For KCC Use:

Effective	Date:	

District	#	

CORRECTION #1

1032213

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year		R E W S Line of Section
OPERATOR: License#					
Name:				feet from L E / L	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on rever	rse side)
City:		•		County:	
Contact Person:				Lease Name:	Well #:
Phone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class	: Туре	e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh R	ec Infield		Mud Rotary	Ground Surface Elevation:	feet MSL
Gas Storag			Air Rotary	Water well within one-quarter mile:	Yes No
			Cable	Public water supply well within one mile:	Yes No
Seismic ; # of				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: I I II	
If OWWO: old well i	nformation as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	te:	Original Total	Depth:	Formation at Total Depth:	
0		0		Water Source for Drilling Operations:	
Directional, Deviated or Hor	izontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 -	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required feet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
	<



1032213

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells acreage attribution unit for gas wells acreage a

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

						PLAT			
		(Show lo			to the nea			r prorated or spaced wells.) undary line.)	
	:		:				:		
•••••				•••••	Q			– 1650 ft.	
•••••				•••••	•				
•••••	: 	:	:	·····		:	: 		
	:	:	<u> </u>	7 —		:	:	EXAMPLE	
•••••	: 		·····	•••••					30
•••••				•••••				3390'	
•••••		:		•••••		:			
		•					•	SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:		- 			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East	West		
Settling Pit Drilling Pit	If Existing, date c	constructed:	Feet from North / South	Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West	Line of Section		
		(bbls)		County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	J		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits of How is the pit lined if a plastic liner is not used?			
Yes No	Yes	No				
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: 5	Steel Pits		
Depth fr	om ground level to d	eepest point:	(feet) No Pi	t		
Distance to nearest water well within one-mile	a of nit	Depth to shallo	west fresh waterfeet.			
	·	Source of information:				
feet Depth of water well		measuredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:				
Number of producing wells on lease:		Type of material utilized in drilling/workover:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all flow into the pit?	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Steel Pit RFAC F	RFAS		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	Yes 🗌 No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Sub 20	mit To: CHIEF ENGINEER Division of Water R Kansas Departmen 109 SW 9 th Street, 1 Topeka, KS 66612 <u>www.ksda.gov/dwr</u> STA	esources TEM t of Agriculture 2nd Floor	GROUN SURFA (check		NIT R ER S DE PAN			19 My	5	State of FO GMD MEETS	Kansas	
1.	Applicant: (Please prin Name Black Diamon Street PO Box 641 City and State Hays, H Zip Code 67601 T Social Security I.D. No. and/or Taxpayer I.D. N	d Oil, Inc. (S 67601 elephone No. <u>(</u> 785 ₎ 625-5891	-	Endir 7. Locat indica If sur	nencin g Dat ion o ated of face v	ng date e: <u>12-</u> f the n the d vater, i	: <u>10-8-</u> 8-2009	2009-k d point pelow. <u>l</u>	of div	center	section	
2.	Location of Point of Div Sec. 23, Twp. Rooks Distance from Southea 500 4950 Existing water right? Pending application?	8, Rng. <u>19</u> , (EW)	r r		ne sca	le of th	e diagra square r	epreser	nts 10 a			
3.		g Rate (gpm) <u>40</u> llons) <u>400,000</u> on gallons unless for dewatering) , OF	-		More Canal	5,280'	3,300'	2,640'	.320'	-3,300' -2,640' -1,980' -1,320' - 660'	THEAST SECTION	
4. 5.	Drilling Oil Well						- <u></u>				+ 1 1 1 1	
	E/2 NW NE Section	27-8-19										

. K		8 · · · · ·				1.2	
8.	For grou side. If	undwater use additional spa	, list below all well ace is needed, attac	s within ½ mile of the ch sheet.	e proposed well, and plot loca	tions apon the diagram	n on reverse
	Other w	ells –				RECEIVE	EnCES
	Well A	• •				001 320	0.0
						KS DEPT OF AG	
	Well B	Owner(s): Address :				KS DEPT OF AGRICU	LTURE
9.	downstr	eam of the tr	act of land upon wh Steve Fellhoelter	iich the point of divers r	of all landowners from a point ion is located. If additional spa	1/2 mile upstream to a	point 1/2 mile
	HaciA	Address :	2190 16 Road, P	Plainville, KS 67663			
	Tract B	Owner(s): Address :					
(10. (4K/C	<u>You m</u> landov	y Fellhoel nust provide wner's autho	evidence of legal	access to, or contro	and telephone number) I of, the point of diversion of of a recorded deed, lease, e	vater, from the lando	wner or the
					ing sworn statement:	tion from the landour	or or the
		I have legal landowner's	access to, or contra authorized represe	ol of, the point of divent and internative. I declare und	ersion described in this applica er penalty of perjury that the for	egoing is true and corr	ect.
				, 20 <u>09</u>	Amph /	's Signature	
11.	The app	olicant states	that the information	n set forth herein is tru	e and accurate to the best of h	is/her knowledge.	19/09
4	1 mg	Signature of A	pplicant	or	Authorized Representat	ive	Date
4	/ .	+6	1/2/200				
X	Cappen Ar	oplicant's Nar	ne Printed		Title		
				DO NOT WRITE	BELOW THIS LINE		

CONDITIONS OF APPROVAL:

The applicant shall maintain records from which the quantity of water actually diverted may be readily determined.

The use of water herein authorized shall not be made so as to impair any use under existing water rights or prejudicially and unreasonably affect the public interest.

K.S.A. 82a-728 states in part "(a) except for the appropriation of water for the purpose of domestic use, ... it shall be unlawful for any person to appropriate or threaten to appropriate water from any source without first applying for and obtaining a permit to appropriate water ..."

Well(s) must be properly constructed by the well driller to comply with Article 30 of the Rules and Regulations as adopted by the Kansas Department of Health and Environment.

The Chief Engineer specifically retains jurisdiction in this matter with authority to make such reasonable reductions in the approved rate of diversion and quantity authorized, and such changes in other terms, conditions, and limitations set forth in this approval and memory to proceed as may be deemed to be in the public interfistor the flow of the stream at or below the point at which the water is diverted; or 2) pump at a rate in excess of the natural flow of the stream at the time the pumping occurs. The stream flow shall not be stopped at the first riffle below the point of diversion while pumping under the authority of this permit.

APPLICATION APPROVED Permit Number: 20090275 Date Issued: October 14, 2009 Expiration Date: December 8, 2010 **2**

FOR: David W Barfield, P.E. Chief Engineer Division of Water Resources Kansas Department of Agriculture The point of diversion authorized by the approval of this application for temporary permit is more particularly described as being located in the Southwest Quarter of the Southwest Quarter of the Southwest Quarter (SW¼ SW¼ SW¼) of Section 23, Township 8 South, Range 19 West, Rooks County, Kansas.

This is a final agency action. If you choose to appeal this decision or any finding or part thereof, you must do so by filing a petition for review in the manner prescribed by the Kansas Act for Judicial Review and Civil Enforcement of Agency Actions (KJRA K.S.A. 77-601 et. seq.) within 30 days of service of this order. Your appeal must be made with the appropriate district court for the district of Kansas. The Chief Legal Counsel for the Kansas Department of Agriculture, 109 SW 9th Street, 4th Floor, Topeka, Kansas 66612, is the agency officer who will receive service of a petition for judicial review on behalf of the Department of Agriculture, Division of Water Resources. If you have questions or would like clarification concerning this order, you may contact the Chief Engineer.

Summary of Changes

Lease Name and Number: LT 1

API/Permit #: 15-163-23831-00-00

Doc ID: 1032213

Correction Number: 1

Approved By: Rick Hestermann 10/16/2009

Field Name	Previous Value	New Value
DWR Permit Number		20090275
Drilling Water Source Other - Text entered		Lost Creek
KCC Only - Approved By	Rick Hestermann 10/12/2009	Rick Hestermann 10/16/2009
KCC Only - Date Received	10/08/2009	10/16/2009
KCC Only - Lease Inspection	Yes	No
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 31899	//kcc/detail/operatorE ditDetail.cfm?docID=10 32213
Water Source for Drilling Operations	Pond	Other

Summary of Attachments

Lease Name and Number: LT 1 API: 15-163-23831-00-00 Doc ID: 1032213 Correction Number: 1 Approved By: Rick Hestermann 10/16/2009

Attachment Name