

For KCC Use:	
Effective Date:	
District #	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1032938

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q/Q) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	
none:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Ves true vertical denth:	
·	DWA Fellill #
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
ottom Hole Location:	Will Cores be taken? Yes N If Yes, proposed zone:
CC DKT #:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
And the contion:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
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Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

					330 II		
	:	:	:		<u> </u>	:	– 1880 ft.
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	: 	:					
•••••	:	:		••••			
	:		1				EXAMPLE
							 1980
	: 						 3390,
							SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

032938

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:		·						
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point:		SecTwpR East West Feet from North / South Line of Secti Feet from East / West Line of Secti Cour Chloride concentration: mg (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? N/A: Steel Pits					
		ccgy,						
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.					
feet Depth of water well	feet		redwell owner electric logKDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.						
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No					



BOX 8604 - PRATT, KS 67124 (620) 672-6491

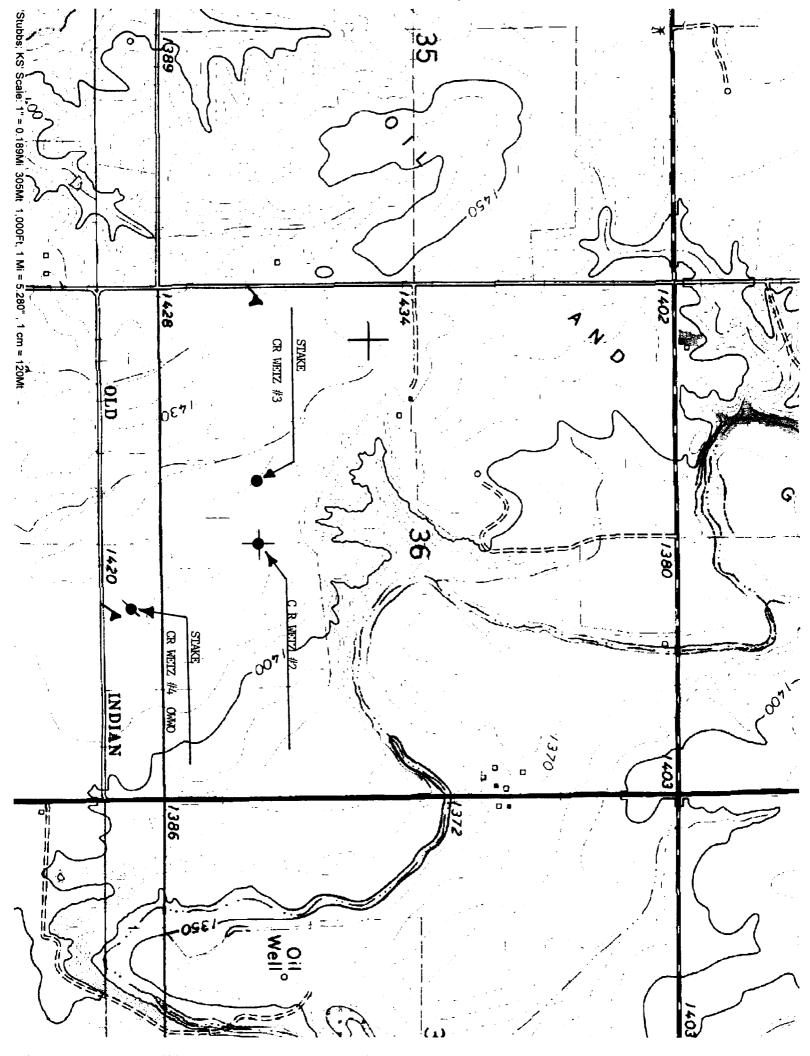
RECEIVED

1106091 INVOICE NO.

NOV 1 0 2009

OIL FIELD SURVEYORS

LOTUS OPERATING COMPANY LLC OPERATOR	4 NO:	_		CR WEIZ	FARM	
		\ T T			. ,	
Barber 1 35s 12w COUNTY s T R	N/2	NW	NE	LOC	ATION	
					146	no!
•				ELEVA	TION: 140	ю. gr
LOTUS OPERATING COMPANY LLC 100 S Main Ste 420						
Wichita KS 67202						
•						
HORIZED BY: Tim Hellman						
11						
so	CALE: 1" = 10	000				
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			\neg	OTRAIZE		
	į		1	STAKE		
 	ļ I			OLD B	ORE HOLE	
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	1					
Technical services to assist in the	- <u>.</u>					
	2 					
relocation of old well bore hole.	į					•
Set 5' wood stake & flag at point of highest meter reading.	of					(
	į					
Slight slope wheat field.	 					
Originally shot as stake & pits,	į					
Robinson Oil #1 Wetz "A".	1					
Elevation: 1407' gr 03/24/79	ļ					
2107 62 001 04777						
	1					
1						



STATE OF KANSAS

MATE CORPORATION COMMISSION

Giv Ма Ma

WELL PLUGGING RECORD

ive All Information Completel	У	Rarber	Count	y Sec. 1	Twp . 358	Rge. 12W E/W
Make Required Affidavit Mail or Deliver Report to	Location	as NE/C	NW 1 SW 1"	or footage	e from lin	nes
Conservation Division	200	100	/E N/2	NW NE		
State Corporation Comm.	Lease Ow	ner	Robinson	Oil Co.		11 No. 1
245 North Water	Lease Na	me	Water A.		ne-	
Wichita, KS 67202	Office A	ddress	300 West (Comple	Douglas ted as Oi	Wichita. 1, Gas or	Kansas 67202 Dry Hole)
	4,,,,				D & A	
	Date Wel	ll complet	ed			4-26 ¹⁹ 79
	Annlicat	tion for p	lugging	filed		19 79 4-26 19 78
	Applicat	tion for p	lugging	approved_		
	Plugging	g commence	d			4-26-1979 4-26-1979
	Plugging Reason :	g complete for abando	onment of	f well or	producing	formation
	If a pro	oducing we	ell is a	oandoned,	date of 1	ast production
	Was man	mission of	tained	from the	Conservati	on Division or
Locale well correctly on above Section Flat	vas per	nte befor	e nluggi	ng was cor	mmenced?_	_Yes
Name of Conservation Agent wh	o supervised	plugging	of this	well	Rill Owens	
					Total De	oth of Well
Producing formation Show depth and thickness of a	11 water, oil	and gas	formatio	ns.		
Show depth and thremess sa	,					
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
FORSETTOR					<u> </u>	None
Surface pipe		-0-	753'	8 5/8"	753	None
Surtace pri			 	<u> </u>	 	
		 	 		 	
Describe in detail the man was placed and the method or	de subtab	the well	was nlus	zged, indi	cating wh	ere the mud fluid
#1 Plug s	le with heavy set @ 600' wit	mud. h 50 sacks	cement.			
#3 Plug s	set @ 40' With	e with 3	sacks ce	nent.		
				PACK of	this she	et)
(If additions	al description	1 is neces	sary, us	e baon or		
Name of Plugging Contractor	Sweetman	Drilling,	inc.			
				Domton		. sa.
STATE OF Kansas		NTY OF	(emp)	ovee of O	wner) or	, sa. Kowaschxorxanerkker)
Gary L. Hawk of the above-described well,	being first	duly swor		h caus.	That I ha	ave knowledge of
# 1 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	marrers nereth	COHEGING			the above	-described well
as filed and that the same a	ire true uno, c		So help	me God.	1	Hauth .
	(Si	ignature)		The Great	Bend, K	neas 67530
SUBSCRIBED AND SWORN TO	n hefore me tl	his 4ta	— box day	of 2	(Address) Nacy	, 1979
SUBSCRIBED AND SWORN IN					1,0	0
SCHWATTE		_	Mar	y an	v Schr	Notary Public.
My commission expires	8-1-81			RE(CEIVED RATION COLAM	ISSION
A Principal					y - 7 1979	
TOBE TO BE					VATION DIVISIO	irl
The Commence					chita, Kansas	···



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 13, 2009

Tim Hellman Lotus Operating Company, L.L.C. 100 S MAIN STE 420 WICHITA, KS 67202-3737

Re: Drilling Pit Application CR Wetz SWDW 4 NE/4 Sec.01-35S-12W Barber County, Kansas

Dear Tim Hellman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.