For KCC Use:

District	#	
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Yes	1	١
	Yes	Yes

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

1032881

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month day year	(0/0/0/0) Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-guarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
I OWWO. OIL well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

	Remember to:
For KCC Use ONLY	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	<ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul>
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	<ul> <li>If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.</li> </ul>
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

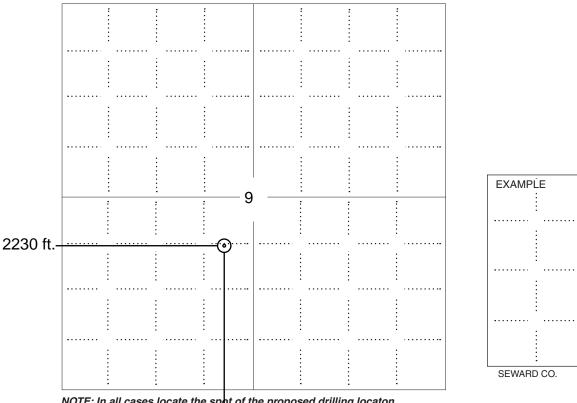
Plat of acreage attributable to a well in a prorated or spaced field

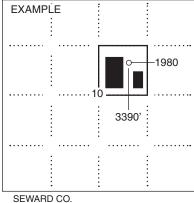
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

1970 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1032881

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

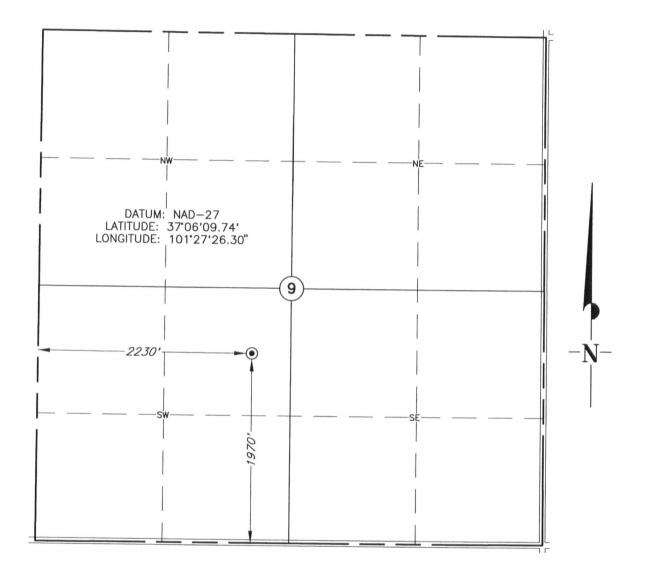
Operator Name:		-	License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:		· 			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East	West		
Settling Pit Drilling Pit	If Existing, date c	onstructed:	Feet from North / South Line	e of Section		
Uvorkover Pit Haul-Off Pit ( <i>If WP Supply API No. or Year Drilled</i> )	Pit capacity:	(bbls)	Feet from East / West Line of Secti			
Is the pit located in a Sensitive Ground Water	Area? Yes	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Chloride concentration:			
			(For Emergency Pits and Settling Pits only)	Ũ		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)N/A: Stee	l Pits		
Depth fr	om ground level to d	eepest point:	(feet) No Pit			
Distance to nearest water well within one-mile of pit       Depth to shallowest fresh waterfeet.						
feet     Depth of water wellfeet     Source of infor		iredwell owner electric log	KDWR			
		over and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of wor	vorking pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all spilled fluids to		t be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFA	S		
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TOPOGRAPHIC	LAND	SURVEYORS	OF	PAMPA,	TEXAS
20	25 DEDDVT	AL DIVIAV DIVIDA TO			

2225 PERRYTON PKWY \* PAMPA, TEXAS 79065 (806) 665–7218 \* (800) 658–6382 \* FAX (806) 665–7210 Kansas Certificate of Authorization No. LS–99

Operator:	EOG RESOURCES,	INC.	_Lease Name:	EVEL	YN 9 #1	
Footages:	1970'FSL	& 2230'FWL	i.	Elevation:	3252'GR	-
Section: 9	Township: <u>34S</u>	Range:	38W ,	STEVENS	County, Kansas	-



Topography & Vegetation:	WHEAT STUBBLE	1000	500	0	500	1000
Reference or Alternate Stake	es Set: <u>NONE SET</u>	G	RAPHIC SCAL	E IN FEFT	(1" = 100	
Best Accessibility to Location	: FROM COUNTY ROAD SOUTH OF LOCATI				(1 - 100	,0 )
Distance & Direction: $\pm 7$	MILES SOUTHWEST OF HUGOTON, KANSAS.				6/7 <sub>4-1</sub>	
This plat DOES NOT represent a true Boundary Survey. The footages and ties shown are from lines of occupation, which may not be actual Property Lines. Date Surveyed: <u>3-2-09</u> Date Drawn: <u>3-3-09</u> Drawn by: <u>J.WILLIAMS</u> Job No.: <u>145183</u> Book: <u>1018</u> Page: <u>24</u>	CERTIFICATE I, V. Lynn Bezner, a Registered Land Surveyor authorized agent of Topographic Land Surveyors, do certify that the above described well location was se and staked on the ground as shown.	o here survey	ebv 🖏	1 ( 1 ( ****	NN BEAN	ALL MANUTATION



November 10, 2009

Sheila Rogers EOG Resources, Inc. 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

Re: Drilling Pit Application Evelyn 9 #1 SW/4 Sec.09-34S-38W Stevens County, Kansas

Dear Sheila Rogers:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through SOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.



(a)

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

## 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- Each operator shall perform one of the following when disposing of dike or pit contents:
- Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
  - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
  - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
  - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
  - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;

- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

## <u>File Haul-Off Pit Application in SOLAR. Review the information below and attach all</u> <u>required documents to the pit application when submitting through SOLAR. This form will</u> <u>automatically generate and fill in from questions asked in SOLAR.</u>

Haul-off pit will be located in an on-site disposal area: \_\_\_\_Yes \_\_\_\_No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \_\_\_\_Yes \_\_\_\_No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: \_\_\_Yes \_\_\_No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.