

For KCC	Use:		
Effective	Date:		
District #			
	\Box		

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

1033165

Form C-1
October 2007
Form must be Typed
Form must be Signed

ec S. R E
feet from N / S Line of S
feet from E / W Line of S
rregular?
on the Section Plat on reverse side)
on the Section Flat on levelse side)
Well #:
Yes
ine (in footage):
fee
e: Yes
ne mile:
П
to be set:
:
ons:
Other:
ly for Permit with DWR 🗌)
Yes
S.A. EE at agg
S.A. 55 et. seq.
Il cases surface pipe shall be set
ii cases surface pipe shan be set
ent is necessary <i>prior to plugging</i> ;
d in;
rface within <i>120 DAYS</i> of spud date. District 3 area, alternate II cementing
trict office prior to any cementing.
and one phone to any comonang.
DP-1) with Intent to Drill;
ithin 120 days of spud date; ording to field proration orders;
48 hours prior to workover or re-entry;
after plugging is completed (within 60 day
disposing or injecting salt water.
authorized expiration date) please
aı tc

Well Not Drilled - Permit Expired Date: _
Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

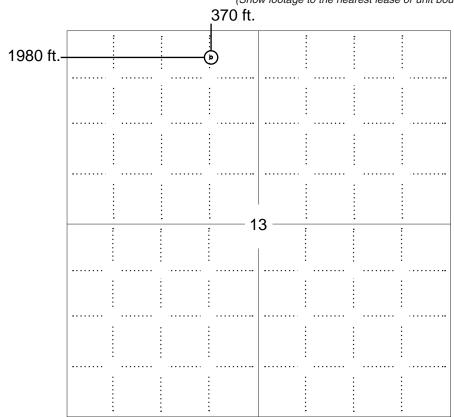
Plat of acreage attributable to a well in a prorated or spaced field

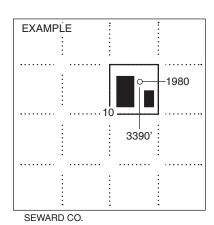
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15					
Operator:	Location of Well: County:				
Lease:	feet from N / S Line of Section				
Well Number:	feet from E / W Line of Section				
Field:	SecTwp S. R 🗌 E 🗍 W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
	If Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1033165

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:	Type of Pit: Pit is:						
Emergency Pit Burn Pit	Settling Pit Drilling Pit If Existing, date constructed:		SecTwp	R East West			
			Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from	East / West Line of Section County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
is the pit located in a Sensitive Ground water] NO		cy Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	(feet)	No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.							
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.			
feet Depth of water well	feet	measu	redwell owner	electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits Of	NLY:			
Producing Formation:	Type of material utilized in drilling/workover:						
Number of producing wells on lease:	Number of working pits to be utilized:						
Barrels of fluid produced daily:	Abandonment	procedure:					
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No			