



1032683

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

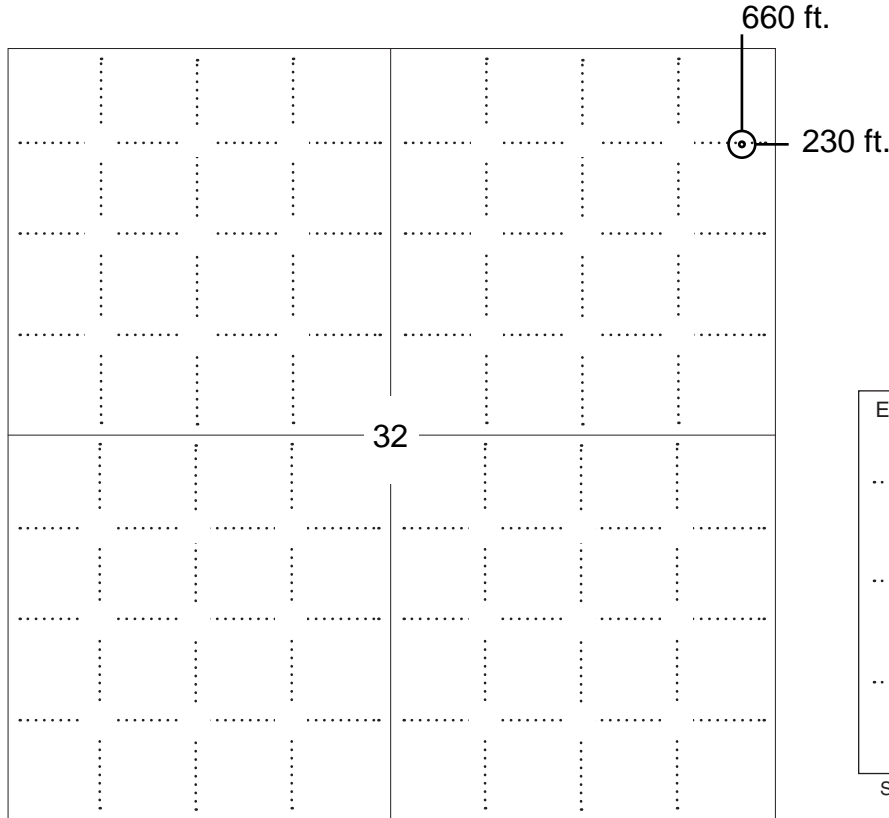
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1032683
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

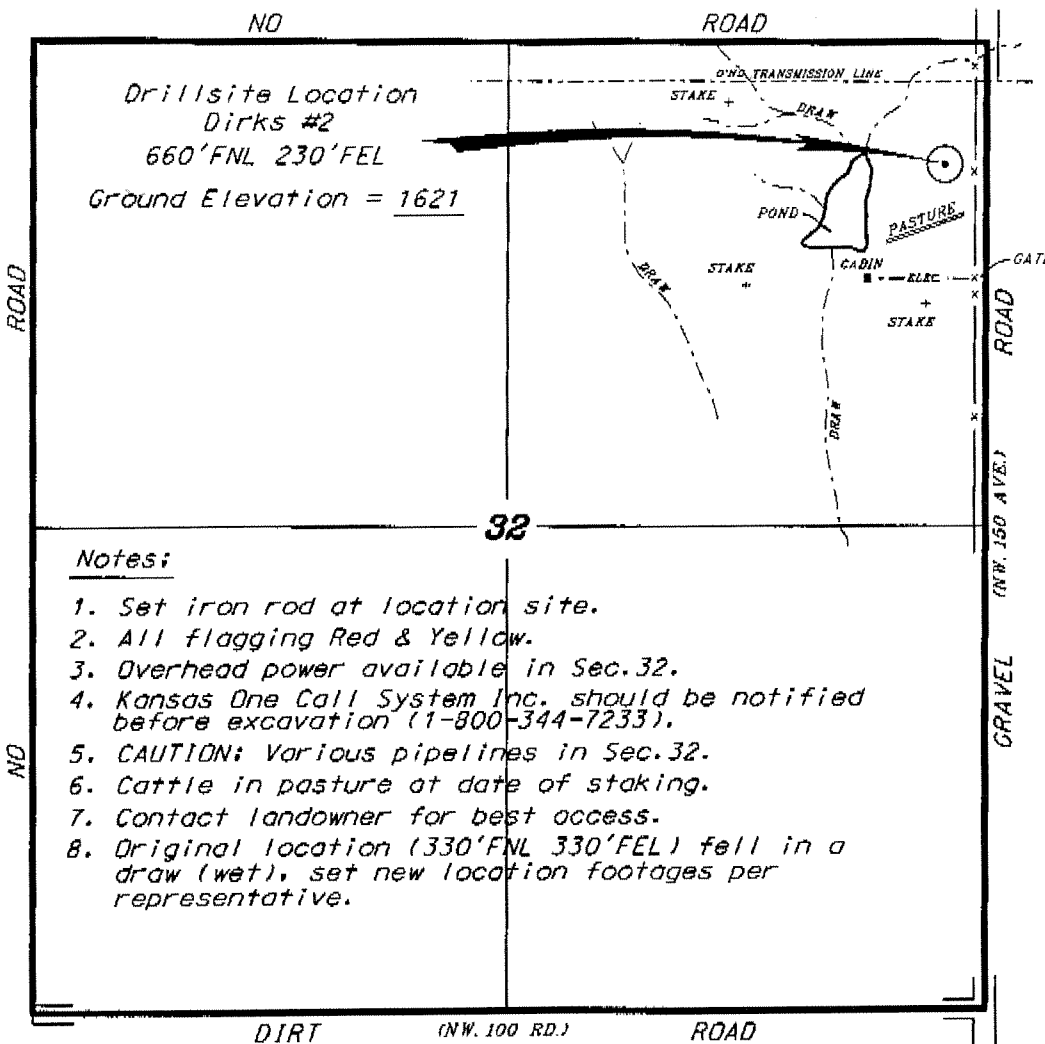
APPLICATION FOR SURFACE PIT

Submit in Duplicate

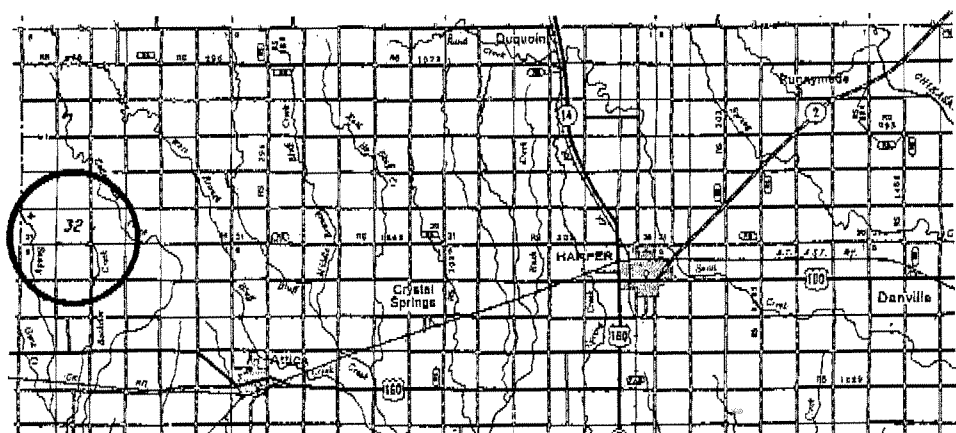
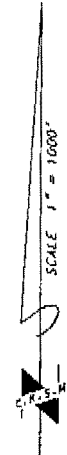
Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

PIONEER EXPLORATION, LLC
DIRKS LEASE
NE.1/4, SECTION 32, T31S, R9W
HARPER COUNTY, KANSAS



*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

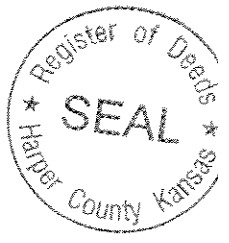


* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and operating this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and avoid entities released from any liability from the control of consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date October 30, 2009

Designation of Oil Unit
Dirks Unit No.1

Date Recorded: 10/16/2009 3:00:00 PM



THE STATE OF KANSAS §
 §
COUNTY OF HARPER §

That, Whereas, Pioneer Exploration, LLC, whose address is 15603 Kuykendahl, Suite 200, Houston, Texas 77090, hereinafter called "Lease Owner", is the owner and holder of the following Oil and Gas Leases, covering the lands and rights described herein, in Harper County, Kansas, all of which leases are recorded in the Register of Deeds Office of Harper County, Kansas:

1. Oil and Gas Lease dated January 25, 2006 from Joe Dirks and wife, Betty Dirks to J. Fred Hambright, Inc., recorded in Book 88, Page 1564 of the Register of Deeds Office of Harper County, Kansas, covering 240 acres of land, described as the SW/4SW/4 of Section 28, SE/4SE/4 of Section 32, and the W/2W/2 of Section 33, T-31-S, R-9-W, Harper County, Kansas, herein called the "Joe Dirks Lease".
2. Oil and Gas Lease dated January 25, 2006 from Glen Dirks to J. Fred Hambright, Inc., recorded in Book 88, Page 1563 of the Register of Deeds Office of Harper County, Kansas, covering 240 acres of land, described as the SW/4SW/4 of Section 28, SE/4SE/4 of Section 32, and the W/2W/2 of Section 33, T-31-S, R-9-W, Harper County, Kansas, herein called the "Glen Dirks Lease".
3. Oil and Gas Lease dated January 31, 2006 from Kenneth Rogers and wife, Nancy Rogers to J. Fred Hambright, Inc., recorded in Book 88, Page 1481 of the Register of Deeds Office of Harper County, Kansas, covering 234.5 acres of land, described as the N/2S/2 of Section 32 and a tract of land beginning at the SE corner of the NE/4 of Section 32; running thence to the SW corner of NW/4 Section 32; thence North along the section line 507'; thence East paralleling the South line of said tract to the East line of the SW/4NW/4; thence North to a point 480' South of the NW corner of the SE/4NW/4; thence East to a point 480' South of the NE/4 corner of the SE/4NW/4; thence South to a point 481.6' North of the SE corner of the NW/4; thence East to a point 481.6' North of the POB; thence South to POB, T-31-S, R-9-W, Harper County, Kansas, herein called the "Rogers Lease"; and
4. Oil and Gas Lease dated January 9, 2009 from Adeline C. Green to J. Fred Hambright, Inc., recorded in Book G90, Page 870 of the County Records of Harper County, Kansas, as corrected by Correction of Lease Description dated January 26, 2009, Recorded in Book G90, Page 874, of the County Records of Harper County, Kansas, covering 417 acres of land, described as the S/2S/2 of

Section 29 and the N/2 of Section 32, all in T-31-S, R-9-W, Harper County, Kansas, Less a tract beginning in the SE corner of the NE/4 of Section 32, running thence to the SW corner of the NW/4 of Section 32, thence N. along the Section line 507', thence E. paralleling the south line of said tract to the E. line of the SW/4NW/4, thence N. to a point 480' south of the NW corner of the SE/4NW/4, thence E. to a point 480' south of the NE corner of the SE/4NW/4, thence S. to a point 481.6' north of the POB, thence E. to a point 481.6' north of the POB, thence S. to the POB, herein called the "Green Lease".

Whereas, each of the above described Oil and Gas Leases vests in the lessee therein and lessee's successors and assigns, the right and power to pool or combine such leases and land covered thereby with other land or leases to form a unit or units for the production of gas to the extent and in the manner hereinafter provided; and

Whereas, it is the judgment of Lease Owner that the unitization, pooling and consolidation of the above described leases to the extent and in the manner hereinafter provided, is advisable to operate properly and develop the land hereinafter described and will promote the conservation of the oil in and under said land;

NOW, THEREFORE, in accordance with the authority granted by the above described Oil and Gas Leases, Lease Owner does hereby designate and establish an oil unit containing 80 acres of land consisting of the above described leases and hereby POOLS, UNITIZES AND CONSOLIDATES the above described leases, insofar only as said leases cover and apply to oil produced or that may be produced from said 80 unit being comprised of the following tracts of land situated in Township 31 South, Range 9 West, Harper County, Kansas:

Tract 1: 30 acres of land, more or less, being the W/2NW/4NW/4 and NW/4SW/4NW/4 of Section 33 and the described in the Joe Dirks and Glen Dirks Leases.

Tract 2: 1.25 acres of land, more or less, being the N/2NE/4SE/4SE/4 of Section 32 described ~~in~~ the Rogers Lease.

Tract 3: 48.75 acres of land, more or less, being the NE/4NE/4 of Section 32, (SAVE and EXCEPT the N/2N/2N/2NE/4NE/4 of Section 32) and the E/2E/2E/2, NW/4NE/4 of Section 32, (SAVE and EXCEPT the NE/4NE/4NE/4NW/4NE/4) and the NE/4NE/4NE/4SE/4NE/4; the N/2N/2N/2SE/4NE/4 and the E/2NE/4SE/4NE/4 of Section 32 described in the Green Lease.

Said lands and the leases covered thereby, together with all royalties, overriding royalties and payments out of production and reversionary rights thereunder, if any, are hereby unitized, pooled and consolidated for the development, production and conservation of the oil in, under and that may be produced from the above describe land.

This Designation of Oil Unit shall not exhaust the pooling and unitization rights and powers of Lease Owner, its successors and assigns under the above-described leases and the right to amend this Designation of Oil Unit is hereby reserved by Lease Owner, its successors and assigns. If the lands included in this unit are subsequently surveyed or resurveyed or other data is provided showing an error has been made in the description or acreage content of such lands, Lease Owner may execute an amendment revising the description or acreage content of the unit pursuant to such survey, re-survey or other data.

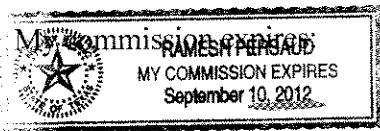
IN WITNESS WHEREOF, this instrument is executed this 12th day of October, 2009, but made effective the date of first runs from the unit.

Pioneer Exploration, LLC

By: 
Vice President

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me this 12th day of October, 2009, by George E. Ruff, Vice President of Pioneer Exploration, LLC, on behalf of said company.




Notary Public

When recorded mail to:
Pioneer Exploration LLC
15603 Kuykendahl
Suite 200
Houston, TX 77090



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 04, 2009

John Houghton
Pioneer Exploration, LLC
15603 KUYKENDAHL STE 200
HOUSTON, TX 77090-3655

Re: Drilling Pit Application
Dirks 2
NE/4 Sec.32-31S-09W
Harper County, Kansas

Dear John Houghton:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>