

For KCC	Use:	
Effective	Date:	
District #		
0040		NI-

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

ERATOR: License#	Sec Twp S. R
ERATOR: License#	feet from N / S Line of Section Sectio
ne:	Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County:
ress 2: State: Zip: + rescription	(Note: Locate well on the Section Plat on reverse side) County:
State: Zip: +	County:
State: Zip: +	County:
ne:	
NTRACTOR: License#	
ne:	Field Name:
ne:	Is this a Prorated / Spaced Field?
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Type Equipment.	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
	Depth to bottom of usable water:
	Surface Pipe by Alternate:
If OMMAN, and well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
opolator.	Projected Total Depth:
	Formation at Total Depth:
	Water Source for Drilling Operations:
ctional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
	DWR Permit #:
om Hole Location:	(Note: Apply for Permit with DWR)
C DKT #:	Will Cores be taken? Yes Yes
!	If Yes, proposed zone:
e undersigned hereby affirms that the drilling, completion and eventual plugging agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling. The minimum amount of surface pipe as specified below <i>shall be set</i> by circumption through all unconsolidated materials plus a minimum of 20 feet into the undersided the well is dry hole, an agreement between the operator and the district of the appropriate district office will be notified before well is either plugged or the appropriate district office will be notified before well is either plugged or or undersided by the spuddate of the well shall be plugged or the spuddate or the well shall be plugged.	ing rig; rculating cement to the top; in all cases surface pipe <i>shall be set</i> lerlying formation. Iffice on plug length and placement is necessary <i>prior to plugging;</i> r production casing is cemented in; m below any usable water to surface within <i>120 DAYS</i> of spud date. 91-C, which applies to the KCC District 3 area, alternate II cementing
KOO II ONIV	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
PI # 15	File acreage attribution plat according to field proration orders;
PI # 15 feet feet	Notify appropriate district office 48 hours prior to workover or re-entry;
PI # 15	· · · · · · · · · · · · · · · · · · ·

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

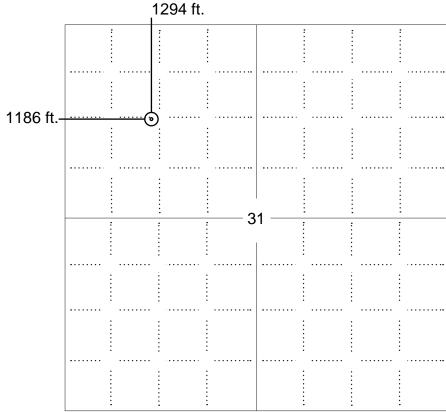
Plat of acreage attributable to a well in a prorated or spaced field

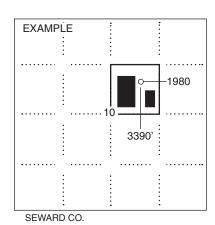
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1032387

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

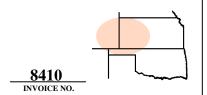
Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes No Length (feet) om ground level to deepest point: liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits				
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.				
		Source of infor					
feet Depth of water wellfeet			uredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No		Abandonment procedure: Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:				



ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



u102009-p
PLAT NO.

Cell: (620) 272-1499

Presco Western LLC

OPERATOR

Helen 5-D31-32-39

LEASE NAME

Morton County, KS
COUNTY

31 32s 39w
Sec. Twp. Rng.

1294' FNL – 1186' FWL

LOCATION SPOT

SCALE: 1" = 1000'

DATE: Oct. 20th, 2009

MEASURED BY: Harris S.

DRAWN BY: Harris S.

AUTHORIZED BY: Martin L. & Ron I.

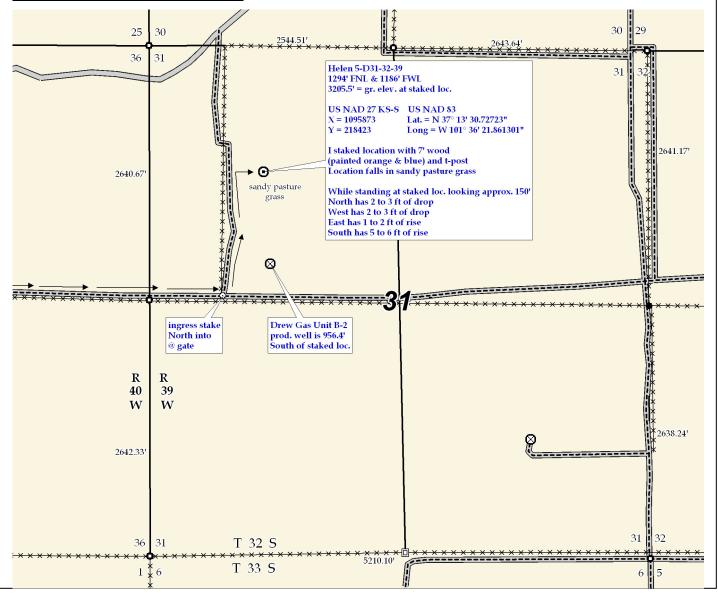
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 3205.5°

Directions: From the South side of Richfield, Ks at the intersection of Hwy 51 & Hwy 27 North - Now go 7.5 mile East on Hwy 51 - Now go 3.1 mile South on Hwy 51 (approx. 0.1 mile South of river bridge) - Now go 1.0 mile E-NE on curved lease rd to y in rd (NE or East) - Now go 0.7 mile East on lease road to ingress stake North into @ gate - Now go 0.2 mile North on trail - Now go approx. 350' East through sandy pasture grass into staked location..

Final ingress must be verified with land owner or Presco Western LLC

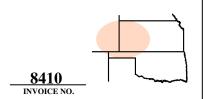




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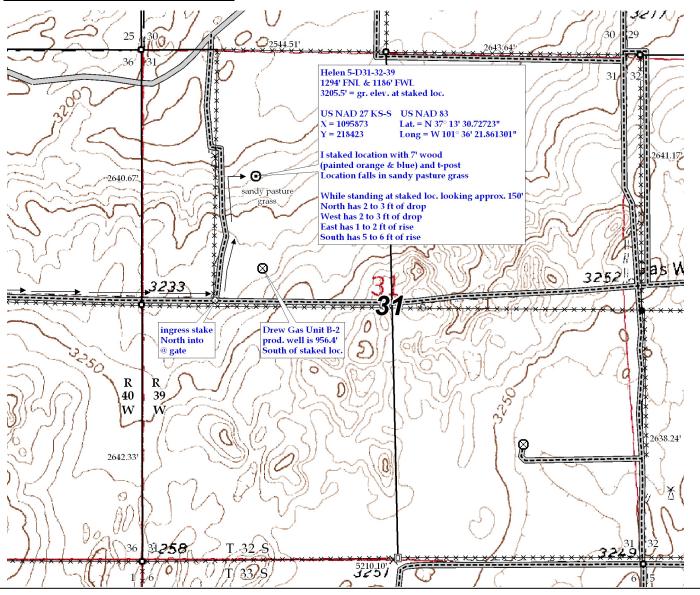
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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

October 23, 2009

Ron Ingersoll Presco Western LLC 5665 FLATIRON PKWY BOULDER, CO 80301

Re: Drilling Pit Application Helen 5-D31-32-39 NW/4 Sec.31-32S-39W Morton County, Kansas

Dear Ron Ingersoll:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.