For KCC Use:

| Effective | Date: |  |
|-----------|-------|--|
|           |       |  |

| District | # |  |
|----------|---|--|
|          |   |  |

# CORRECTION #1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1032637

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

| Expected Spud Date:  | Spot Description:                                 |
|--|---|
| OPERATOR: License#   | S. R E W  |
|  |   |
| Name:  |   |
| Address 1:   |   |
| Address 2: City: State: Zip: +                                     |   |
| Contact Person: State 210 +  | County.   |
| Phone:   | Lease Name: Well #:                               |
|  | Field Name:                                       |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?                |
| Name:  | Target Formation(s):                              |
| Well Drilled For: Well Class: Type Equipment:                      | Nearest Lease or unit boundary line (in footage): |
|  | Ground Surface Elevation:feet MSL                 |
| Oil Enh Rec Infield Mud Rotary<br>Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile:               |
| Disposal Wildcat Cable   | Public water supply well within one mile:         |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:                   |
| Other:   | Depth to bottom of usable water:                  |
|  | Surface Pipe by Alternate:                        |
| If OWWO: old well information as follows:                          | Length of Surface Pipe Planned to be set:         |
| Oneveter   | Longth of Conductor Ding (if any)                 |
| Operator:  |   |
| Original Completion Date: Original Total Depth:                    |   |
| Original Completion Date Original Total Depth                      | Water Source for Drilling Operations:             |
| Directional, Deviated or Horizontal wellbore?                      | No Well Farm Pond Other:                          |
| If Yes, true vertical depth:                                       |   |
| Bottom Hole Location:  |   |
| KCC DKT #:   |   |
|  | If Yes, proposed zone:                            |
|  |   |

#### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

### Submitted Electronically

|  | Remember to:   |
|--|--|
| For KCC Use ONLY   | - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| API # 15   | - File Completion Form ACO-1 within 120 days of spud date;   |
| Conductor pipe required feet   | <ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul> |
| Minimum surface pipe requiredfeet per ALT. I II                                      | - Submit plugging report (CP-4) after plugging is completed (within 60 days);  |
| Approved by:   | - Obtain written approval before disposing or injecting salt water.  |
| This authorization expires:  | - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.   |
| (This authorization void if drilling not started within 12 months of approval date.) | Well Not Drilled - Permit Expired Date:  |
| Spud date: Agent:  | Signature of Operator or Agent:  |
|  |  |



1032637

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and wells at the proposed acreage attribution unit for gas wells at the proposed acreage attribution unit for gas wells at the proposed acrea

| API No. 15                            |  |
|---------------------------------------|--|
| Operator:                             | Location of Well: County:  |
| Lease:                                | feet from N / S Line of Section                                    |
| Well Number:                          | feet from E / W Line of Section                                    |
| Field:                                | Sec Twp S. R E 🗌 W   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular                                   |
|                                       | If Section is Irregular, locate well from nearest corner boundary. |
|                                       | Section corner used: NE NW SE SW                                   |

|       |   |          |            |           |                     | PLAT                     |   |            |        |           |       |       |
|-------|---|----------|------------|-----------|---------------------|--------------------------|---|------------|--------|-----------|-------|-------|
|       |   | (Show lo |            |           |                     | attributable a           |   |            |        | d wells.) |       |       |
|       |   |          | (Sho       | w tootage |                     | earest lease<br>2805 ft. | or unit bol                             | undary III | ne.)   |           |       |       |
| [     | • | •        | •          |           | . 1                 |                          | •                                       | ]          |        |           |       |       |
|       | • |          |            |           |                     |                          |   |            |        |           |       |       |
|       | • | :        |            |           |                     | :                        |   |            |        |           |       |       |
| ••••• | : | :        | :          |           |                     | :                        | :                                       |            |        |           |       |       |
|       | • |          |            |           |                     | :                        |   |            |        |           |       |       |
| ••••  |   |          |            | •••••     |                     |                          |   |            |        |           |       |       |
|       | • |          |            |           |                     |                          |   |            |        |           |       |       |
| ••••• | : | :        | :          |           | :                   | :                        | :                                       |            |        |           |       |       |
|       |   |          |            |           |                     |                          |   |            |        |           |       |       |
|       | • |          |            | I         |                     |                          | •                                       |            | EXAMP  | ĹE        |       |       |
|       | : | ·<br>:   | <u>-</u> 3 | 6         |                     | ):                       |   | - 148      | 5 ft.  |           |       |       |
|       |   | •        |            |           |                     |                          |   |            | ·····  | I         |       |       |
| ••••• |   | •        | •          |           | • • • • • • • • • • | •                        | •                                       |            |        |           |       | -1980 |
|       |   | •        |            |           |                     |                          |   |            |        | :  <br>10 |       |       |
|       | : | :        | :          | :         |                     | :                        | :                                       |            |        | : :       | 3390' | :     |
|       | : | :        | ÷          |           |                     | :                        | :                                       |            |        |           | 3390  |       |
|       |   | •        | •          |           |                     | •                        | •                                       |            | •••••  |           | ••••• |       |
| ••••• |   |          |            |           | •••••               |                          | · • • • • • • • • • • • • • • • • • • • |            |        |           |       | •     |
|       |   | •        | •          |           |                     |                          | •                                       |            |        | : :       |       |       |
|       |   | •        | •          |           |                     |                          | •                                       |            | SEWARI | 0 00.     |       |       |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |       |  | License Number:                              |  |  |
|--|-------|--|--|--|--|
| Operator Address:  |       |  |  |  |  |
| Contact Person:  |       |  | Phone Number:                                |  |  |
| Lease Name & Well No.:   |       |  | Pit Location (QQQQ):                         |  |  |
| Type of Pit:       Pit is:         Emergency Pit       Burn Pit         Settling Pit       Drilling Pit         Workover Pit       Haul-Off Pit         (If WP Supply API No. or Year Drilled)       Pit capacity:         (If WP Supply API No. or Year Drilled)       (bbls)         Is the pit located in a Sensitive Ground Water Area?       Yes         No       Artificial Liner?         Yes       No         Pit dimensions (all but working pits):       Length (feet)         Depth from ground level to deepest point: |       | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit       Depth to shallowest fresh waterfeet. Source of information:  |       |  |  |  |  |
|  |       |  | uredwell ownerelectric logKDWR               |  |  |
|  |       |  | Drilling, Workover and Haul-Off Pits ONLY:   |  |  |
| Producing Formation:   |       | Type of material utilized in drilling/workover:  |  |  |  |
| Number of producing wells on lease:  |       | Number of working pits to be utilized:   |  |  |  |
| Barrels of fluid produced daily: Abandon   |       |  | procedure:                                   |  |  |
| Does the slope from the tank battery allow all spilled fluids to         flow into the pit?       Yes       No   |       | Drill pits must t  | nust be closed within 365 days of spud date. |  |  |
| Submitted Electronically   |       |  |  |  |  |
| KCC OFFICE USE ONLY Steel Pit RFAC RFAS  |       |  |  |  |  |
| Date Received: Permit Num  | iber: | Permi  | nit Date: Lease Inspection: Yes No           |  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Summary of Changes

Lease Name and Number: Steckel 10

API/Permit #: 15-073-24123-00-00

Doc ID: 1032637

Correction Number: 1

Approved By: Rick Hestermann 11/03/2009

| Field Name   | Previous Value   | New Value  |
|--|--|--|
| ElevationPDF   | 1068 Estimated   | 1067 Estimated   |
| Ground Surface<br>Elevation  | 1068   | 1067   |
| Is Footage Measured<br>from the North or the<br>South Section Line | South  | North  |
| Is Footage Measured<br>from the North or the<br>South Section Line | South  | North  |
| KCC Only - Approved<br>By  | NAOMI HOLLON<br>10/23/2009   | Rick Hestermann<br>11/03/2009  |
| KCC Only - Date<br>Received  | 10/22/2009   | 11/03/2009   |
| LocationInfoLink   | https://solar.kgs.ku.edu/<br>kcc/detail/locationInform<br>ation.cfm?section=36&t | https://solar.kgs.ku.edu/<br>kcc/detail/locationInform<br>ation.cfm?section=36&t |
| Nearest Lease Or Unit<br>Boundary                                  | 220  | 165  |
| Number of Feet East or<br>West From Section Line                   | 1540   | 1485   |
| Number of Feet East or<br>West From Section Line                   | 1540   | 1485   |

## Summary of changes for correction 1 continued

| Field Name  | Previous Value  | New Value   |
|---|---|---|
| Number of Feet North<br>or South From Section<br>Line | 2420  | 2805  |
| Number of Feet North<br>or South From Section<br>Line | 2420  | 2805  |
| Save Link   | //kcc/detail/operatorE<br>ditDetail.cfm?docID=10<br>32376 | //kcc/detail/operatorE<br>ditDetail.cfm?docID=10<br>32637 |