



For KCC Use:

Effective Date: 09/08/2009

District #: 3

SGA? ☐ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1032143

Form C-1

October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 09/09/2009
month day year

OPERATOR: License# **7160**
 Name: Wrestler, David L., a General Partnership
 Address 1: 1776 GEORGIA RD
 Address 2: _____
 City: HUMBOLDT State: KS Zip: 66748 + 1500 _____
 Contact Person: Dave Wrestler
 Phone: 620-473-2324

CONTRACTOR: License# 33977
 Name: E K Energy LLC

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☐ Enh Rec	☐ Infield
☐ Gas	☐ Storage	☐ Mud Rotary
	☐ Disposal	☐ Pool Ext.
		☐ Wildcat
☐ Seismic ; _____ # of Holes	☐ Other	☐ Cable
☐ Other: _____		

☐ If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

NW - NW - NW - SW Sec. 15 Twp. 24 S. R. 19 ☐ E ☐ W
 (Q/Q/Q/Q) 2475 feet from ☐ N / ☐ S Line of Section
 165 feet from ☐ E / ☐ W Line of Section

Is SECTION: ☐ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: AllenLease Name: Meiwes Well #: 1Field Name: IolaIs this a Prorated / Spaced Field? ☐ Yes ☐ NoTarget Formation(s): TuckerNearest Lease or unit boundary line (in footage): 165Ground Surface Elevation: 1024 Estimated Estimated feet MSLWater well within one-quarter mile: ☐ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☐ NoDepth to bottom of fresh water: 50Depth to bottom of usable water: 100Surface Pipe by Alternate: ☐ I ☐ IILength of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): _____

Projected Total Depth: 950Formation at Total Depth: Tucker

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☐ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-001-29945-00-00Conductor pipe required 0 feetMinimum surface pipe required 20 feet per ALT. ☐ I ☐ IIApproved by: Rick Hestermann 10/15/2009This authorization expires: 09/03/2010

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____



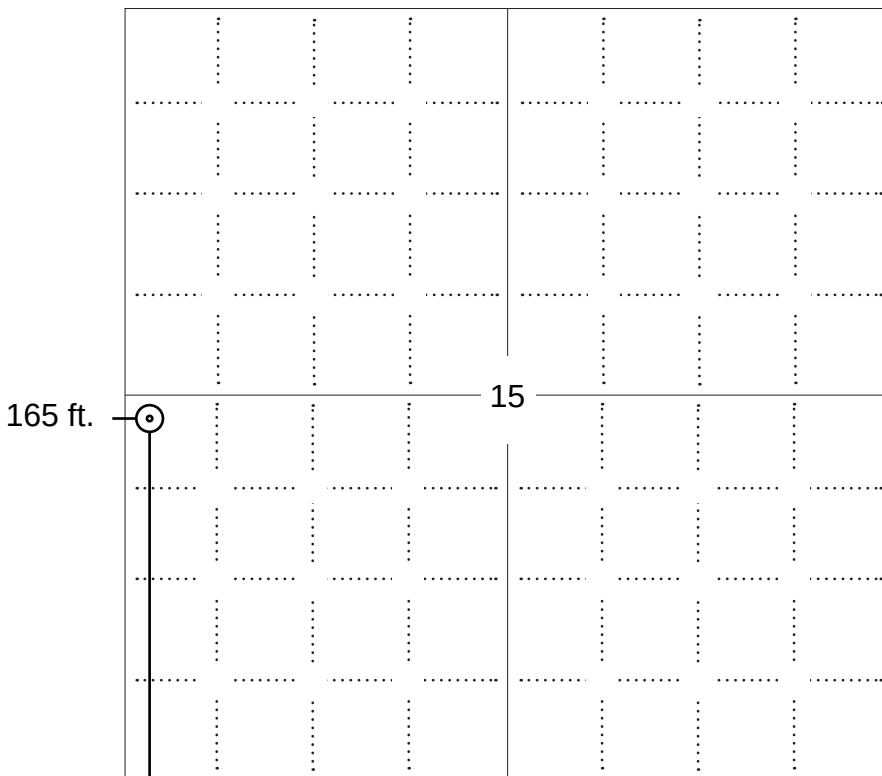
1032143

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-001-29945-00-00Operator: Wrestler, David L., a General PartnershipLease: MeiwesWell Number: 1Field: Iola

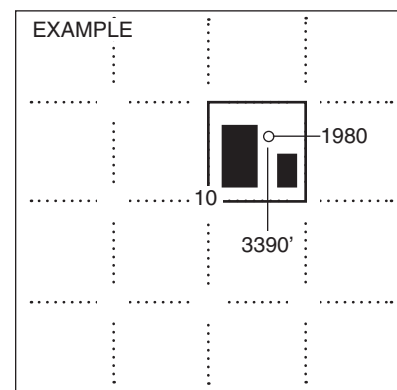
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: NW - NW - NW - SWLocation of Well: County: Allen2475feet from ☐ N / ☐ S Line of Section165feet from ☐ E / ☐ W Line of SectionSec. 15 Twp. 24 S. R. 19 ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling locaton.**

2475 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORRECTION #1
 KANSAS CORPORATION COMMISSION 1032143
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Wrestler, David L., a General Partnership		License Number: 7160	
Operator Address: 1776 GEORGIA RD		HUMBOLDT KS 66748	
Contact Person: Dave Wrestler		Phone Number: 620-473-2324	
Lease Name & Well No.: Meiwes 1		Pit Location (QQQQ): NW - NW - NW - SW Sec. 15 Twp. 24 R. 19 ☐ East ☐ West 2475 Feet from ☐ North / ☐ South Line of Section 165 Feet from ☐ East / ☐ West Line of Section Allen County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 210 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used? Clay Bottom	
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 949 feet Depth of water well 221 feet		Depth to shallowest fresh water 80 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 2 Abandonment procedure: air dry backfill with soil _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit ☐	RFAC ☐	RFAS ☐
Date Received: 10/14/2009	Permit Number: 15-001-29945-00-00	Permit Date: 09/03/2009	Lease Inspection: ☐ Yes ☐ No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

October 15, 2009

Dave Wrestler
Wrestler, David L., a General Partnership
1776 GEORGIA RD
HUMBOLDT, KS66748-1500

Re: Drilling Pit Application
API 15-001-29945-00-00
Meiwes 1
SW/4 Sec.15-24S-19E
Allen County, Kansas

Dear Dave Wrestler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Summary of Changes

Lease Name and Number: Meiwes 1

API/Permit #: 15-001-29945-00-00

Doc ID: 1032143

Correction Number: 1

Approved By: Rick Hestermann 10/15/2009

Field Name	Previous Value	New Value
ElevationPDF	1015 Estimated	1024 Estimated
Feet to Nearest Water Well Within One-Mile of Pit	1883	949
Ground Surface Elevation	1015	1024
Is Footage Measured from the North or the South Section Line	North	South
Is Footage Measured from the North or the South Section Line	North	South
KCC Only - Approved By	Rick Hestermann 09/03/2009	Rick Hestermann 10/15/2009
KCC Only - Date Received	09/02/2009	10/14/2009
KCC Only - Lease Inspection	No	Yes
KCC Only - Regular Section Quarter Calls	NW NW NW NW	NW NW NW SW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=15&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=15&t

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	165	2475
Number of Feet North or South From Section Line	165	2475
Quarter Call 1 - Largest	NW	SW
Quarter Call 1 - Largest	NW	SW
RFAC		Yes
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1030986	../../../../kcc/detail/operatorEditDetail.cfm?docID=1032143
Water Well Within One-Quarter Mile	No	Yes

Summary of Attachments

Lease Name and Number: Meiwes 1

API: 15-001-29945-00-00

Doc ID: 1032143

Correction Number: 1

Approved By: Rick Hestermann 10/15/2009

Attachment Name

Fluid