



KANSAS CORPORATION COMMISSION 1033090
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2009

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Holl, F.G., Company L.L.C.
Well Name	MEALS "OWWO" 1
Doc ID	1033090

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4289	4339	Mississippi	4320

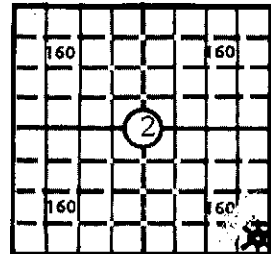
KANSAS DRILLERS LOG

S. 2 T. 24 R. 17 ^W

Loc. SE SE SE

County Edwards

640 Acres
N



Elev.: Gr. _____

DF 2092 KB 2095

API No. 15 — 047 — 00015
County OWWO Number

Operator
F. G. Holl

Address
6427 E 1st Kellogg Wichita, Kansas 67207

Well No. #1 Lease Name Meals OWWO Chief #1 Millhouse

Footage Location
330 feet from (N) (S) line 330 feet from (E) (W) line SE/4

Principal Contractor Sterling Drilling Co. Geologist N.A.

Spud Date 9-26-77 Total Depth 4408 P.B.T.D. N.A.

Date Completed 9-27-77 Oil Purchaser Clear Creek

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	Already set	8	N.A.	274	N.A.	175	
Production	7 7/8	4 1/2	10.5#	4404	60/40 Pozmix	160	2% gel 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD			4	Jets	4335-39
Size 2"	Setting depth 4288	Packer set at 4288			4289-93

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Halliburton 300 gal. MCA	4335-39
500 Bbls. SW, 10,000# 20-40, 5,000# 10-20, 1,000 gal. 15% acid ahead	4289-93

INITIAL PRODUCTION

Date of first production <u>APRIL 1978 oil</u> <u>August 1978 gas</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Flowing</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>5.3</u> bbls. Gas <u>75</u> MCF Water _____ Gas-oil ratio _____ CFPB _____
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>4289-93</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator F. G. Holl	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name Meals OWWO
Gas & OIL	
S 2 T 24 R 17 E W	


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Logs			Heebner	3694
No DST's			Lansing	3830
DRESSER ATLAS: LL GRN			Chero. SH.	4247
CDL GR-Cal			Chero. Sd.	4254
DRILL TIME: 1' 2200-4440 RTD			Miss.	4270
SAMPLES: 10' 2200-4310			Kind. Sd.	4334
5' 4310-4440 RTD			Viola	4364
SAMPLE LOG: 3200-4440 RTD			TD	4408
GAS DETECTOR: Analytical				
2400-4440 RTD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Elwyn H. Nagel, Geologist Title
	June 7, 1979 Date

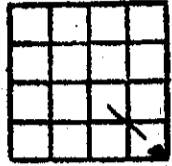
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company- CHIEF DRILLING, SUNRAY MID-CONTINENT, ETAL SEC. 2 T. 24 R. 17W
Farm- Millhouse No. 1 SE SE SE

Total Depth. 4408'
Comm. 10-17-58 Comp. 11-1-58
Shot or Treated.
Contractor. Chief Drilling Co. Inc.
Issued. 11-29-58

County Edwards
KANSAS



Elevation. 2092 DF

Production. Dry

CASING:

8 5/8" 270' w/175 sx. cem.

Figures Indicate Bottom of Formations.

surface soil, clay, sand	50
sand, shale and shells	270
shale and shells	395
shale and red bed	600
sand	660
shale and shells	1103
anhydrite	1125
shale and shells	1900
shale and lime	2055
lime	2170
lime and shale	2765
Iron, shale and shells	2880
shale and shells	3485
lime and shale	3765
lime	4230
lime and shale	4269
chert	4280
Mississippi	4297
chert	4312
lime	4408
Total Depth	

"OWWO"
CO" F. G. HOLL
WELL: #1 MEALS
CARD ISSUED: 4-6-78
IP: OF 75,000 CFG $\frac{1}{2}$ D
MISS 4289-93
NEW INFO: SET 4 $\frac{1}{2}$ " @ 4404/160sx, MICT - PF
4335-39, NS, AC 300, SHOW OIL, 1000'
GAS, ON/FU 1400' (LITTLE GAS, 100'
oil) plug @ 4320', PF 4289-93, AC 100
FRAC 500 BW + 15,000# SD, SWB & K.O.,
SI, 75,000 CFGPD

FORMATION	TOPS	WELER ELECTRIC
Heebner-	3693	- -
Brown Lime	3818	- -
Lansing	3826	- -
Cherokee Sand	4245	4255
Mississippi	4269	4270
Kinderhook Sand	4322	4332
Viola	4366	- -

DST #1 Depth 4271-4280. Tool open 1 hr. shut in 30 minutes. Good blow throughout Recovered 25' slightly gas cut mud, no shows. IFP 28#. FFP 32#. IBHP 1015#/30. FBHP 47#/30.

DST # 2 Depth 4280-4297. Tool open 1 hr. Blow: Good throughout. Recovered 43' slightly gas cut mud with slight scum of oil. IFP 40#. IBHP 1410#/20 FBHP 264#/30.



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 18, 2009

Loveness Mpanje
Holl, F.G., Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Plugging Application
API 15-047-00015-00-01
MEALS "OWWO" 1
SE/4 Sec.02-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 17, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888