



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KGS LIBRARY

GREAT GUNS

FILE NO.		COMPANY <u>PICKRELL DRILLING</u>	
WELL <u>NO 1 CHILDRESS "B"</u>		FIELD <u>WILD CAT</u>	
COUNTY <u>KIOWA</u>		STATE <u>KANSAS</u>	
LOCATION: <u>NE NE SW</u>		OTHER SERVICE <u>CDL</u>	
SEC <u>9</u> TWP <u>29S</u> RGR <u>19W</u>			
Permanent Datum <u>GROUND LEVEL</u>		Elev. <u>2338</u>	
Log Measured from <u>K.B.</u>		Elev. <u>2343</u>	
Drilling Measured from <u>KELLY BUSHING</u>		Elev. <u>2338</u>	
Date	<u>6-22-80</u>		
Run No.	<u>ONE</u>	<u>69808</u>	
Depth - Driller	<u>5105</u>	<u>WUB</u>	
Depth - Logger	<u>5106</u>		
Bottom Interval	<u>5105</u>		
Top Interval	<u>0</u>		
Code - Driller	<u>8 58 @ 314</u>		
Code - Logger	<u>7 7/8</u>		
Type Fluid in Hole	<u>CHEMICAL</u>		
Density and Viscosity	<u>9.0 44</u>		
API and Fluid Loss	<u>9.0 12.4</u>		
Percent of Solids	<u>PIGMENT</u>		
Run @ Meter, Turns	<u>08 @ 71 sp</u>		
Shot @ Meter, Turns	<u>21 @ 71 sp</u>		
Run @ Meter, Turns	<u>40 @ 71 sp</u>		
Number of Shot and Shot	<u>CHARTS</u>		
Run @ MET	<u>021 @ 120 sp</u>		
Time Since Cut	<u>2 HOURS</u>		
Max. Dep. Turns, Dep. F	<u>38 120 sp</u>		
Grade, No. and Location	<u>GB</u>		
Prepared by	<u>G. SCHEPFLER</u>		
Witnessed by	<u>MR. LARRY RICHARDSON</u>		

K.G.S. LIBRARY

GAMMA

NEUTRON

0

120

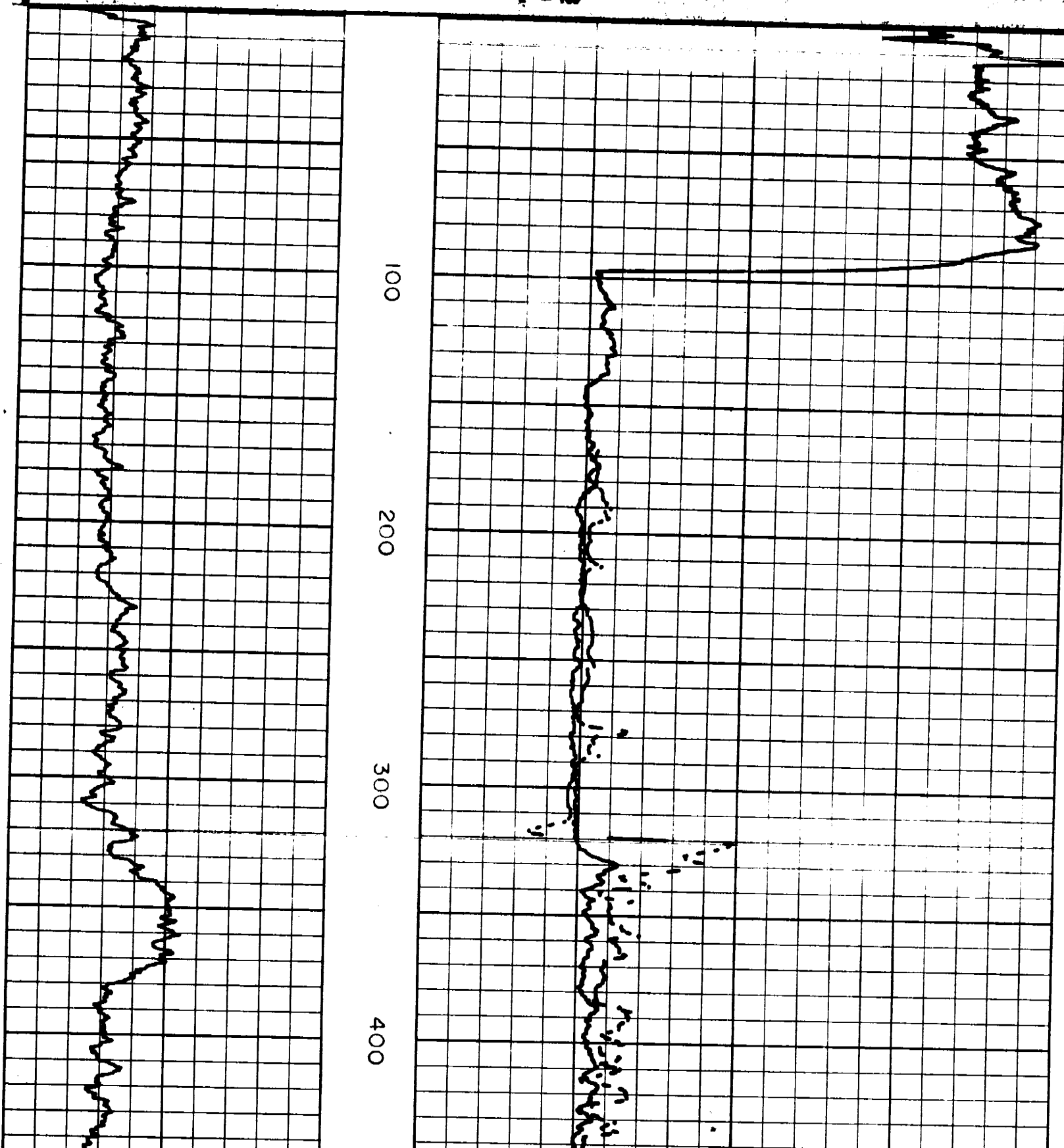
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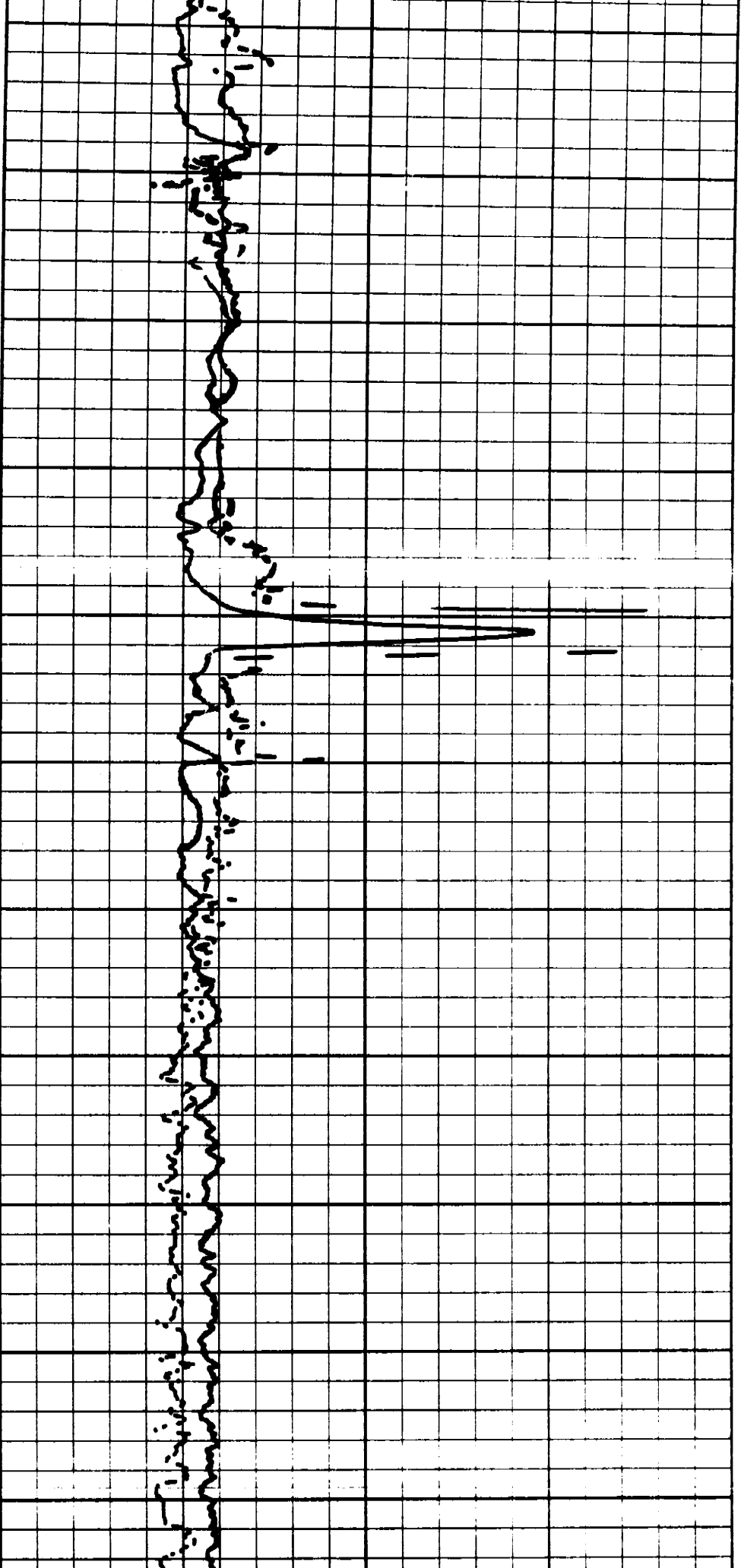
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700

2700

7 - 100





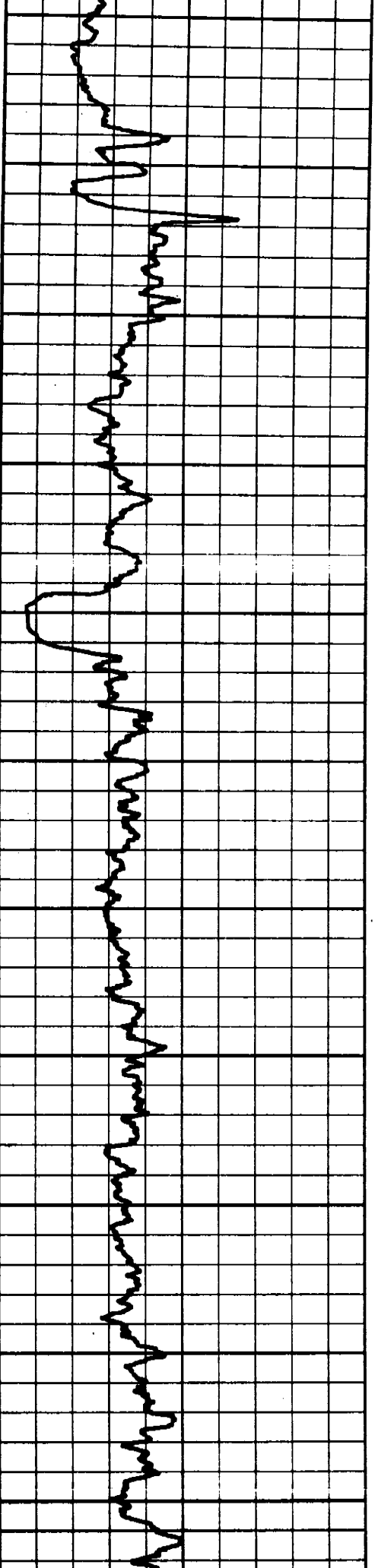
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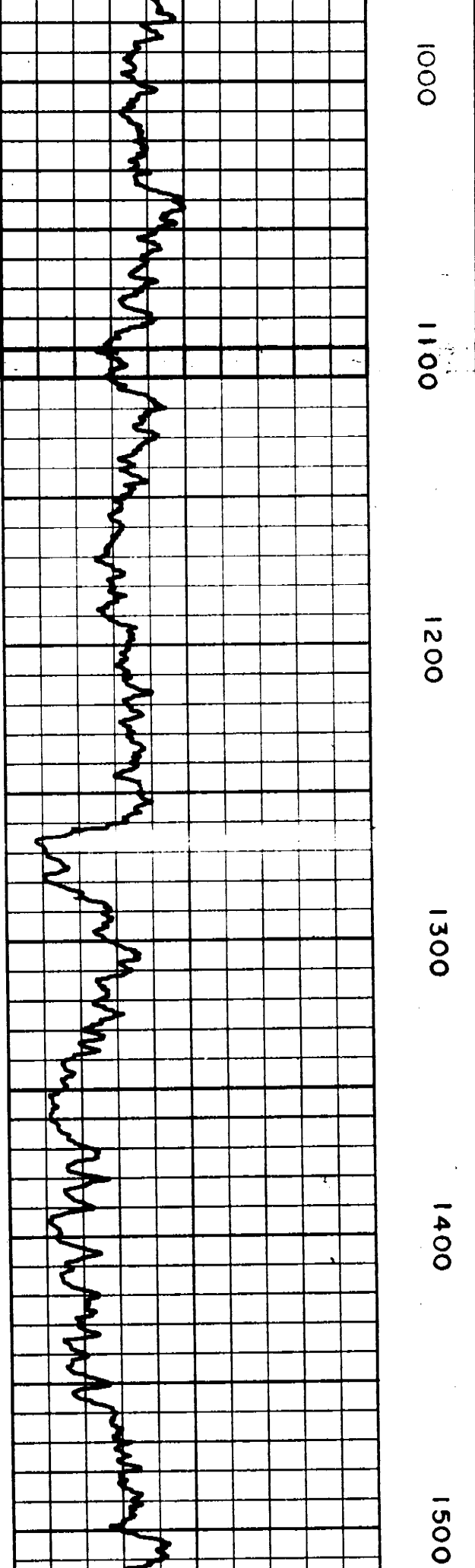
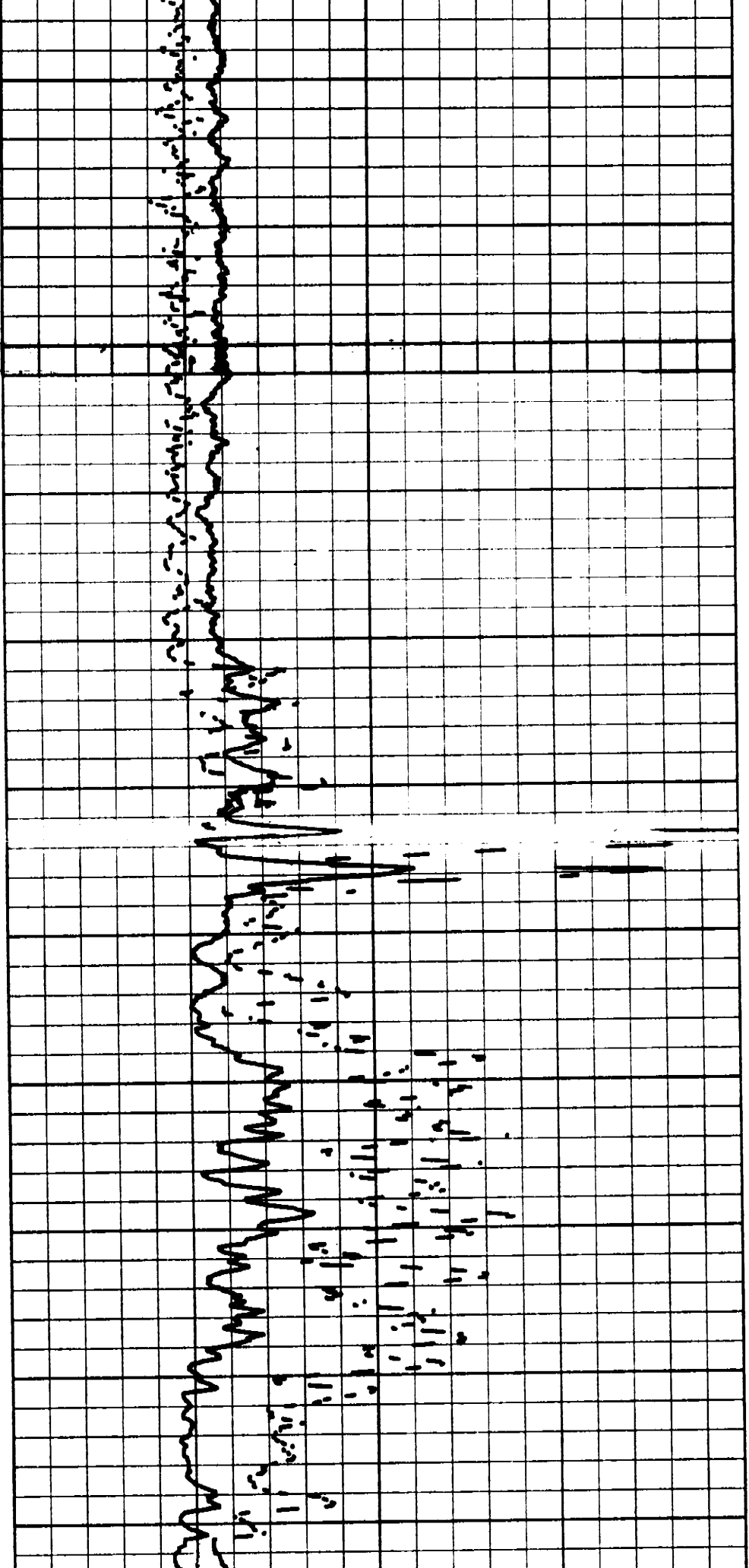
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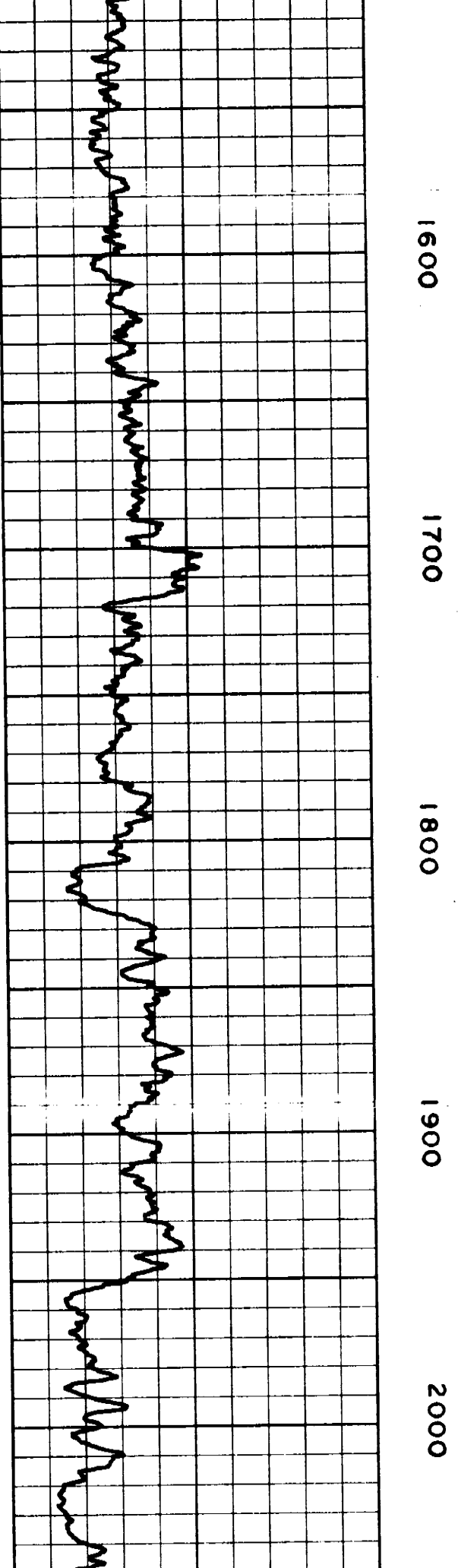
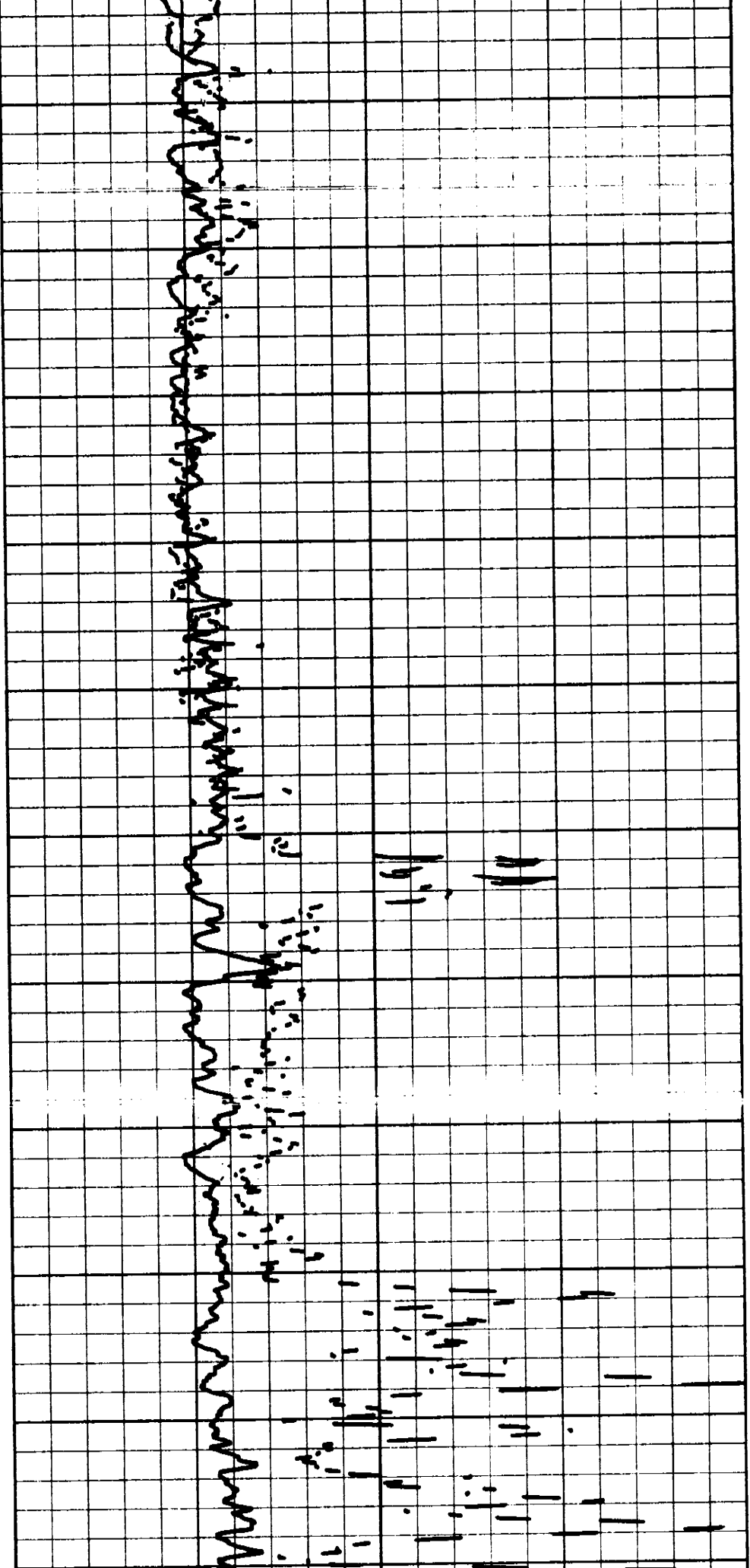
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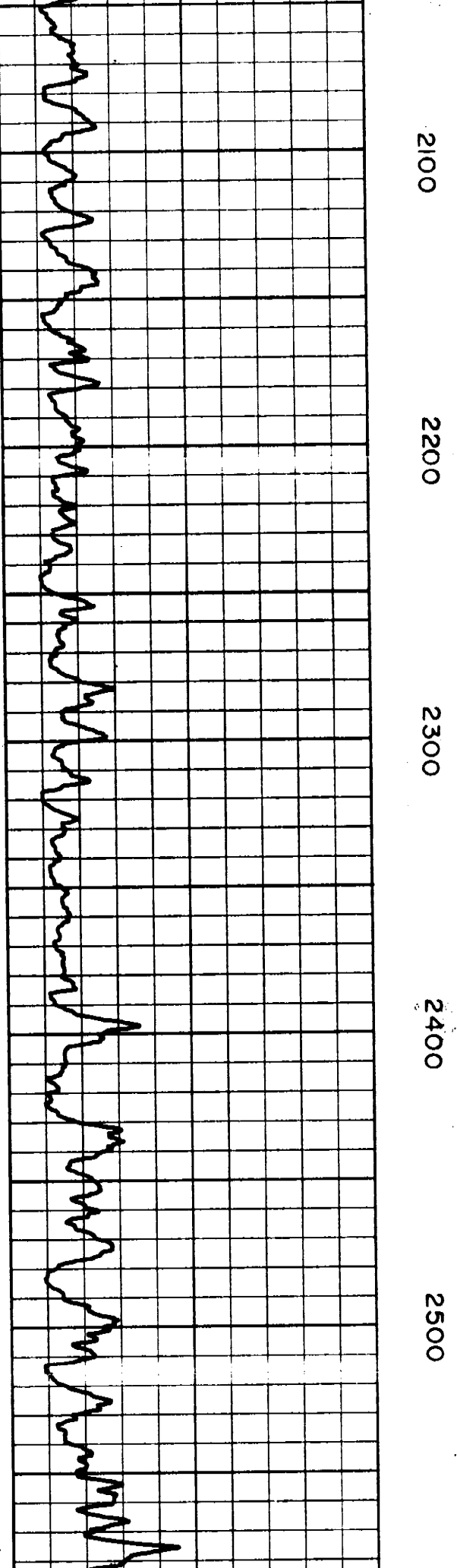
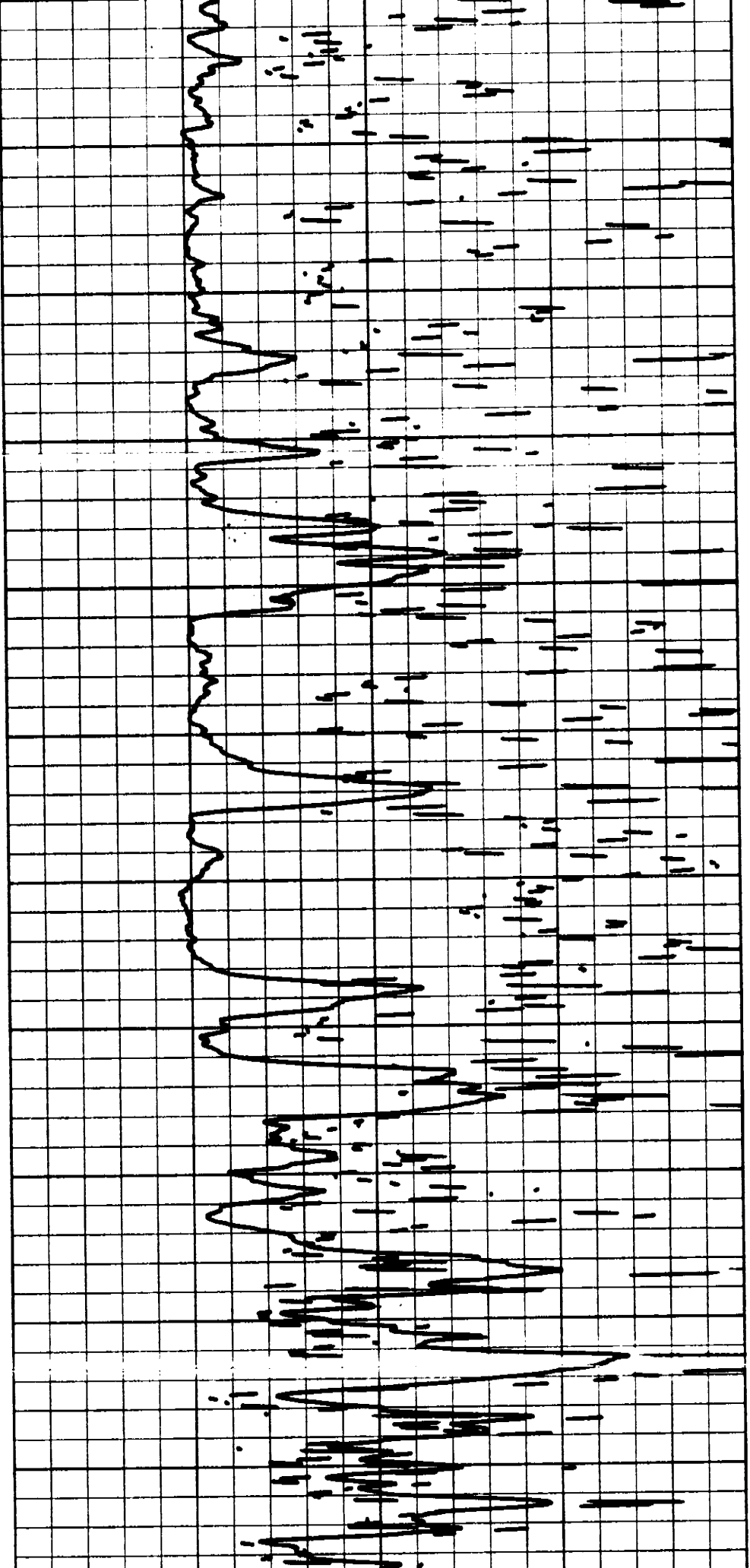
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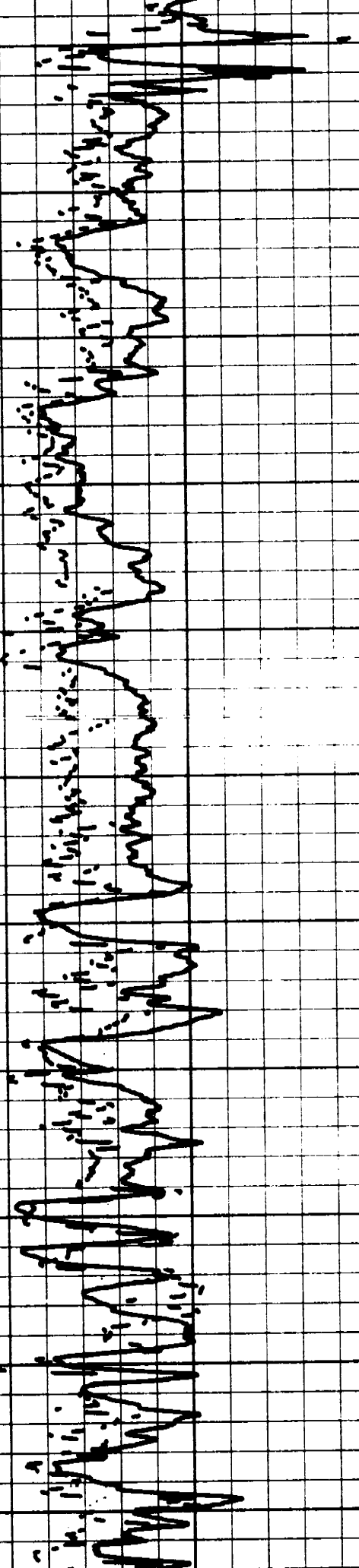
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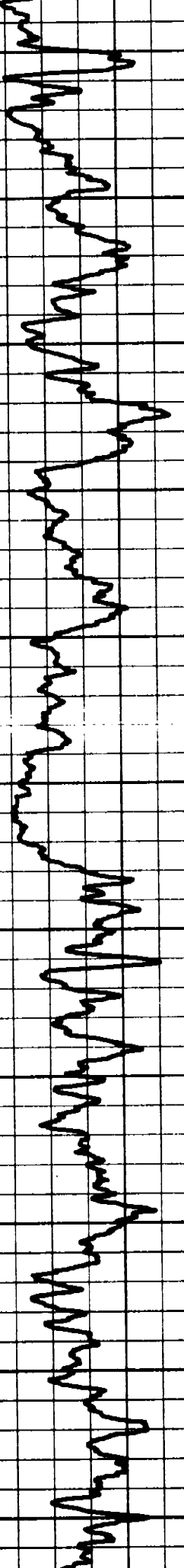


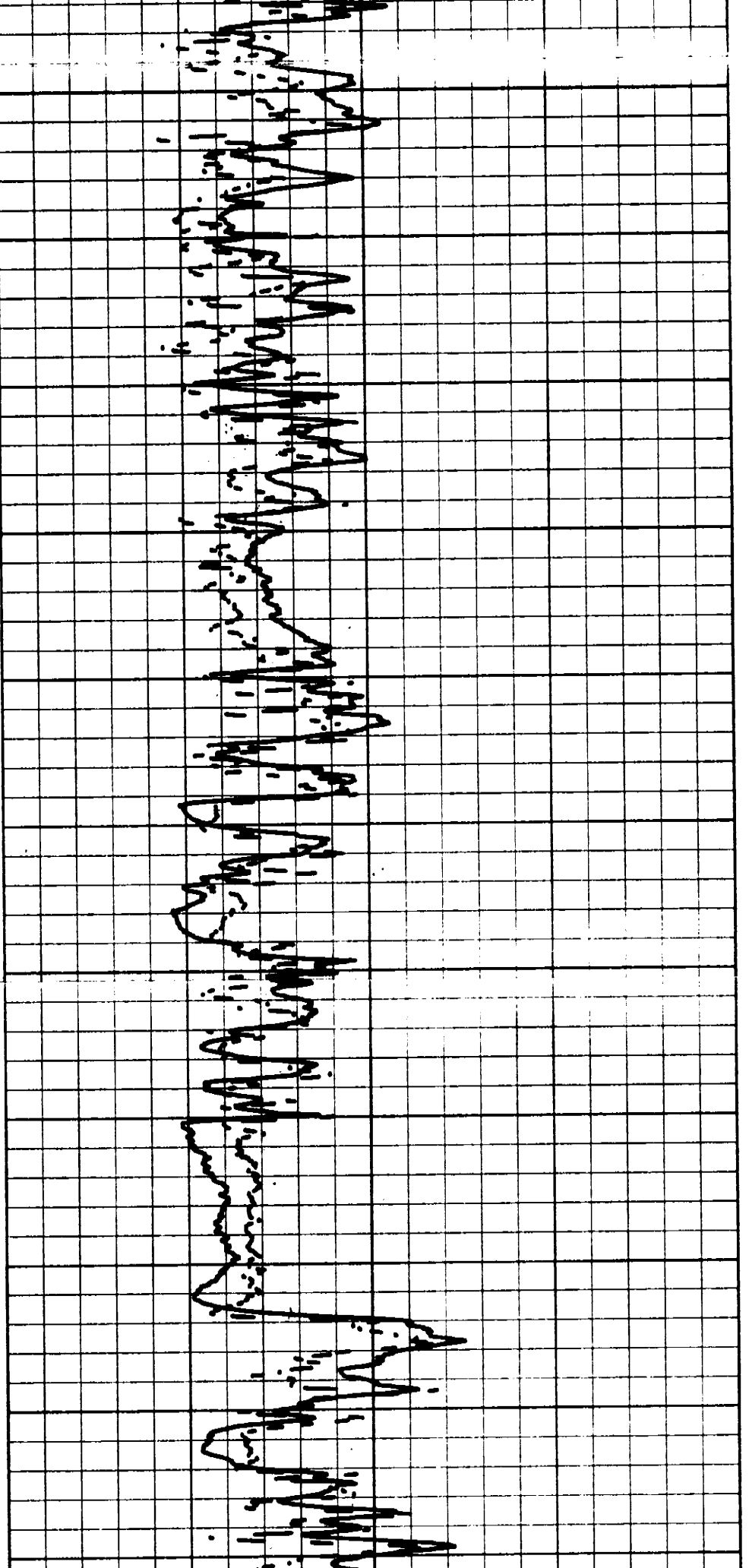






2600 2700 2800 2900 3000 3100





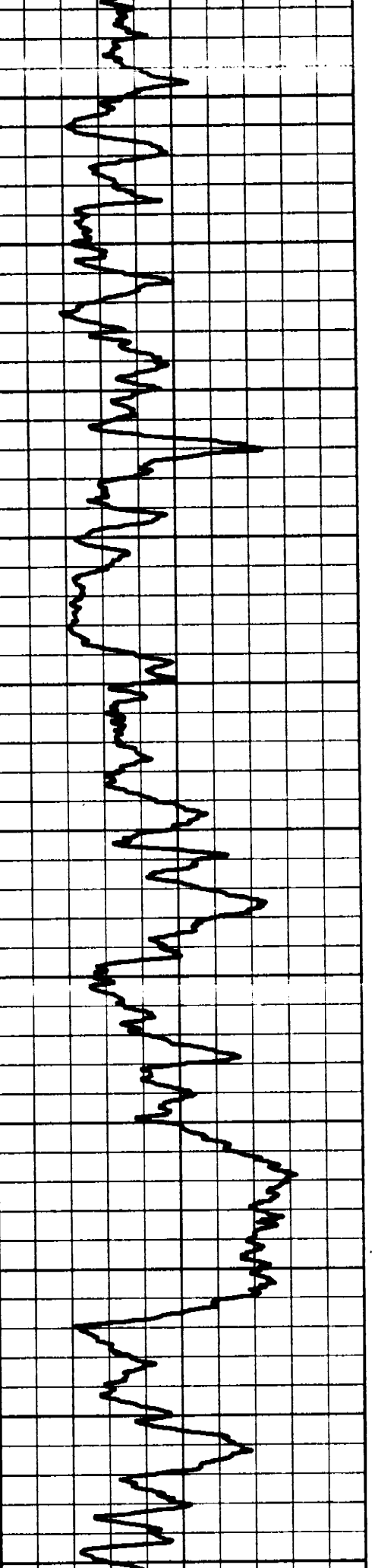
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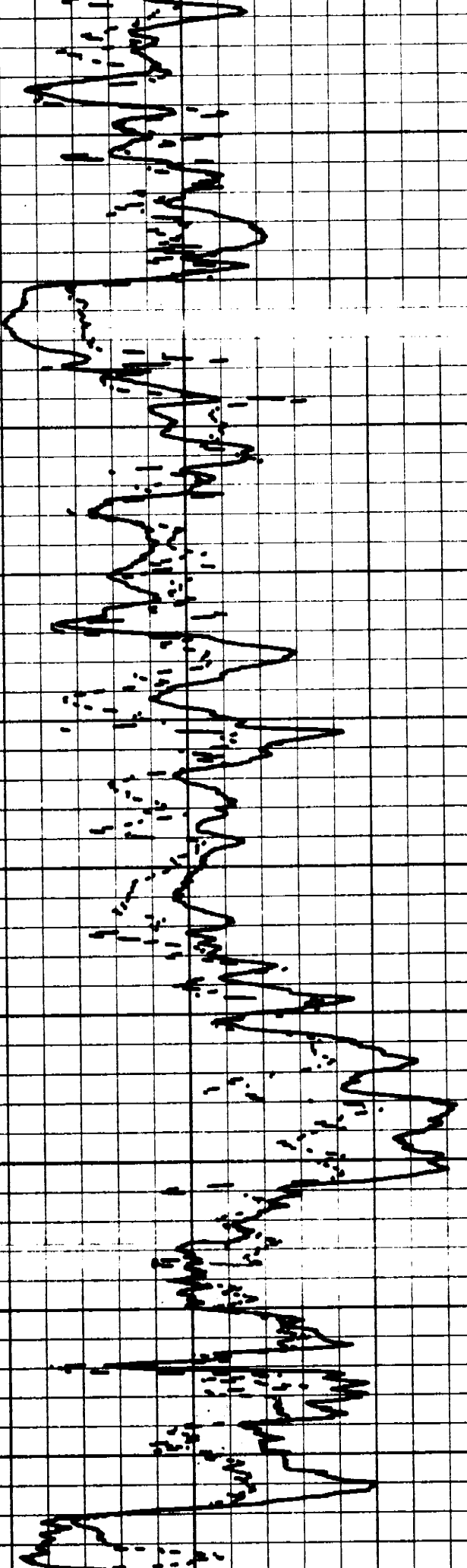
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3400

3500

3600





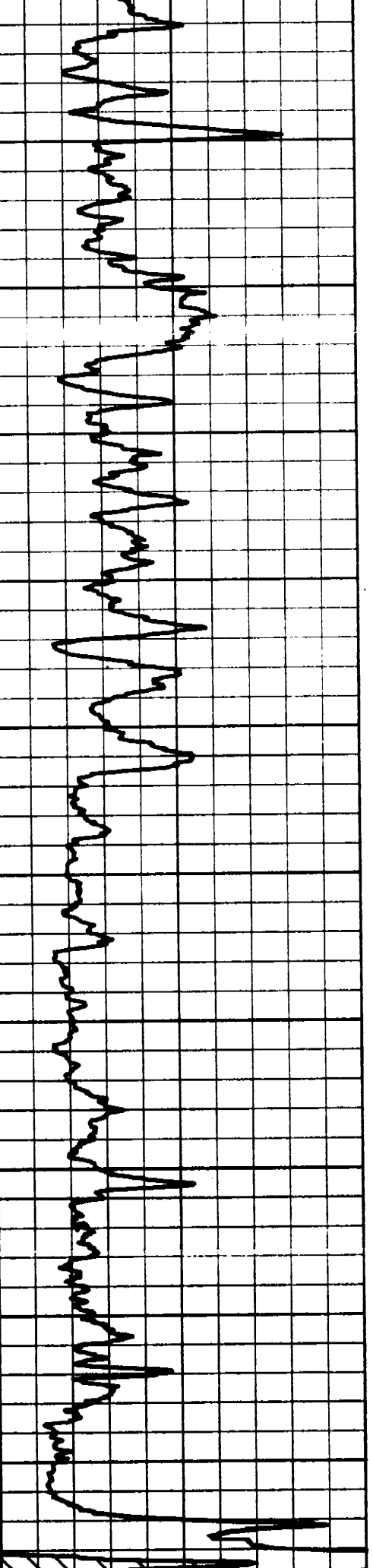
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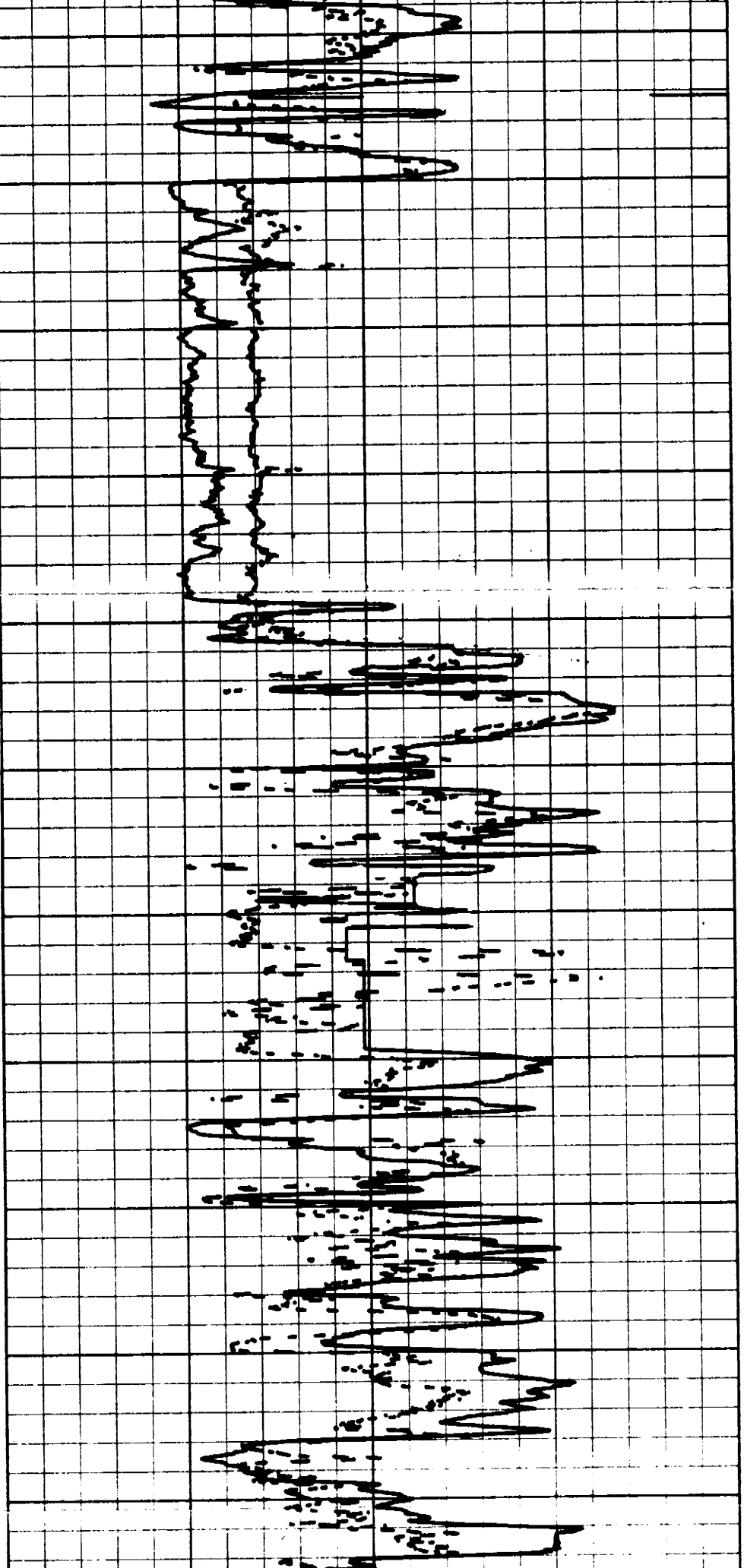
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3900

4000

4100





4200

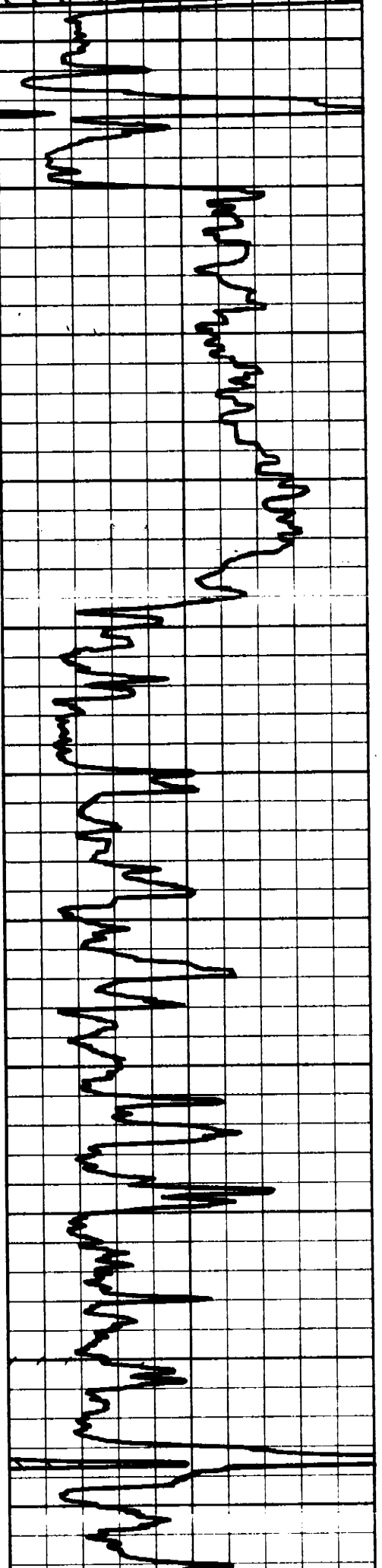
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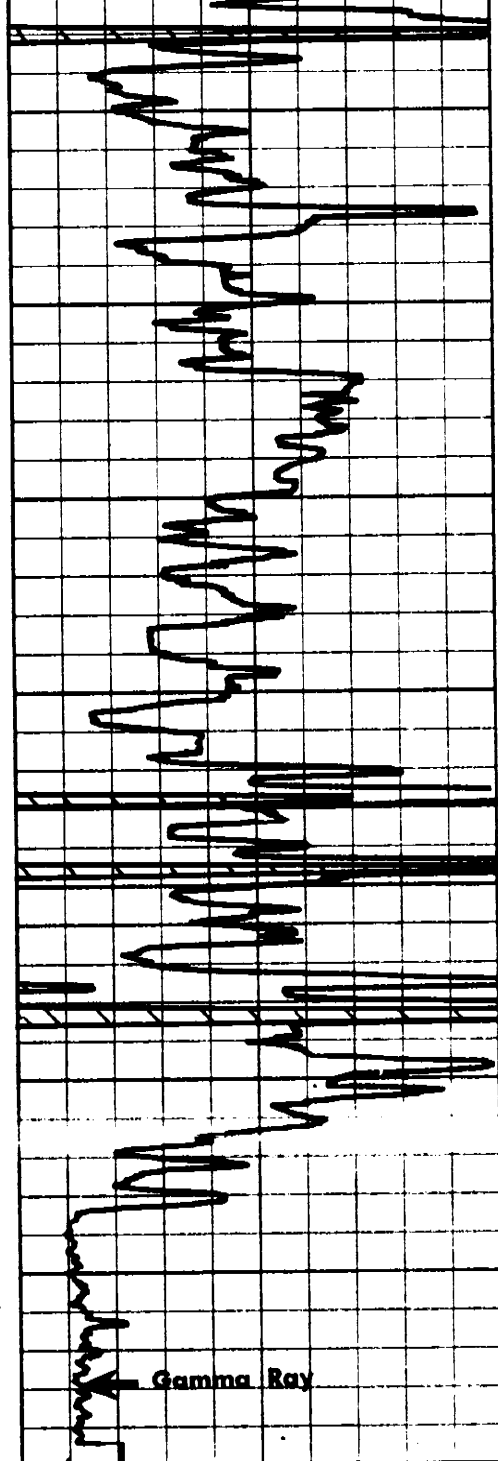
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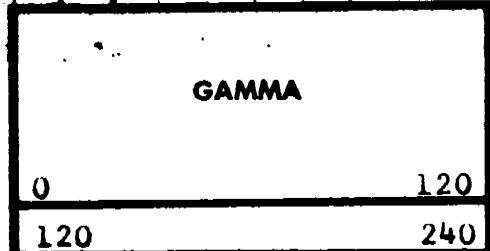
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4700





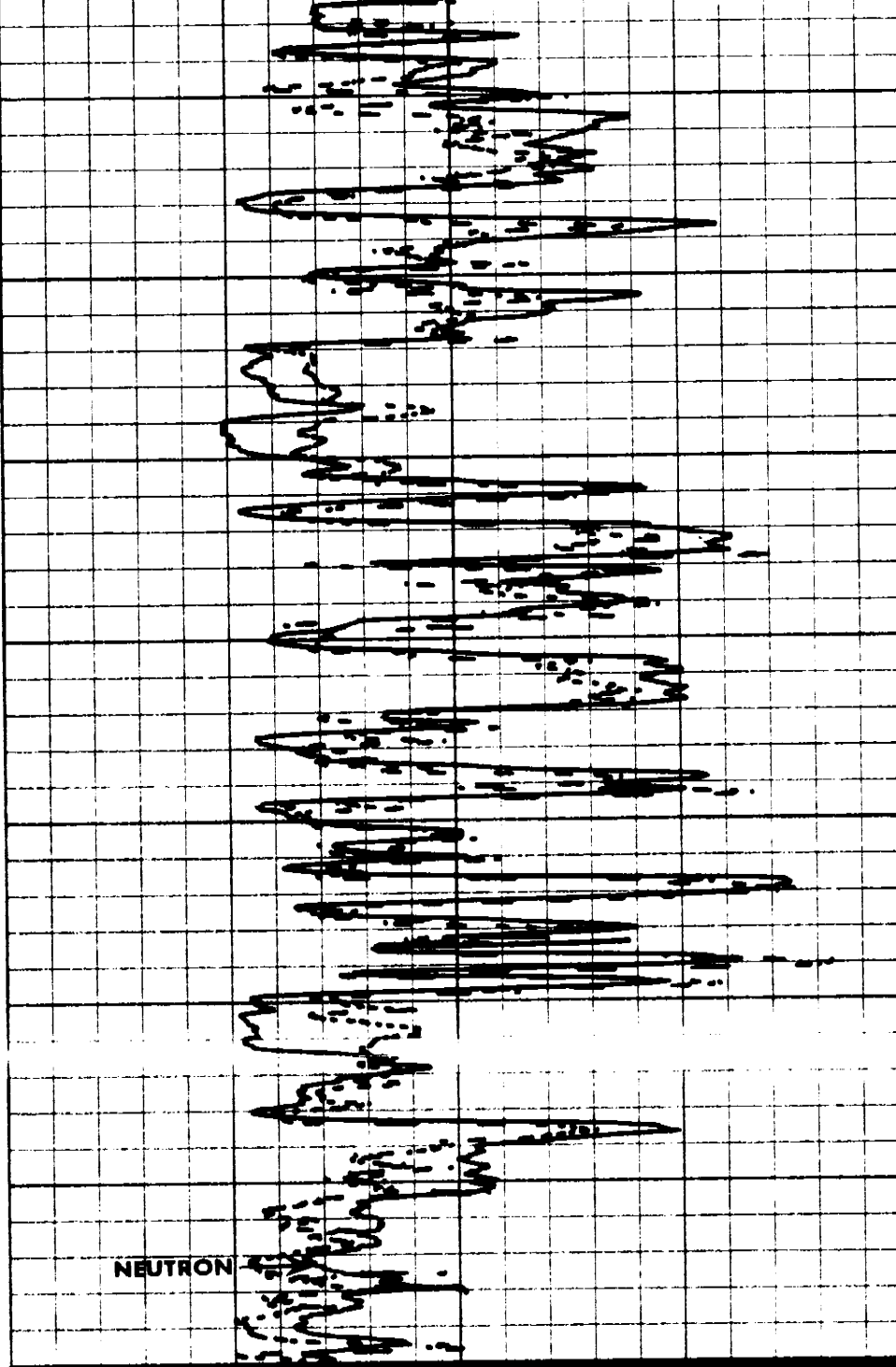
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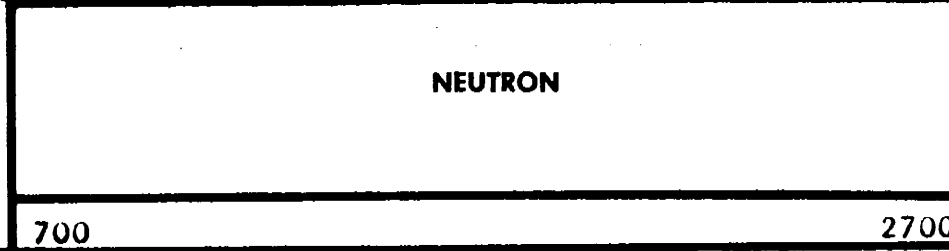
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4900

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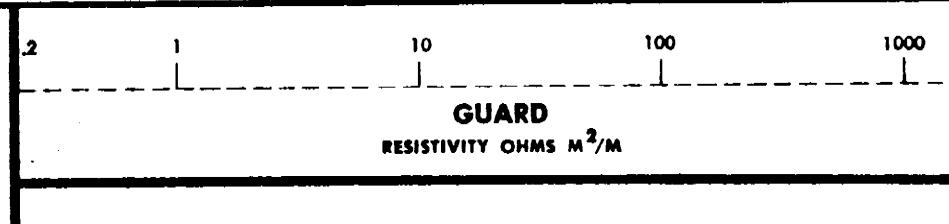
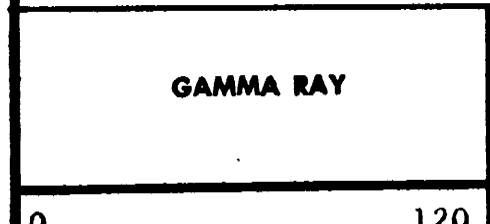


NEUTRON



2" - 100'

5" - 100'



120

240

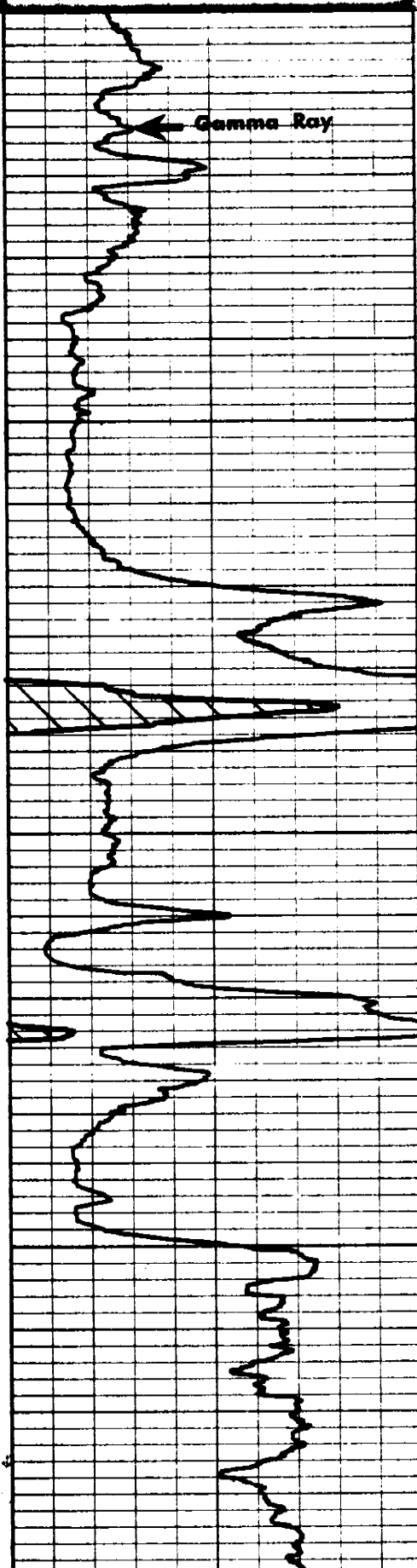
700

NEUTRON

2700

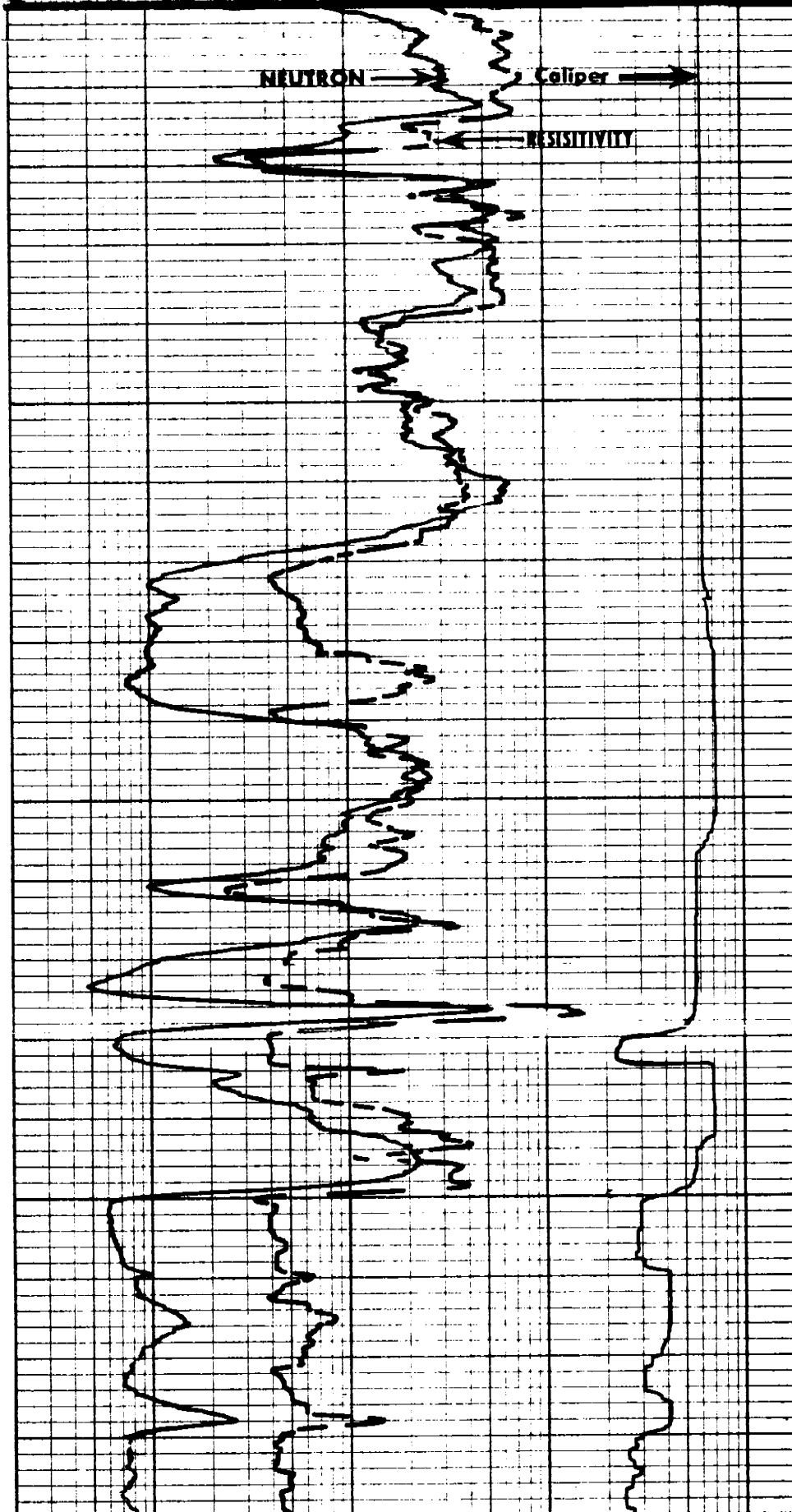
CALIPER
AVERAGE DIAMETER INCHES

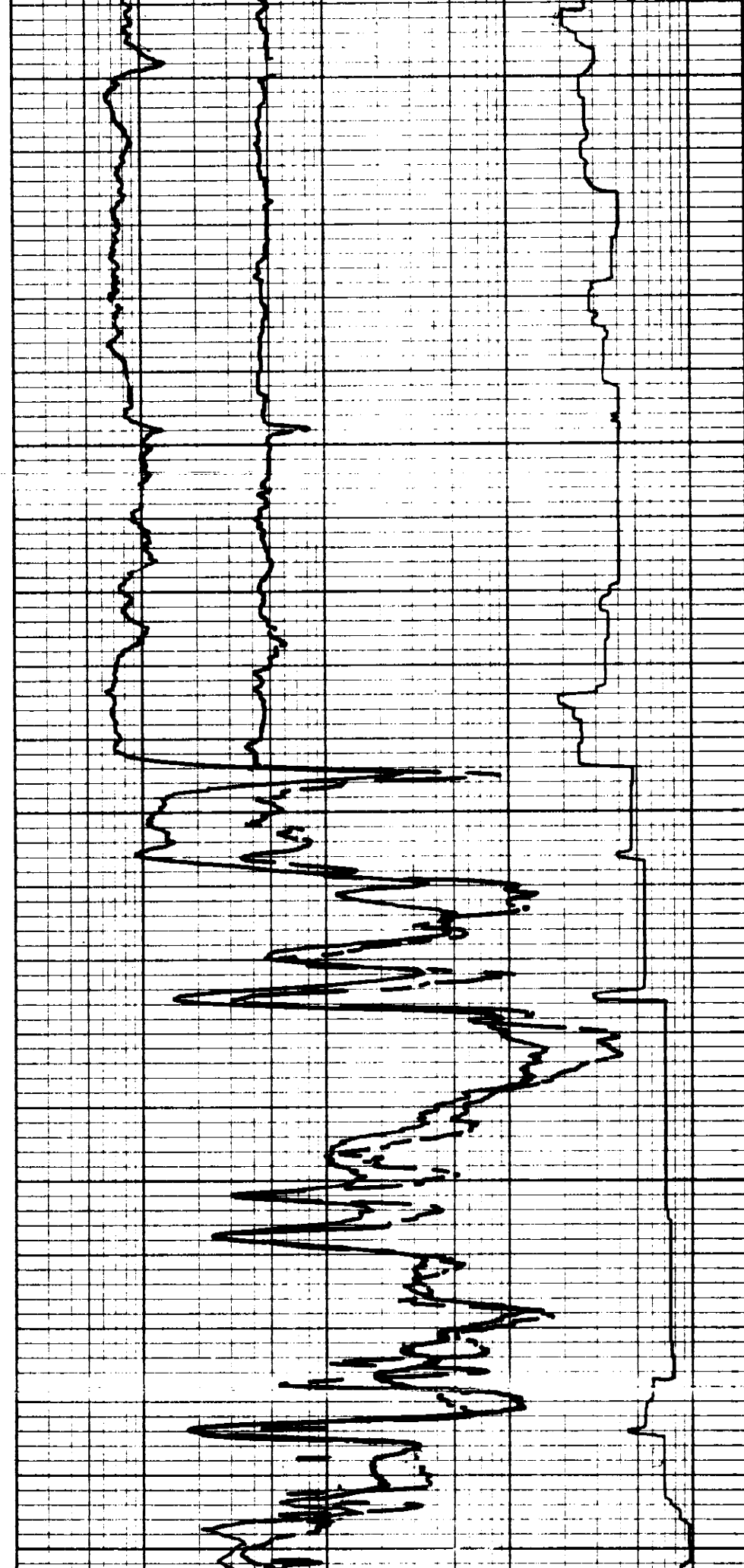
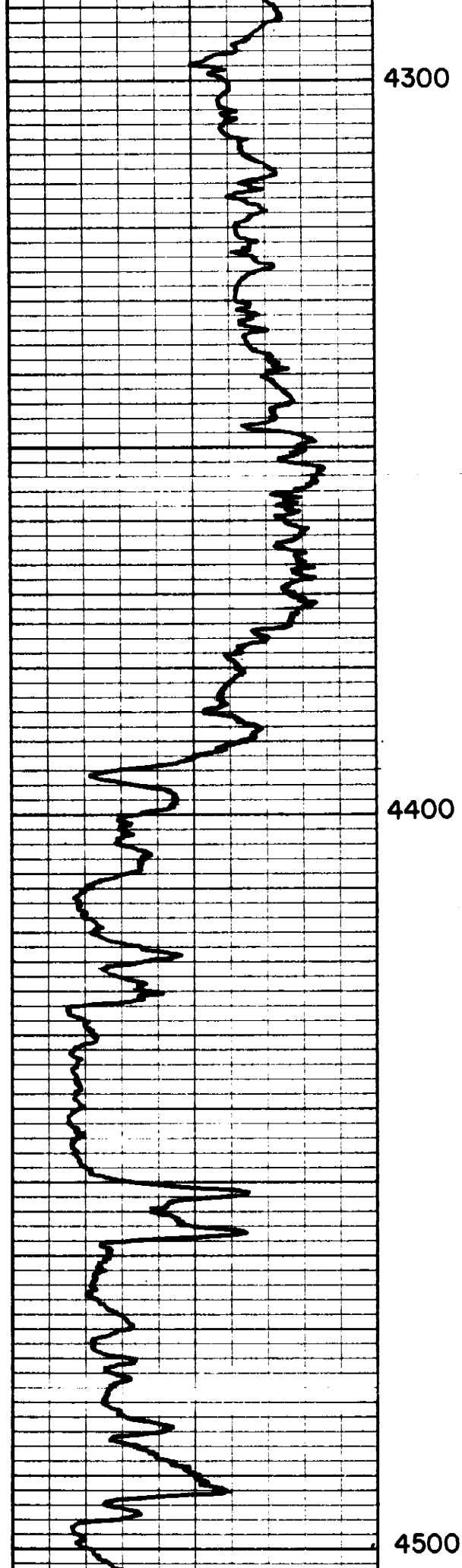
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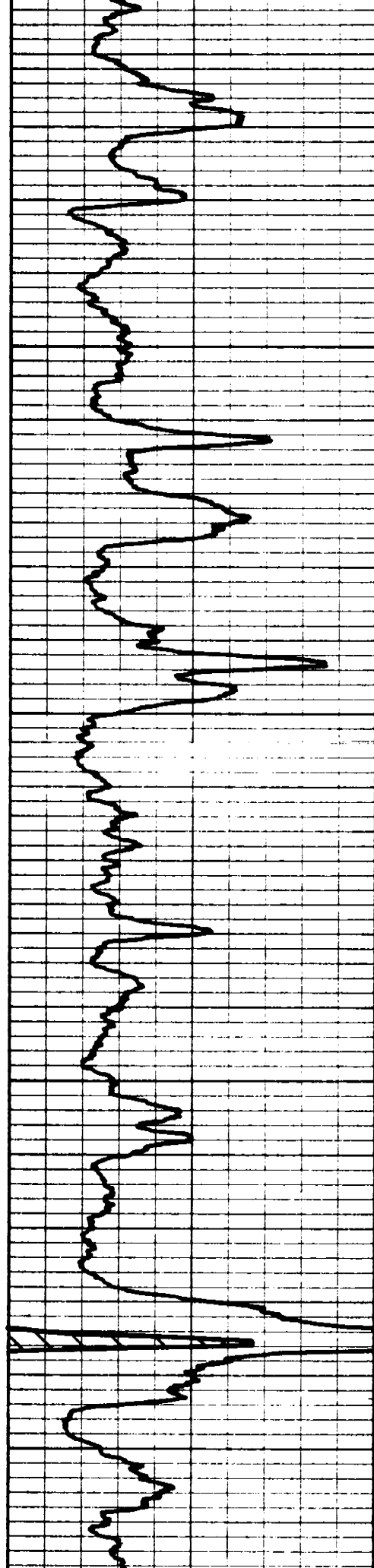


4100

4200

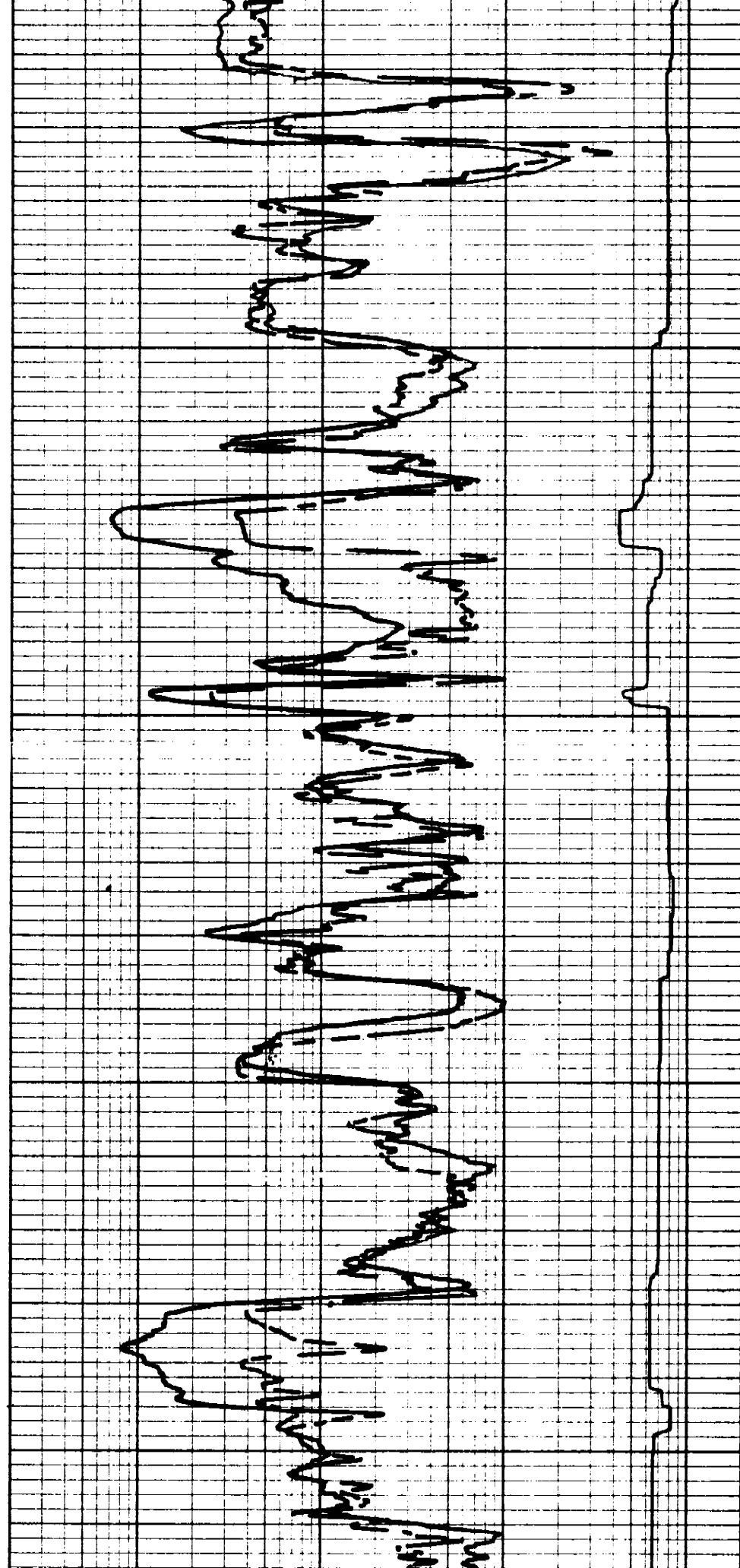


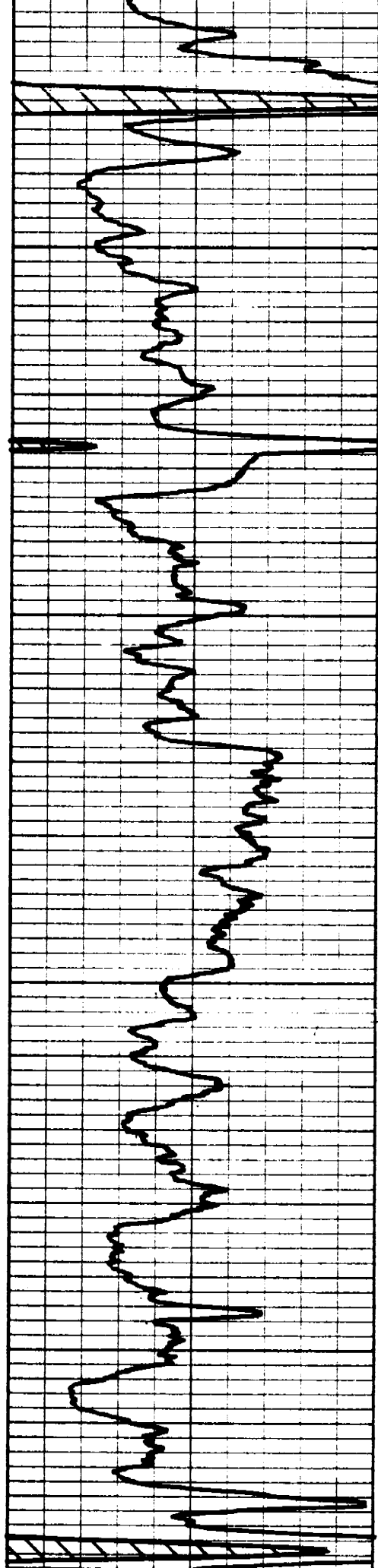




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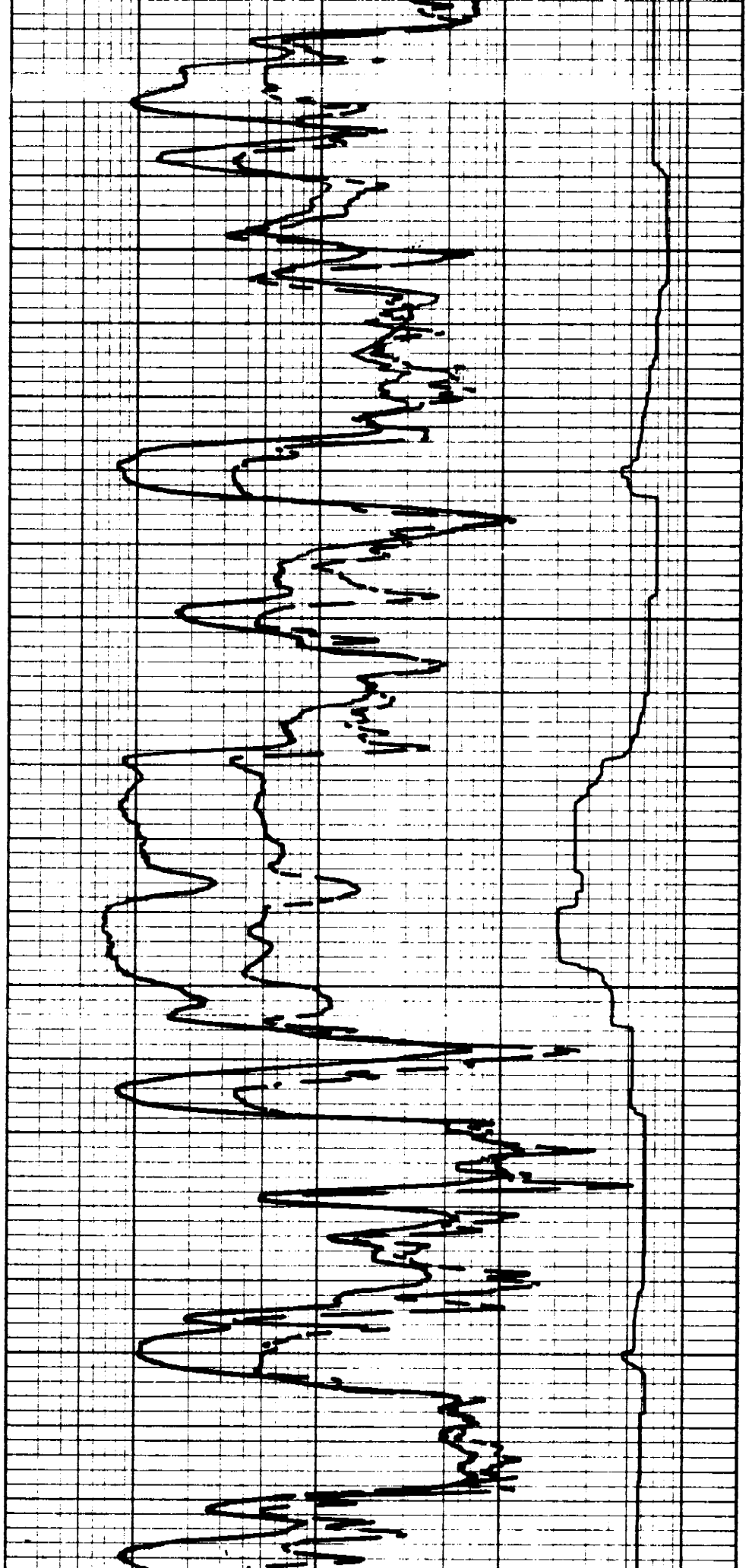
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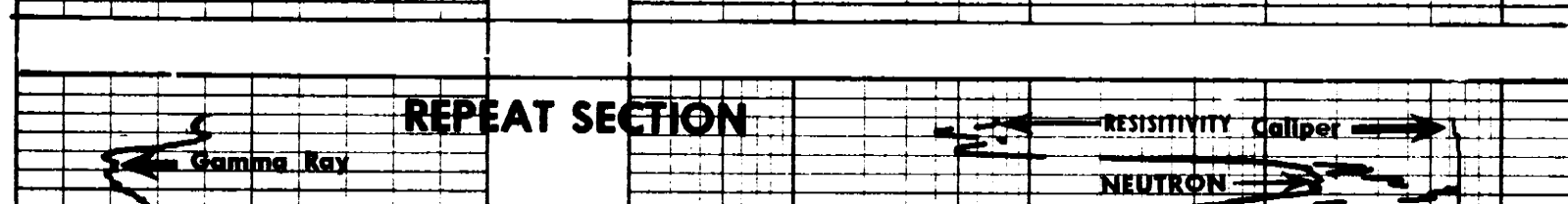
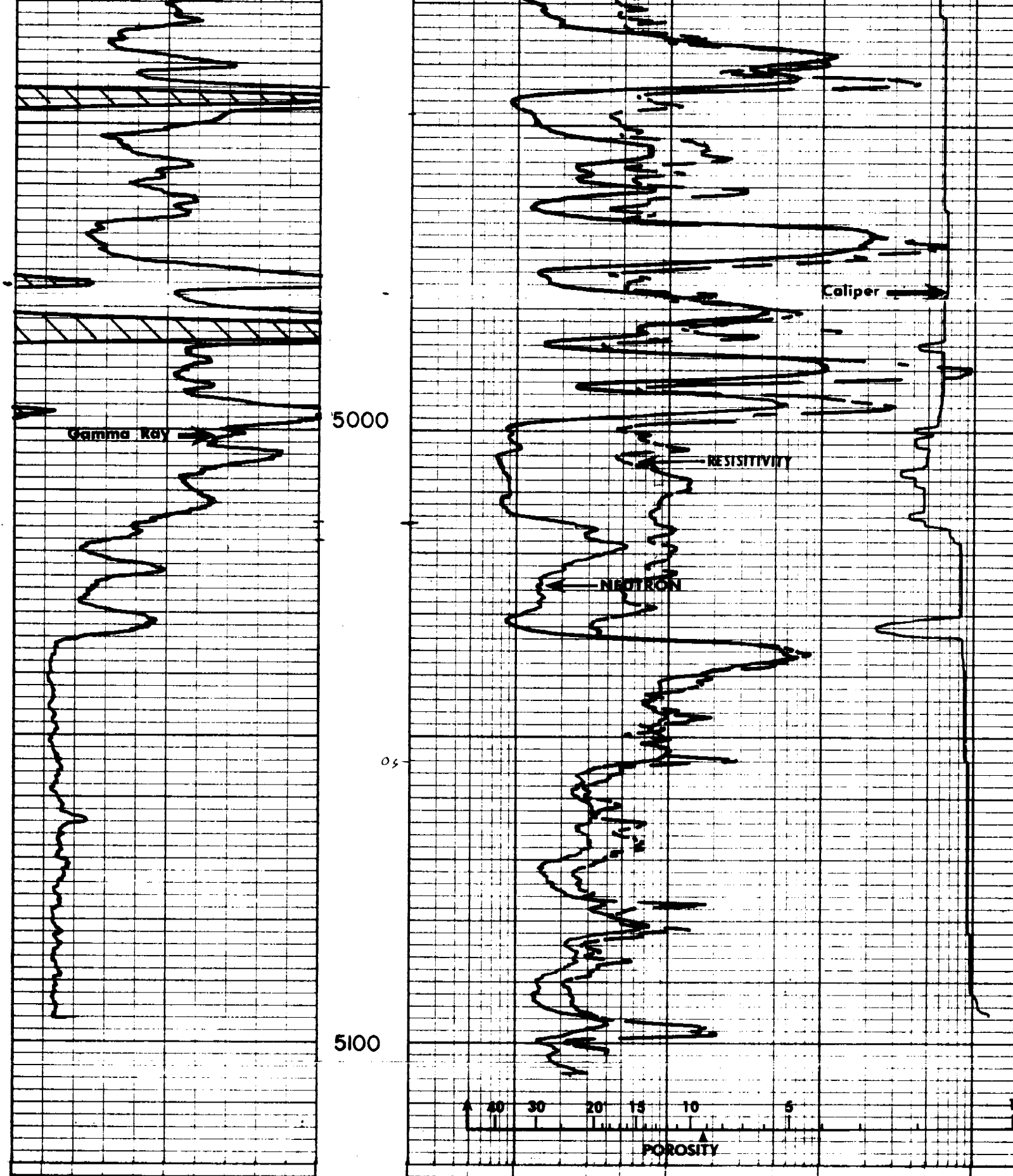




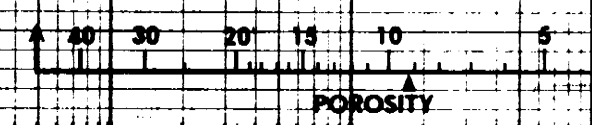
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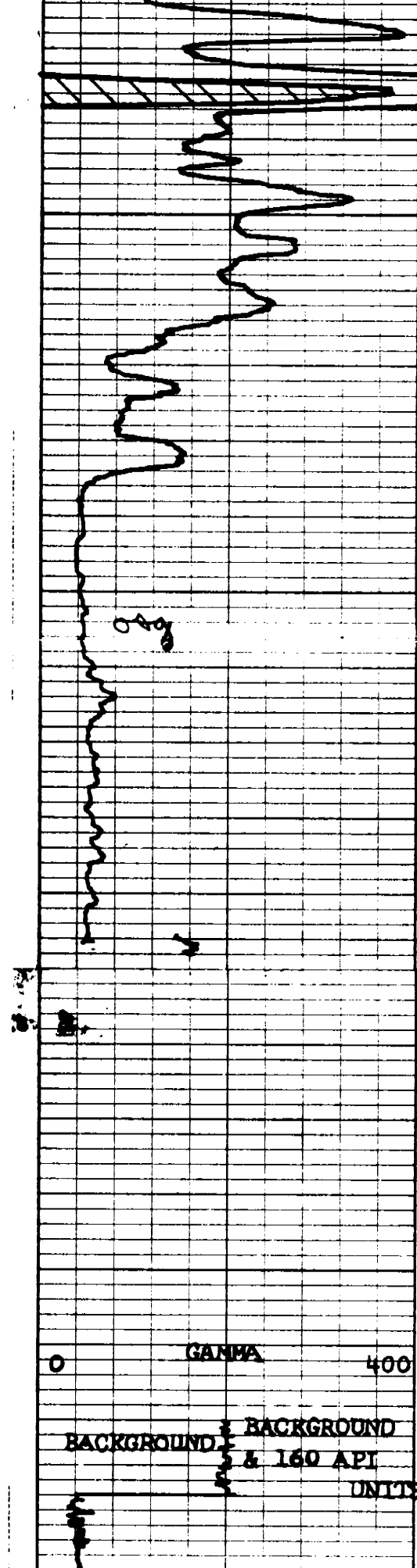
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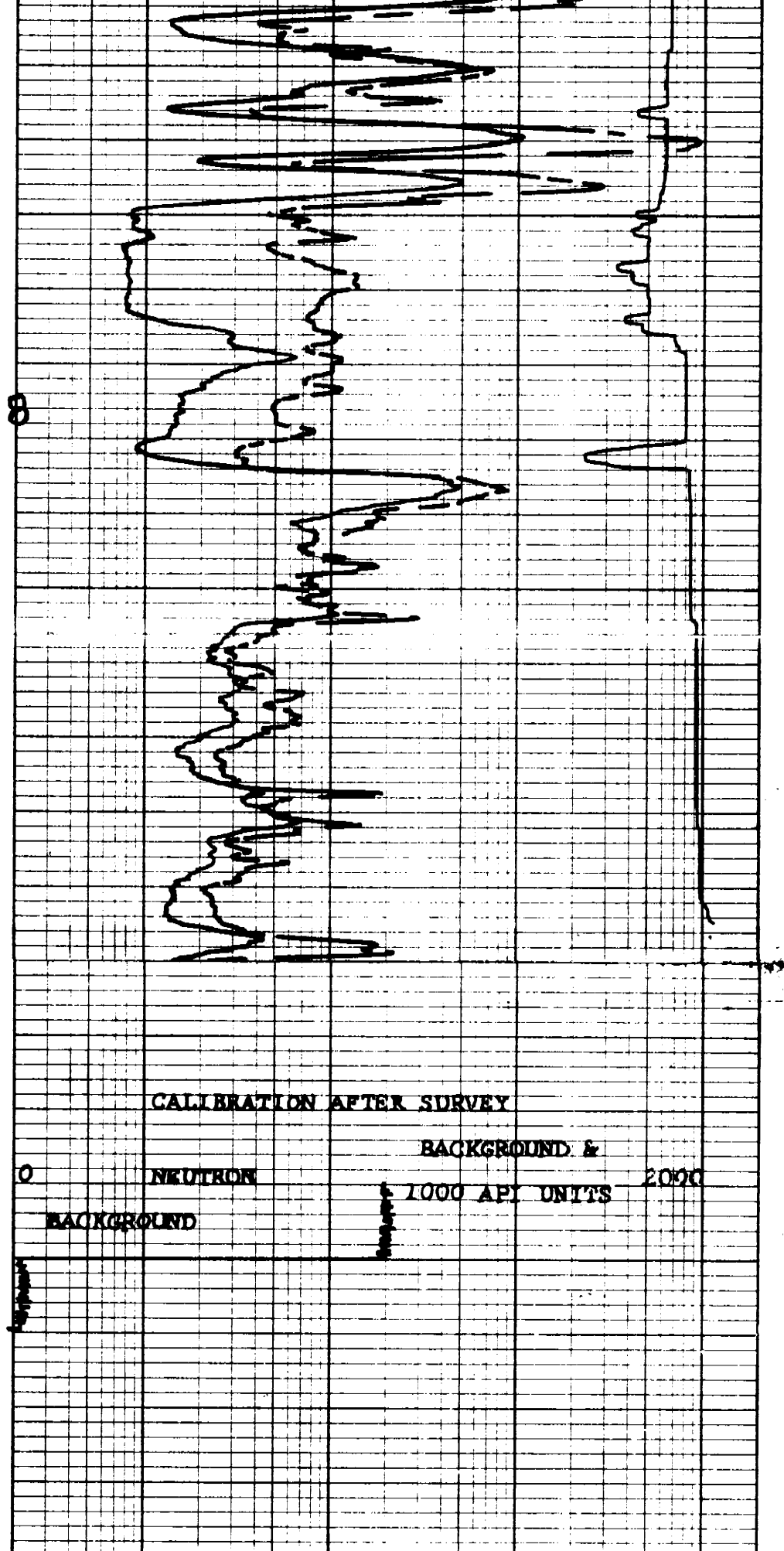
REPEAT SECTION





5000

5100



CALIBRATION AFTER SURVEY

0

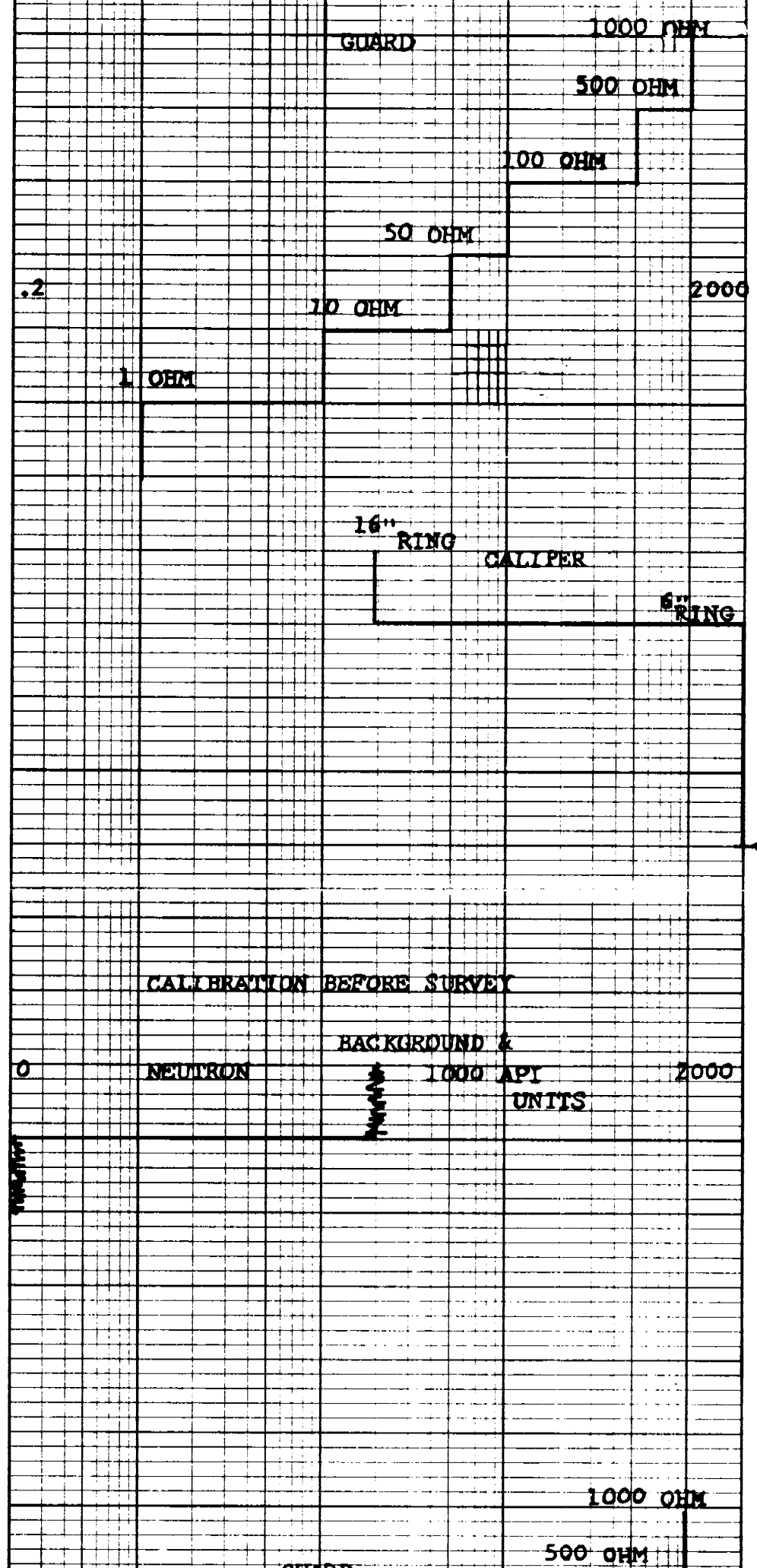
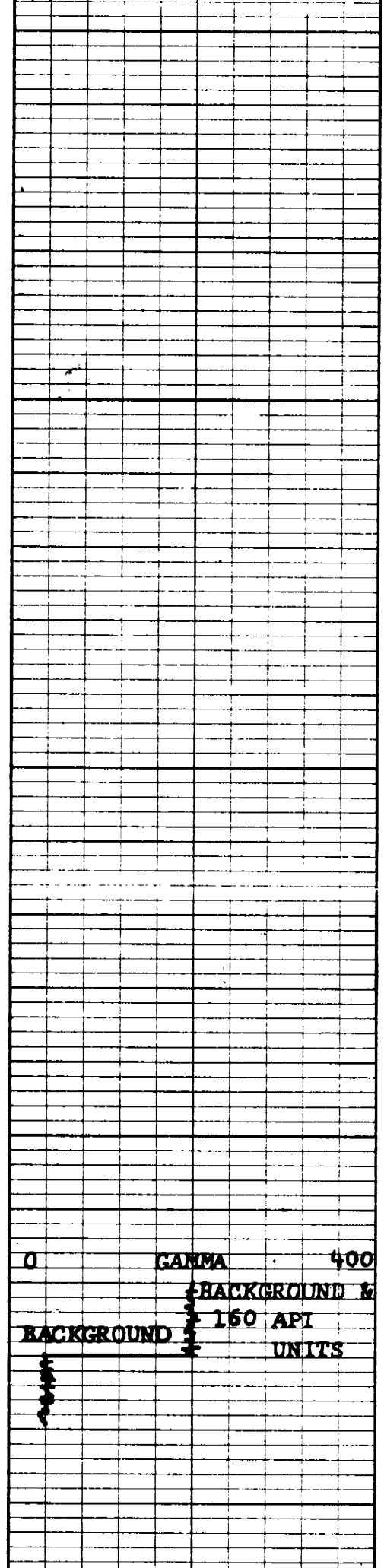
NEUTRON

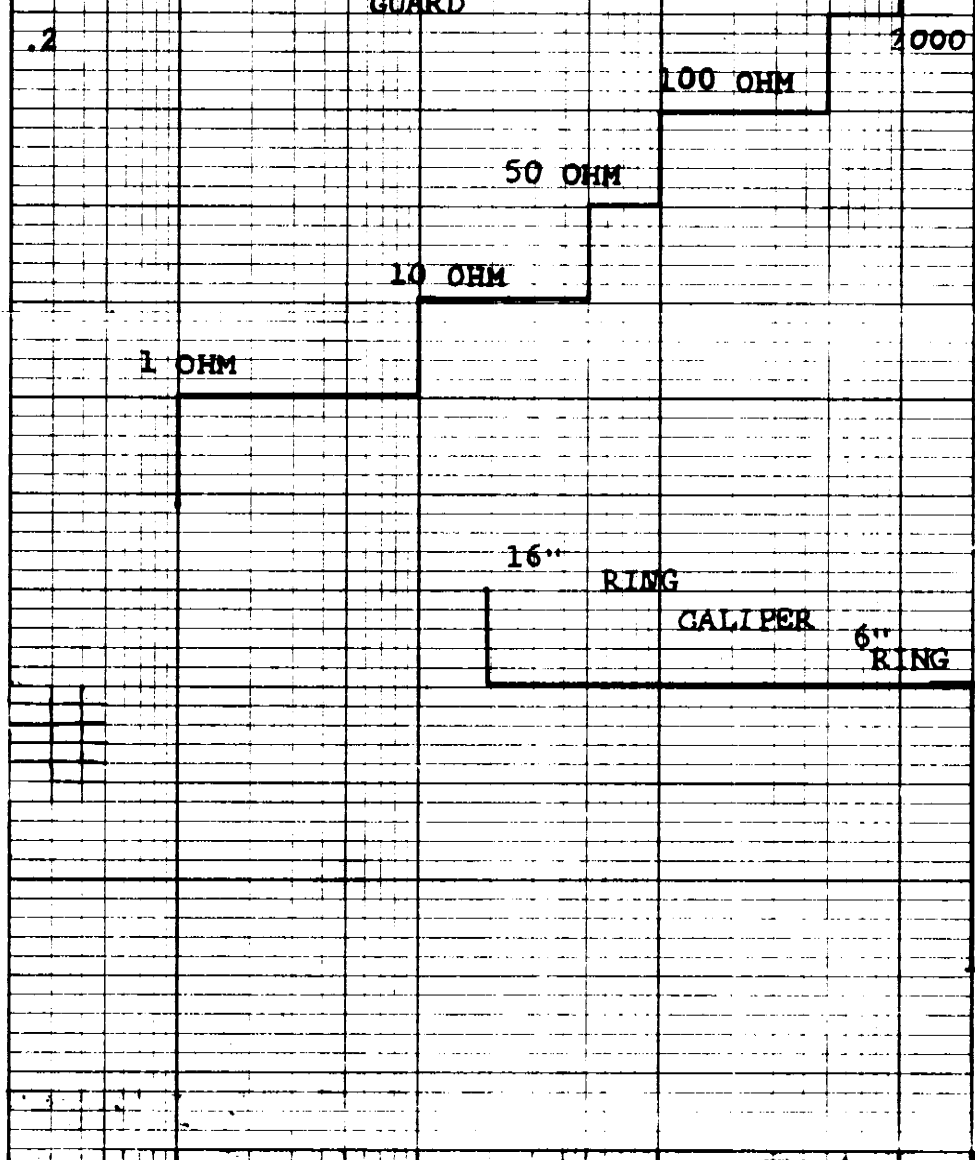
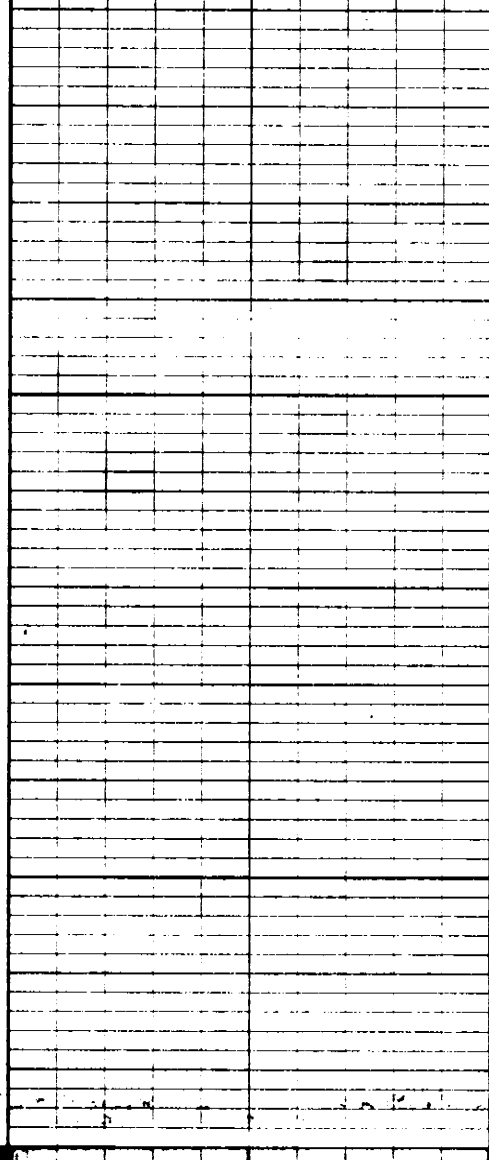
BACKGROUND &

1000 API UNITS

2000

BACKGROUND





GAMMA RAY		.2 1 10 100 1000									
		GUARD RESISTIVITY OHMS M ² /M									
0	120	700				2700					
120	240	NEUTRON									
		CALIPER AVERAGE DIAMETER INCHES									
		15"	14	13	12	11	10	9	8	7	6

COMPANY <u>RICKBELL DRILLING</u>	T.D. DRILLER <u>5105</u>
WELL <u>NO. 1 CHILDRESS "B"</u>	T.D. REACHED <u>5105</u>
LOCATION <u>NE NE SW</u>	T.D. LOGGED <u>5106</u>
COUNTY <u>KIOWA</u>	
DATE <u>6-22-80</u>	



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 20, 2009

Kevin Fischer
Apollo Energies, Inc.
10378 N 281 HWY
PRATT, KS 67124-7920

Re: Plugging Application
API 15-097-20629-00-00
CHILDRESS B 1
SW/4 Sec.09-29S-19W
Kiowa County, Kansas

Dear Kevin Fischer:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after May 19, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 1

(620) 225-8888