

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	year	Spot Description:	
month day	year	Sec Twp S. F	R
PERATOR: License#		feet from N /	S Line of Section
lame:		feet from E / E	W Line of Section
ddress 1:		Is SECTION: Regular Irregular?	
ddress 2:		(Note: Locate well on the Section Plat on revers	se side)
ity: State: Zip		County:	
ontact Person:		Lease Name:	Well #:
none:		Field Name:	
ONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
ame:		Target Formation(s):	
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposal Wildcat	Cable	Public water supply well within one mile:	Yes 1
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OWWO: old well information as follows:		Surface Pipe by Alternate: II	
II OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original	Total Depth:		
irectional Deviated or Herizontal wellbore?	Yes No	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes, true vertical depth:		Well Farm Pond Other:	
ottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR)	
CC DKT #:		Will Cores be taken?	Yes
		If Yes, proposed zone:	
		, p	
he undersigned hereby affirms that the drilling, co is agreed that the following minimum requiremen	mpletion and eventual pl	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.	
 is agreed that the following minimum requirement Notify the appropriate district office <i>prior</i> to see A copy of the approved notice of intent to dries The minimum amount of surface pipe as spethrough all unconsolidated materials plus and If the well is dry hole, an agreement betweer The appropriate district office will be notified If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansa 	ompletion and eventual plats will be met: spudding of well; Il shall be posted on each ciffed below shall be seninimum of 20 feet into the operator and the distribution pipe shall be cemented as surface casing order #	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; they circulating cement to the top; in all cases surface pipe share underlying formation. strict office on plug length and placement is necessary prior to	o plugging; f spud date. e II cementing
is agreed that the following minimum requirement. Notify the appropriate district office <i>prior</i> to section 2. A copy of the approved notice of intent to dries 3. The minimum amount of surface pipe as spetthrough all unconsolidated materials plus a result of the well is dry hole, an agreement betweer 5. The appropriate district office will be notified 6. If an ALTERNATE II COMPLETION, product Or pursuant to Appendix "B" - Eastern Kansamust be completed within 30 days of the sput be appropriated by the sput of the sput of the section of the	empletion and eventual plats will be met: spudding of well; Il shall be posted on each ciffed below shall be seninimum of 20 feet into the operator and the distribution before well is either plugion pipe shall be cemented as surface casing order # and date or the well shall be the shall be	FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe share underlying formation. strict office on plug length and placement is necessary prior to ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate e plugged. In all cases, NOTIFY district office prior to any control of the File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date. File acreage attribution plat according to field proration or any order of the properties of the prior to workover.	o plugging; f spud date. e II cementing ementing. e; ders; r or re-entry;
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15	
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	io cooloni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

					208	30 ft.	
					 :		
		:			 O-		– 980 ft.
	: :	<u>:</u> :	4	. —	<u>:</u> :	:	EXAMPLE
					 		1980
		:			 :		3390,
					 		SEWARD CO.
	:	:	:		:	:	SEWAND CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1032740

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Is the bottom below ground level? Artificial Liner?		No No et) Describe proce	
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

101094 -

CHIEFTAIN OIL COMPANY INC		2	Boyd
OPERATOR		NO.	FARM
Barber - 4 34s	11w	20801	FNL & 980 FEL
Barber · 4 34s	11w_R		LOCATION
			12501
•			elevation: 1350° gr
CHLEFTAIN OIL COMPANY	TNC:		
PO Box 124	E I		•
Kiowa KS 67070-0124			
_			
•			
UTHORIZED BY: Ron Molz			
UTHORIZED BY:			
1	SCALE	; 1" = 1 000 "	
			
		1 .	^
Set 5' wood stake & flag.		1	
Level wheat stubble.		i	•
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Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 12, 2009

Ron Molz Chieftain Oil Co., Inc. 605 S. 6th; PO Box 124 KIOWA, KS 67070-1912

Re: Drilling Pit Application Boyd 2 NE/4 Sec.04-34S-11W Barber County, Kansas

Dear Ron Molz:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.