



1033393

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

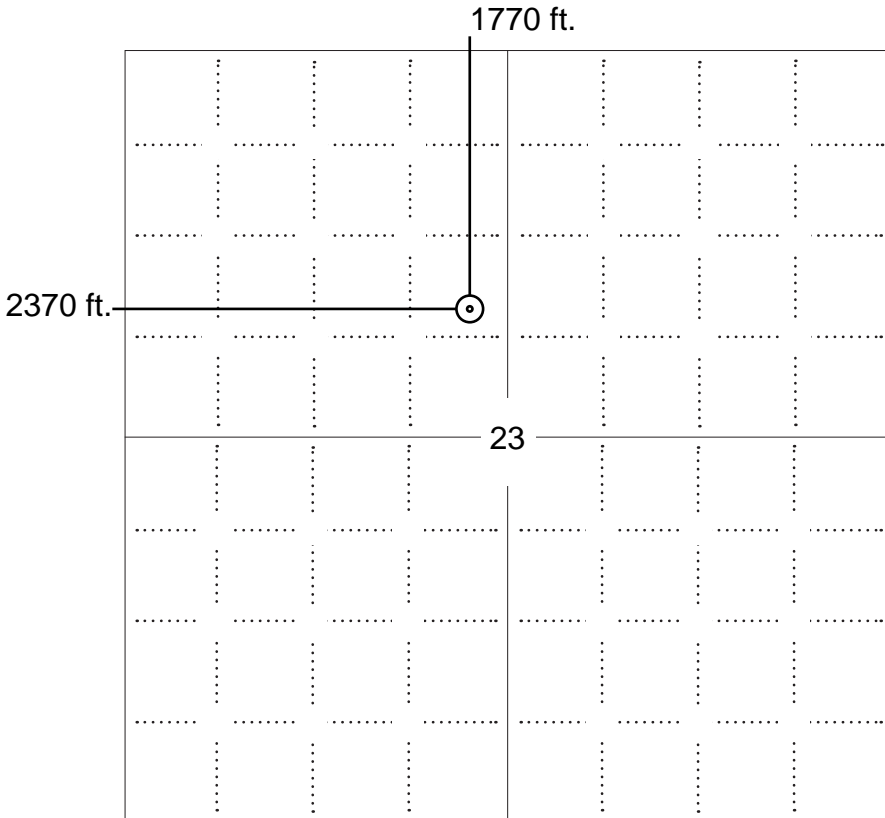
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1033393
 OIL & GAS CONSERVATION DIVISION

Form CDP-1
 April 2004
 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

DECLARATION OF POOLING AND CONSOLIDATION FOR OIL

WHEREAS, the undersigned is the owner of the following described Oil and Gas Leases covering lands located in HODGEMAN COUNTY, KANSAS, described as follows:

1. Lessor: Poverty Hill, LLC
Lessee: Wint Harris
Date: January 8, 2007
Recording: Book 59 at Page 12
Description: Only Insofar as said Lease covers the NW/4NW/4 and S/2NW/4 Section 23-23S-24W

2. Lessor: Poverty Hill, LLC
Lessee: Wint Harris
Date: June 5, 2006
Recording: Book 58 at Page 69
Description: NE/4 Section 23-23S-24W

WHEREAS each of the above described Oil and Gas Leases authorizes the lessee or his assigns to pool and consolidate the oil rights thereunder and each of the described Oil and Gas Leases is in full force and effect; and

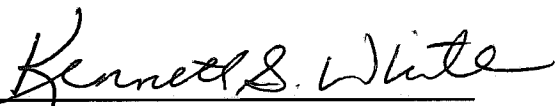
WHEREAS, pursuant to the authority given in each of the above described Oil and Gas Leases, the undersigned desires to pool and consolidate the above described Oil and Gas Leases into a forty-acre oil unit in order to properly develop and operate the leased premises for the drilling and continued operations of a well to be drilled on the pooled lands to be known as the #2 POVERTY HILL, drilled at a location 1770' FNL and 2370' FWL Section 23-23S-24W. Said forty-acre oil unit shall consist of the following:

	<u>Mineral Acres Committed</u>	<u>Pooled Area Interest</u>
Lease No. 1: E/2 SE/4 NW/4 Section 23-23S-24W	20	50%
Lease No. 2: W/2 SW/4 NE/4 Section 23-23S-24W	20	50%

NOW THEREFORE, pursuant to the authority granted in each of the above described Oil and Gas Leases, the undersigned, as the owner of the above described Oil and Gas Leases, executes this instrument as his formal declaration that the above described Oil and Gas Leases insofar as they cover the E/2 SE/4 NW/4 Section 23-23S-24W and the W/2 SW/4 NE/4 Section 23-23S-24W, Hodgeman County, Kansas, are hereby pooled and consolidated into one operating unit insofar as they cover the oil and casinghead gas rights.

EXECUTED this 2nd day December, 2009

WHITE EXPLORATION, INC.

By: 
Kenneth S. White, President

STATE OF KANSAS §
 §
COUNTY OF SEDGWICK §

This instrument was acknowledged before me on the 2nd day of December, 2009, by KENNETH S. WHITE, as President of WHITE EXPLORATION, INC.

Susan M. Way, Notary Public

My Commission Expires: