

For KCC	Use:		
Effective	Date:		
District #			
0040	\Box	—	

Spud date: _

_ Agent: _

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
OPERATOR: License#	(Q/Q/Q/Q/Q) feet from N / S Line of Section
Vame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
rity:	County:
ontact Person:	
none:	Field Name:
ONTRACTOR: License#	
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Ves true vertical denth:	
·	DWA Fellill #
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken?
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone:
ottom Hole Location:	Will Cores be taken? Yes N If Yes, proposed zone:
CC DKT #:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
And the contion:	Will Cores be taken? Yes Note: Apply for Permit with DWR (1) Will Cores be taken? Yes Note: Not
Determinent the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.
And the continuity of the approved notice of intent to drill shall be posted on e	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig;
he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set
ontom Hole Location: CC DKT #: The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the second control to the surface of th	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in;
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the standard of the surface of the surface well is either pless. The appropriate district office will be notified before well is either pless. If an ALTERNATE II COMPLETION, production pipe shall be ceme	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and placement is necessary prior to plugging; agged or production casing is cemented in; and placement is necessary prior to plugging; and placement is necessary prior to plugging placement is necessary placement is necess
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the standard of the surface will be notified before well is either pless. The appropriate district office will be notified before well is either pless. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and the production casing is cemented in; and the placement is necessary prior to plugging; and the production casing is cemented in; and the placement is necessary prior to plugging; and the placement is necessary prior to plugging placement is necessary placement is necessary placement is
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the source of the appropriate district office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and the production is sufface within 120 DAYS of spud date.
DCC DKT #: DCC DK	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all cases within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of the state of the specific state of the	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and the production casing is cemented in; and the placement is necessary prior to plugging; and the production casing is cemented in; and the placement is necessary prior to plugging; and the placement is necessary prior to plugging placement is necessary placement is necessary placement is
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the composition of the strict office will be notified before well is either ple 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all cases within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> at through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the constant of the surface properties of the spropriate district office will be notified before well is either please. The appropriate district office will be notified before well is either please. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: Yes N If Yes N
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> setherough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of the strict office will be notified before well is either please. The appropriate district office will be notified before well is either please. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the construction of the spud date or the well shall be completed.	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all the from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> sthrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the strong of the appropriate district office will be notified before well is either pleous firm and all completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the spud date or the	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; the from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> sent through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the sent formulation of the sent formulat	(Note: Apply for Permit with DWR) Will Cores be taken? Yes N If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> sthrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the strong that is either pless. The appropriate district office will be notified before well is either pless. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the spud be completed within 30 days of the spud date or the well shall be the spud be completed within 30 days of the spud bate or the well shall be the spud be specified before the spud bate or the well shall be the spud bate or the spu	Will Cores be taken? If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all cases within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the standard of the surface of the specified before well is either pleous an alternative of the surface of the surface casing order must be completed within 30 days of the spud date or the well shall be sufficied. Sometime of the sufficient of the sufficient of the spud date or the well shall be completed. Sometime of the sufficient of the suffi	Will Cores be taken? Yes Nest

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

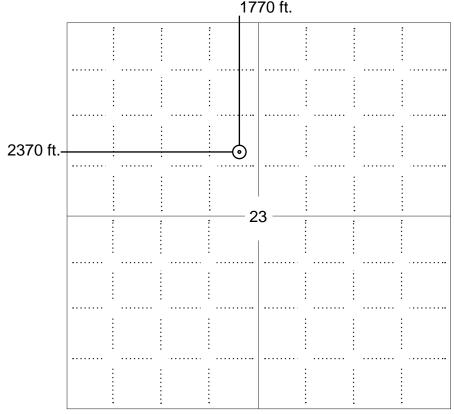
Plat of acreage attributable to a well in a prorated or spaced field

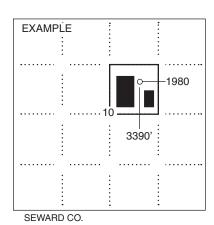
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

33393 Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits):	Artificial Liner? Yes Length (feom ground level to de	No No et) Describe proce	SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section Coun Coun Chloride concentration: mg/ (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Width (feet) N/A: Steel Pits		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.		
		Source of infor			
feet Depth of water well	feet		uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		•	cover and Haul-Off Pits ONLY:		
Producing Formation:			al utilized in drilling/workover:		
Number of producing wells on lease:			rking pits to be utilized:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No			be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:		

DECLARATION OF POOLING AND CONSOLIDATION FOR OIL

WHEREAS, the undersigned is the owner of the following described Oil and Gas Leases covering lands located in HODGEMAN COUNTY, KANSAS, described as follows:

1. Lessor:

Poverty Hill, LLC

Lessee:

Wint Harris

Date:

January 8, 2007 Book 59 at Page 12

Recording: Description:

Only Insofar as said Lease covers the NW/4NW/4 and S/2NW/4

Section 23-23S-24W

2. Lessor:

Poverty Hill, LLC

Lessee:

Wint Harris

Date:

June 5, 2006

Recording:

Book 58 at Page 69

Description:

NE/4 Section 23-23S-24W

WHEREAS each of the above described Oil and Gas Leases authorizes the lessee or his assigns to pool and consolidate the oil rights thereunder and each of the described Oil and Gas Leases is in full force and effect; and

WHEREAS, pursuant to the authority given in each of the above described Oil and Gas Leases, the undersigned desires to pool and consolidate the above described Oil and Gas Leases into a forty-acre oil unit in order to properly develop and operate the leased premises for the drilling and continued operations of a well to be drilled on the pooled lands to be known as the #2 POVERTY HILL, drilled at a location 1770' FNL and 2370' FWL Section 23-23S-24W. Said forty-acre oil unit shall consist of the following:

	Mineral Acres	Pooled Area	
	Committed	<u>Interest</u>	
Lease No. 1: E/2 SE/4 NW/4 Section 23-23S-24W	20	50%	
Lease No. 2: W/2 SW/4 NE/4 Section 23-23S-24W	<i>l</i> 20	50%	

NOW THEREFORE, pursuant to the authority granted in each of the above described Oil and Gas Leases, the undersigned, as the owner of the above described Oil and Gas Leases, executes this instrument as his formal declaration that the above described Oil and Gas Leases insofar as they cover the E/2 SE/4 NW/4 Section 23-23S-24W and the W/2 SW/4 NE/4 Section 23-23S-24W, Hodgeman County, Kansas, are hereby pooled and consolidated into one operating unit insofar as they cover the oil and casinghead gas rights.

EXECUTED this 2nd day December, 2009

WHITE EXPLORATION, INC.

By: Sand S. V.

STATE OF KANSAS

3

COUNTY OF SEDGWICK

Š

This instrument was acknowledged before me on the 2nd day of December, 2009, by KENNETH S. WHITE, as President of WHITE EXPLORATION, INC.

Susan M. Way, Notary Public

My Commission Expires: