

For KCC	Use:		
Effective	Date:		
District #			
	$\Box$		

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1032949

Form C-1
October 2007
Form must be Typed
Form must be Signed

Expected Spud Date:	month day	vear	Spot Description:	
	monui day	year	Sec Twp S. R	E
PERATOR: License#			feet from N / S Line o	f Sect
ame:			feet from L E / W Line of	f Secti
ddress 1:			Is SECTION: Regular Irregular?	
ddress 2:			(Note: Locate well on the Section Plat on reverse side)	
		ip: +	County:	
ontact Person:			Lease Name: Well #:	
ione:			Field Name:	
ONTRACTOR: License#_			Is this a Prorated / Spaced Field?Yes	
ame:			Target Formation(s):	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh R	ec Infield	Mud Rotary	Ground Surface Elevation:	eet M
Gas Storag		Air Rotary	Water well within one-quarter mile:	ı
Dispos	′ <del> </del>	Cable	Public water supply well within one mile:	
Seismic ; # of	f Holes Other		Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
If OWWO: old woll i	nformation as follows:		Surface Pipe by Alternate: III	
II OVVVO. old Well I	mormation as follows.		Length of Surface Pipe Planned to be set:	
Operator:				
Well Name:			Projected Total Depth:	
Original Completion Dat	ie: Origina	al Total Depth:	Formation at Total Depth:	
rectional, Deviated or Hor res, true vertical depth: ttom Hole Location:				
00 DI/T "			Will Cores be taken? Yes	
CC DKT #:				
CC DKT #:		- '	If Yes, proposed zone:	
ne undersigned hereby a is agreed that the following agreed that the following agreed that the appropriation and the appropriation and through all unconsour all the well is dry hole appropriate distribution and the appropriate dist	affirms that the drilling, of the district office <i>prior</i> to ved notice of intent to do unt of surface pipe as splidated materials plus are, an agreement between trict office will be notified COMPLETION, producendix "B" - Eastern Kanstein Long the content of the district office will be notified the complement of the district of the complement of the district of th	completion and eventual ents will be met: a spudding of well; brill shall be posted on enterified below shall be so minimum of 20 feet into enthe operator and the old before well is either plaction pipe shall be cemels as surface casing order	If Yes, proposed zone:	g
ne undersigned hereby a is agreed that the following agreed that the following agreed that the following agreed that the appropriate and through all unconsous and the well is dry hole for the appropriate distriction of the appropriate distriction o	affirms that the drilling, or the district office <i>prior</i> to ved notice of intent to do not of surface pipe as splidated materials plus are, an agreement between trict office will be notified COMPLETION, producendix "B" - Eastern Kanwithin 30 days of the splically	completion and eventual ents will be met: a spudding of well; Irill shall be posted on entrecified below shall be so minimum of 20 feet into enthe operator and the old before well is either plaction pipe shall be cemels as surface casing order bud date or the well shall be determined by the model of the well shall be determined by the well shall be	If Yes, proposed zone:  IFFIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  ach drilling r	
ne undersigned hereby a is agreed that the followi  1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appermust be completed  bmitted Electron	affirms that the drilling, or the district office <i>prior</i> to ved notice of intent to do not of surface pipe as splidated materials plus are, an agreement between trict office will be notified COMPLETION, producendix "B" - Eastern Kanwithin 30 days of the splically	completion and eventual ents will be met: a spudding of well; Irill shall be posted on entrecified below shall be so minimum of 20 feet into enthe operator and the old before well is either plaction pipe shall be cemels as surface casing order bud date or the well shall be determined by the model of the well shall be determined by the well shall be	If Yes, proposed zone:  ### Plugging of this well will comply with K.S.A. 55 et. seq.  ### Plugging of this well will comply with K.S.A. 55 et. seq.  #### Plugging of this well will comply with K.S.A. 55 et. seq.  ##### Plugging of this well will comply with K.S.A. 55 et. seq.  ###################################	
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Well Not Drilled - Permit Expired Date: \_
Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

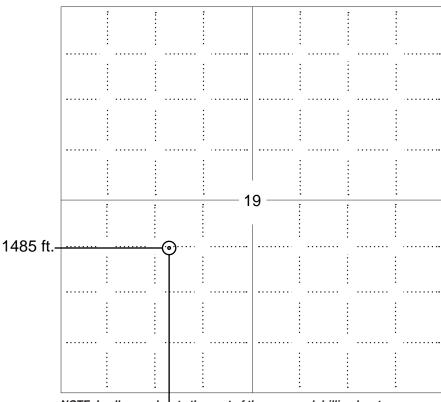
Plat of acreage attributable to a well in a prorated or spaced field

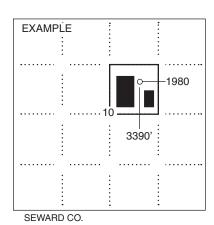
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

## 1980 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1032949

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  om ground level to deepest point:  liner Describe proce		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
·		Source of infor				
feet Depth of water wellfeet			uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No			be closed within 365 days of spud date.			
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:			



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 16, 2009

Tim Hellman Lotus Operating Company, L.L.C. 100 S MAIN STE 420 WICHITA, KS 67202-3737

Re: Drilling Pit Application Fitzgerald 5 SW/4 Sec.19-34S-11W Barber County, Kansas

### Dear Tim Hellman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.