated
Feet to Nearest Water Well Within One-Mile of Pit Ground Surface Elevation	3516 909	2960 880
Is Footage Measured from the North or the	South	North
South Section Line Is Footage Measured from the North or the South Section Line	South	North
KCC Only - Approved By	Rick Hestermann 10/13/2009	Rick Hestermann 10/14/2009
KCC Only - Date Received	10/12/2009	10/13/2009
KCC Only - Regular Section Quarter Calls	NW SE NW SW	SW NE SE NW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=29&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=29&t

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet East or West From Section Line	780	2000
Number of Feet East or West From Section Line	780	2000
Number of Feet North or South From Section Line	1700	1930 R
Number of Feet North or South From Section	1700	1930
Line Quarter Call 1 - Largest	SW	NW
Quarter Call 1 - Largest	SW	NW
Quarter Call 2	NW	SE
Quarter Call 2	NW	SE
Quarter Call 3	SE	NE
Quarter Call 3	se nami	NED 5
Quarter Call 4 - Smallest	NW SI II II II C	sw
Quarter Call 4 - Smallest	NW	SW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 32052	//kcc/detail/operatorE ditDetail.cfm?docID=10 32092