

For KCC	Use:		
Effective	Date:		
District #			
00.40		п. .	

Kansas Corporation Commission Oil & Gas Conservation Division

1032299

Form C-1
October 2007
Form must be Typed
Form must be Signed

	ITENT TO DRILL e (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R [E [W
	(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County:
Phone:	Lease Name: Well #:
CONTRACTOR: Linear II	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
IS COMMAND. The second transfer of the second	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)
ROO BRI #.	Will Cores be taken? Yes No
	If Yes, proposed zone:
ΔFF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	
It is agreed that the following minimum requirements will be met:	33 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	drilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be set</i>	
through all unconsolidated materials plus a minimum of 20 feet into the	
4. If the well is dry hole, an agreement between the operator and the dist	, , , , , , , , , , , , , , , , , , , ,
5. The appropriate district office will be notified before well is either plugg	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
·	33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
must be completed within 60 days of the spud date of the well shall be	plagged. In all cases, the in a district entire prior to diffy self-entiring.
Submitted Electronically	
Dubitilitied Electroffically	
Face MOO Have ONLY	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe requiredfeet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe requiredfeet per ALT. I	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
	Obtain written approval before disposing or injecting salt water.
Approved by:	- If this permit has expired (See: authorized expiration date) please
This authorization expires:	check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

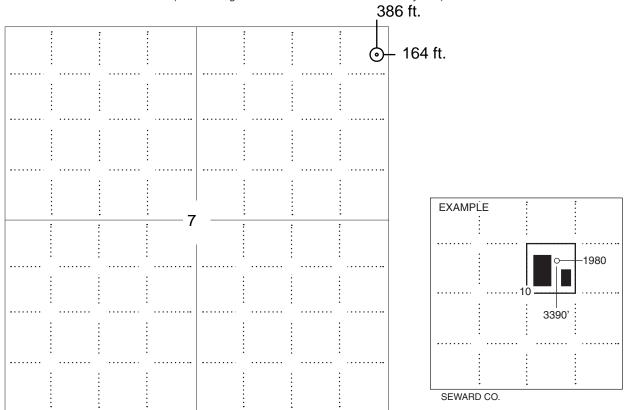
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

032299

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No eet) eepest point: Describe proce	SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section Count Count Chloride concentration: mg/line (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
		Source of infor	
feet Depth of water well	feet		uredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		.	cover and Haul-Off Pits ONLY:
Producing Formation:			al utilized in drilling/workover:
Number of producing wells on lease:			rking pits to be utilized:
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No			be closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection: Yes No

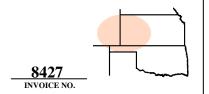


ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

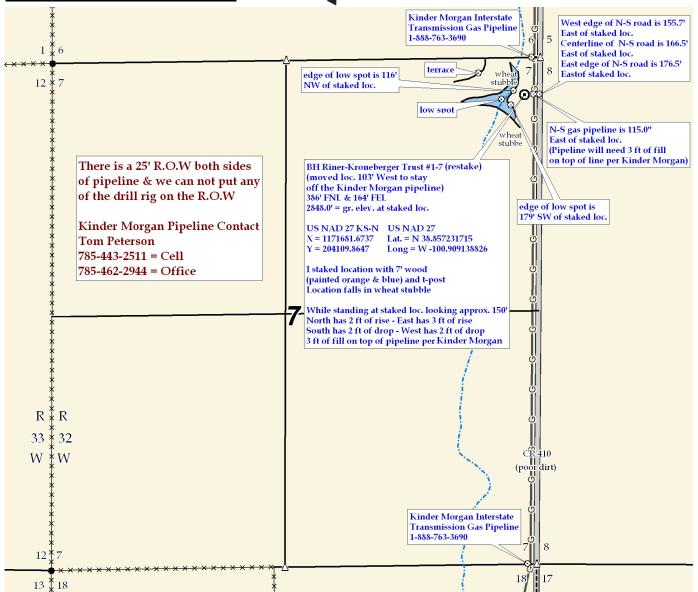
Cell: (620) 272-1499



<u>f101809-m</u> PLAT NO.

Mak-J Energy BH Riner-Kroneberger Trust #1-7 (restake)

OPERATOR LEASE NAME 386' FNL – 164' FEL Logan County, KS 32w LOCATION SPOT COUNTY Sec. Twp. GR. ELEVATION: 2848.0° 1" =1000' SCALE: Oct. 16th, 2009 DATE STAKED: Directions: From the South side of Oakley, Ks at the Burt W. intersection of Hwy 40 & Hwy 83 South - Now go 17 miles South MEASURED BY: on Hwy 83 - Now go 2.9 miles West on Mustang Rd - Now go Gabe O. DRAWN BY: 1 mile South on CR 410 to the NE corner of section 7-14s-32w -Kenny T. AUTHORIZED BY:_ Now go 0.1 mile on South on CR 410 - Now go 164' West through wheat stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or or a land survey plat **Mak-J Energy** This drawing is for construction purposes only



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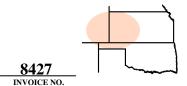
f101809-m

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P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



PLAT NO. Cell: (620) 272-1499 BH Riner-Kroneberger Trust #1-7 (restake) **Mak-J Energy** OPERATOR LEASE NAME 386' FNL – 164' FEL Logan County, KS 32w LOCATION SPOT COUNTY Sec. Twp. GR. ELEVATION: 2848.0° 1" =1000' SCALE: Oct. 16th, 2009 DATE STAKED: Directions: From the South side of Oakley, Ks at the Burt W. intersection of Hwy 40 & Hwy 83 South - Now go 17 miles South MEASURED BY: on Hwy 83 - Now go 2.9 miles West on Mustang Rd - Now go Gabe O. DRAWN BY: 1 mile South on CR 410 to the NE corner of section 7-14s-32w -Kenny T. AUTHORIZED BY:_ Now go 0.1 mile on South on CR 410 - Now go 164' West through wheat stubble into staked location. This drawing does not constitute a monumented survey Final ingress must be verified with land owner or or a land survey plat **Mak-J Energy** This drawing is for construction purposes only Kinder Morgan Interstate West edge of N-S road is 155.7' Transmission Gas Pipeline 1-888-763-3690 East of staked loc. Centerline of N-S road is 166.5' East of staked loc. East edge of N-S road is 176.5' terrace <u> 2</u>857 wheat stubble edge of low spot is 116' Eastof staked loc. NW of staked loc. low spot N-S gas pipeline is 115.0" wheat East of staked loc. stubbe (Pipeline will need 3 ft of fill on top of line per Kinder Morgan) There is a 25' R.O.W both sides BH Riner-Kroneberger Trust #1-7 (restake) (moved loc. 103' West to stay of pipeline & we can not put any off the Kinder Morgan pipeline) of the drill rig on the R.O.W 386' FNL & 164' FEL edge of low spot is 2848.0' = gr. elev. at staked loc.179' SW of staked loc Kinder Morgan Pipeline Contact US NAD 27 KS-N US NAD 27 Tom Peterson X = 1171681.6737Lat. = N 38.857231715 Y = 204109.8647Long = W -100.909138826 785-443-2511 = Cell 2836 785-462-2944 = Office I staked location with 7' wood (painted orange & blue) and t-post Location falls in wheat stubble While standing at staked loc. looking approx. 150 North has 2 ft of rise - East has 3 ft of rise South has 2 ft of drop - West has 2 ft of drop 3 ft of fill on top of pipeline per Kinder Morgan *2*839 R 32 410 dirt) Kinder Morgan Interstate Transmission Gas Pipeline 1-888-763-3690 28/9

Q136

> (PRODUCER'S SPECIAL) FORM 88

(Rev. 1993) 030

OIL AND GAS LEASE

Kansas Blue Print 700 S. Broadway PO Box 793 Wichto, KS 67201-0793 316-284-9344-284-5165 fax	www.kba.com • kba@kba.com
A A	ļ
115 No.	

AGREEMENT, Made	and entered into the	the 7th day of	March	2006
OY and between	seph T.	Kroneberger,	Joseph T. Kroneberger, Trustee of the Joseph T. Kroneberger	
	ıst, Da	ust, Dated August 25, 1994	1994)
Aud	irey Kr	oneberger, Trus	drey Kroneberger, Trustee of the Audrey Kroneberger	
Tri	ust, Da	Trust, Dated August 25, 1994	1994	-
whose mailing address is	P. 0.	P. 0. Box 476, Salina, KS 67401	na. KS 67401 hereinefter called Leanr (whether one or more)	(whether one or more)
	D. D.	Morgen, P. 0.	chita, KS	

oduce, save, rake care of treat, manuscribed therefrom, and housing and otherwise of LOGAN sor, in considerati sowledged and of uting, exploring by products, injectin thereon to produc nated in County therein sit

(<u>₩</u>/2 Half West

acres, more or less, and all * # and containing 32W Range 14S Township ි **ය**

Three (3) from this date (called "primary term"), and as long thereafter ced from said land or land with which said land is pooled. Subject to the provisions herein contained, this lease shall remain in force for a term of LLLL case oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the lessed premises.

2nd. To pay lessor for gas of whatsoover nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%) of the proceeds received by lesses from such sales), for the gas sold, used off the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the saning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first monitioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the eaid lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessee, the seese shall havy lessee shall bury lessee shall share the noise or barn now on said premises without written consent of lessor.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assignant to growing crops on said machinery and fixtures placed or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assignation in the ownership of the lund or a saignast to royalties shall be binding on the lessee until allowing the respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release covering any portion or portions and be reliaved of all obligations as to the acreage surrender this lease as to such portion or portions and be reliaved of all obligations as to the acreage surrender this lease as to such portion or portions and the result of covenants of this lease shall be subject to all Pederal and State Laws, Executive Orders, Rules or Regulation, in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such series are liable in damages, for failure to comply therewith.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lesses shall have the rights of the holder thereof, and the undersignes, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of must and homestead may in any way affect the purposes for which this lesses is recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land; lesses or a so promote the conservation of oil, gas or other minerals in and under any be produced from and produced from and that may be produced from and produced from and that may be produced from and produce from any operate said lasse shall execute in writing and exceeding 40 acress each in the event of a noil well, or into a unit or units and that may be produced from an instrument identifying and describing the produce and lasses accept, the payment of or valities on production from the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated as if production in the parallel of the production is production from varunities observed by this lesse or not. In lieu of the rogatine the residual as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to produce only well on the particular unit involved.

e ground drilling the of (surface of completion nodn the retore contour ç ۲ er agree to original o /or assigns further as practicable to o ss nearly as operations Lessee as near 0

and year first above day IN WITNESS WHEREOF, the undersigned execute this instrument as of the sees:

KUDREY KRONEBERGER TRUST percetter Kroheberger Audrey

TRUST KRONEBERGER may ы 5 JOSEPH

Kroneberger Network Public State of Kansas Weseph

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(PRODUCER'S SPECIAL) (PAID-UP) FORM 88

(Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115

2006

March Wife his Riner. Sue Diana and lst Riner entered into the Ronald R. and between

called Lessor (whether 67201 hereinafter KS 67871i chita, X S ĭ. ĭ. City, 184. Scott Box 0 95, **p**. Highway Morgen, 11295 <u>_</u> Ď. я. address whose mailing and

hereinafter caller Less Lessor, in consideration of ———URG ARG NO/LUC———

Dollars (\$ 1 • UO)

In hand paid, r is here acknowledged and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and constituenting the recording gas, water, other fulling and air into subsurface strate, laying pile lines, stoply oil, building takes, power stations, telephone lines, and and things therefor to produce, save, take care of treat, manufacture, process, store and transports and oil, liquid hydrocarbons, gases and their respective constituent proportion and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after a therein shuated in County of LOSAN.

State of RABASS.

State of RABASS. 1.00 No/100 and ---0ue

North Half (N/2)

320 containing and 32W Range -7,43

accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (%) part of all oil produced and saved from the lessed premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), premises, or used in the wall, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term found in paying quantities, this lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a loss interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to geometries placed on said premises, including the right to draw and remove casing.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, administrators, as accessors or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions and be relieved of all obligations surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor horeby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the rights of the holder thereof, and the undersigned, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as and right of dower and homestead may in any way affect the purposes for which this lesse is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the or order minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding so the event of a gas well. Lessee shall exceute in writing and precord in the event of a noil well, or into a unit or units not exceeding 640 acrea each in the event of a gas well. Lessee shall exceute in writing and precord in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the probled acreage, it shall be treated, for all purposes except the payment of royalties on production from the pooled on the premises covered by this lease or not. In lead of the royalty signal the lease or not. In lead of the acreage shall receive on production from a unit so pooled only such portion of the royalty signalated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

any the ground pay for an e right to th e the essee and/or assigns further agree to restore the surface of ts nearly as practicable to original contour and condition and amages resulting from their operations. Lessor shall have the esignate the location of permanent lease roads. ದರರ

attached herewith #¥ ¥ Conditions: Exhibit and to Terms (Subject

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above

Riner Sue Diana

Riner Ronald

ronal

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