



KANSAS CORPORATION COMMISSION 1033465
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2009

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Vess Oil Corporation
Well Name	PAULSON A 120
Doc ID	1033465

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2375	2406	Arbuckle OH	2340
1992	2112	LKC OH	



WIRELINE SERVICES

SEGMENTED BOND LOG

GAMMA RAY/CCL

FILE NO.	COMPANY <u>OXY US'A, INC.</u>		
API NO.	WELL <u>PAULSON "A" NO. 120</u>		
15-015-23322	FIELD <u>EL DORADO</u>		COUNTY <u>BUTLER</u> STATE <u>KANSAS</u>
FINAL PRINT	LOCATION: 983' FNL & 1050' FEL		OTHER SERVICES
	SEC2 <u>TWP26 S</u> RGE4 E		
PERMANENT DATUM	GROUND LEVEL	ELEV. <u>1384.1</u>	ELEVATIONS
LOGGING MEASURED FROM	<u>K.B. 5</u> FT. ABOVE P.D.		KB 1389
DRILLING MEASURED FROM	<u>KELLY BUSHING</u>		DF ----
			GL 1384

DATE	31 MARCH, 1993	
RUN	1	
SERVICE ORDER	135279	
DEPTH-DRILLER	12373	
DEPTH-LOGGER	2372	
BOTTOM LOGGED INTERVAL	2365	
TOP LOGGED INTERVAL	40	
TYPE FLUID IN HOLE	WATER	
SALINITY PPM CL.	N/A	
DENSITY LB/GAL.	N/A	
LEVEL	40 FT	
MAX. REC. TEMP. DEG. F	99	
OPR. RIG TIME	3.5	
EQUIP. NO. / LOC.	HL 6355	GREAT BEND
RECORDED BY	CHRIS HERMES	
WITNESSED BY	STEVE KYLE	

WELL FILE

BOREHOLE RECORD			
NO.	BIT	FROM	TO

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.



ATLAS WIRELINE SERVICES

CASING RECORD			
SIZE	WGT	FROM	TO
8 5/8	24	0	272
5 1/2	14	0	2375

REMARKS RUN (1)

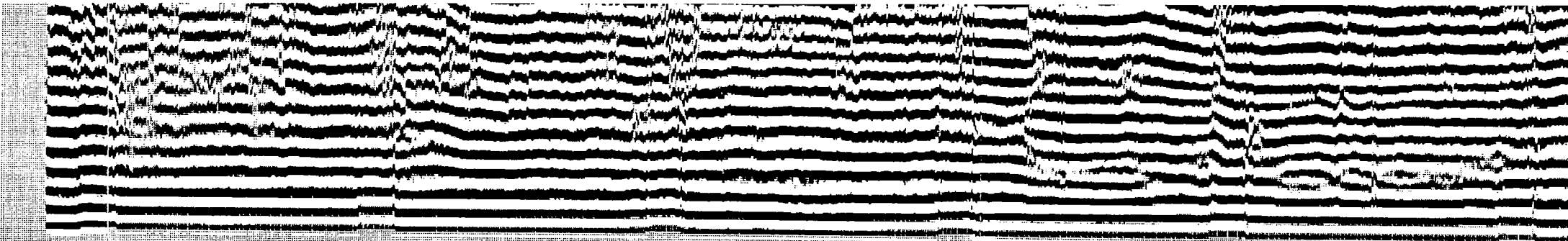
RESET TO B.K.C. MARKER AT 2125. NO OPEN HOLE LOG TO CORRELATE TO.
 CEMENT DATA: 175 SKS CLASS "A" 3% CC IN 8 5/8 PIPE.
 235 SKS LITE AND 100 SKS CLASS "A" IN 5 1/2 PIPE.

CREW: THEIR, JENKINSON
 CONTR: GIBSON RIG 119

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	SBT	118057	1424XA	CENT
1	1	GR	60495	1309XA	CENT

VARIABLE DENSITY



1050

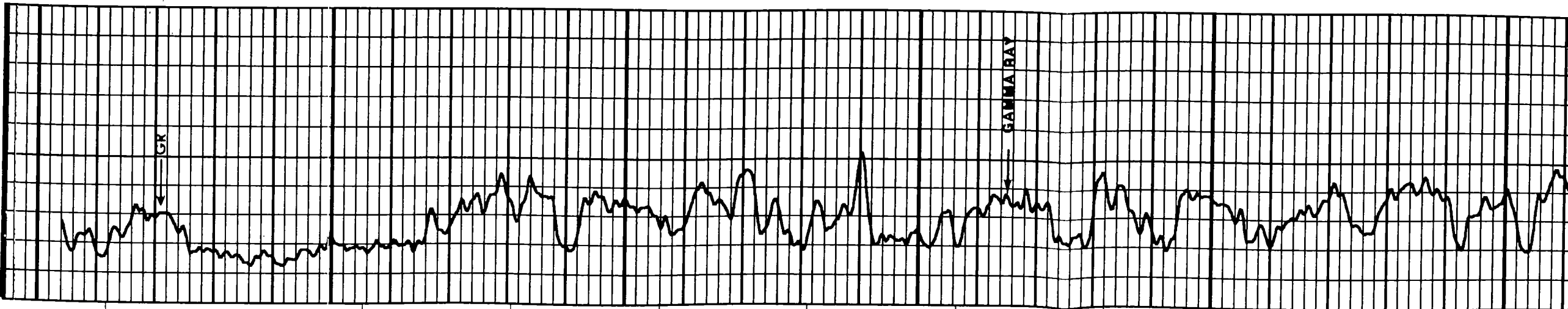


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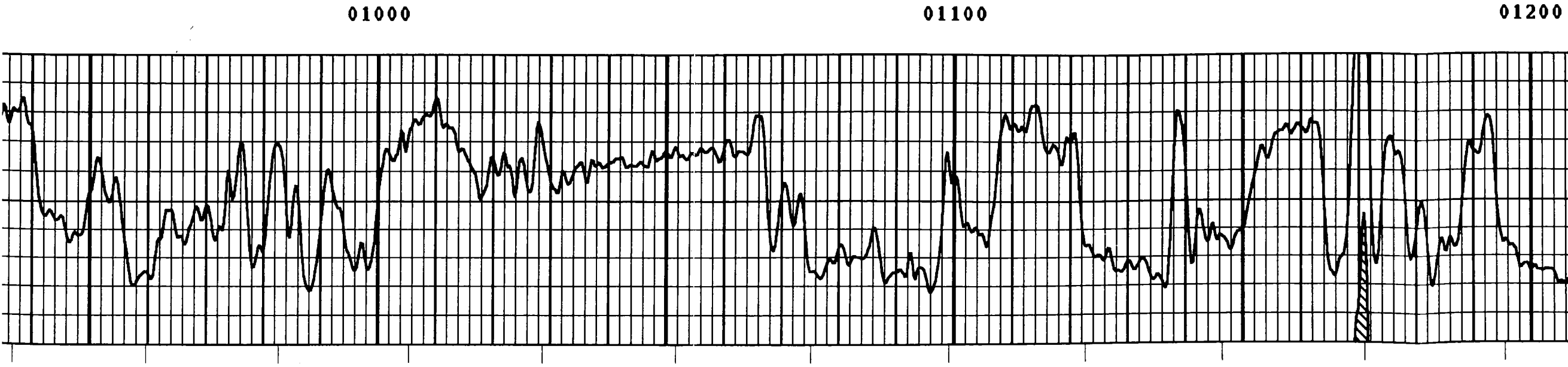
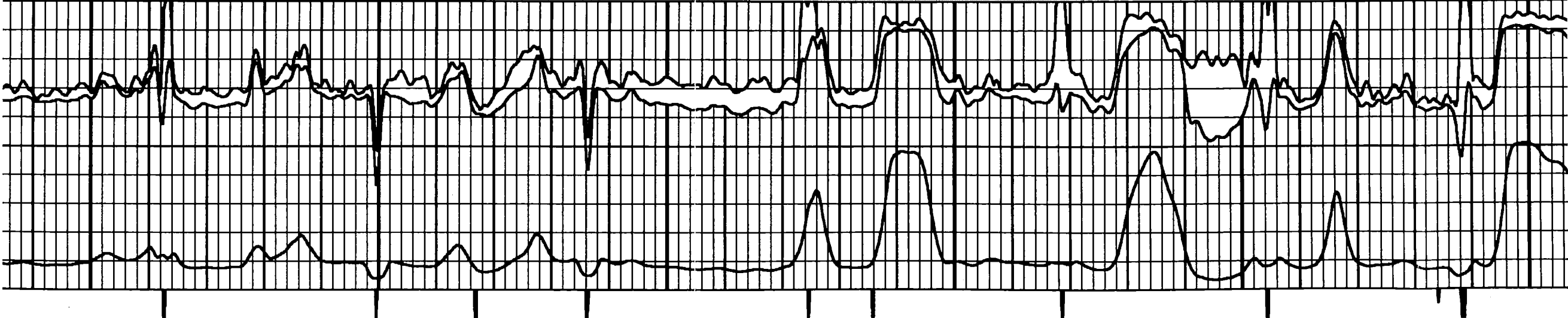
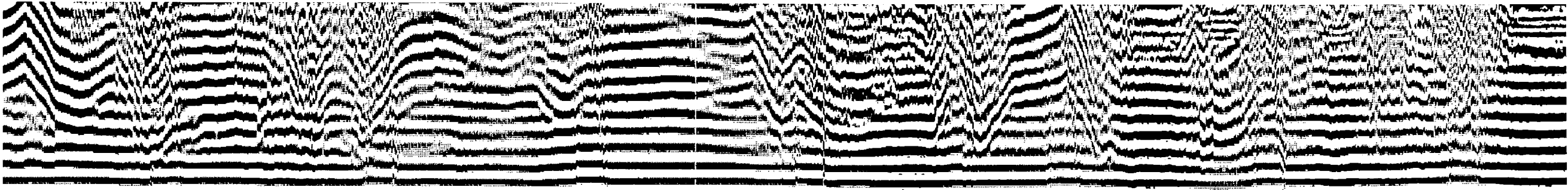
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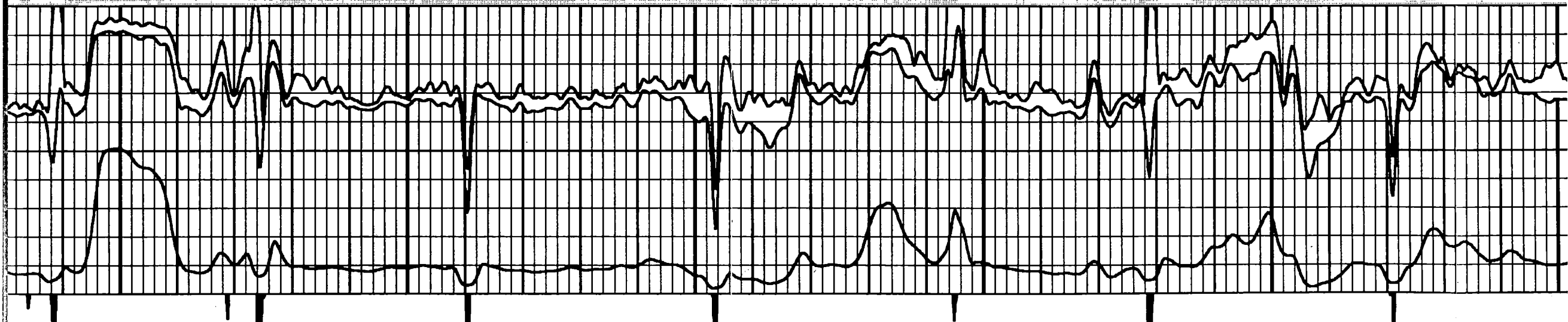
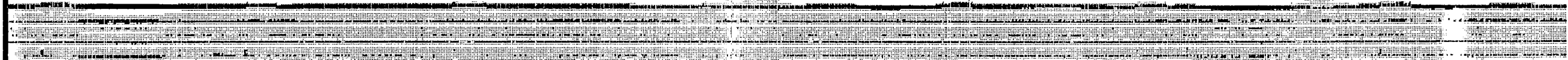
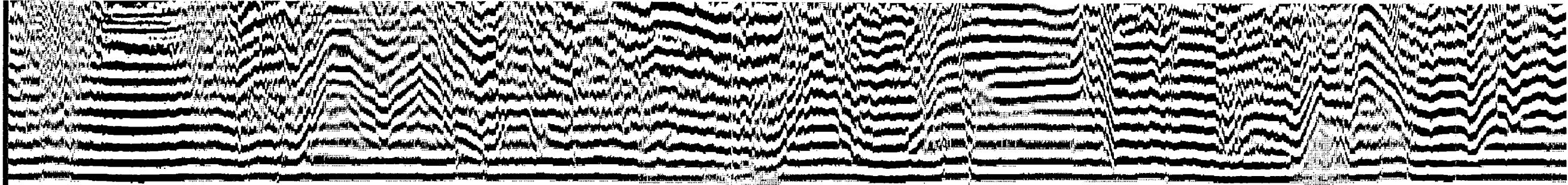
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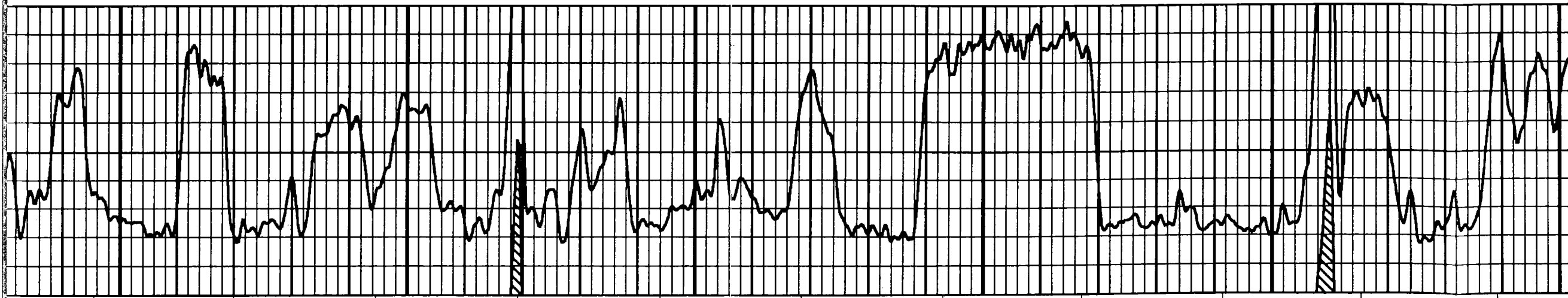


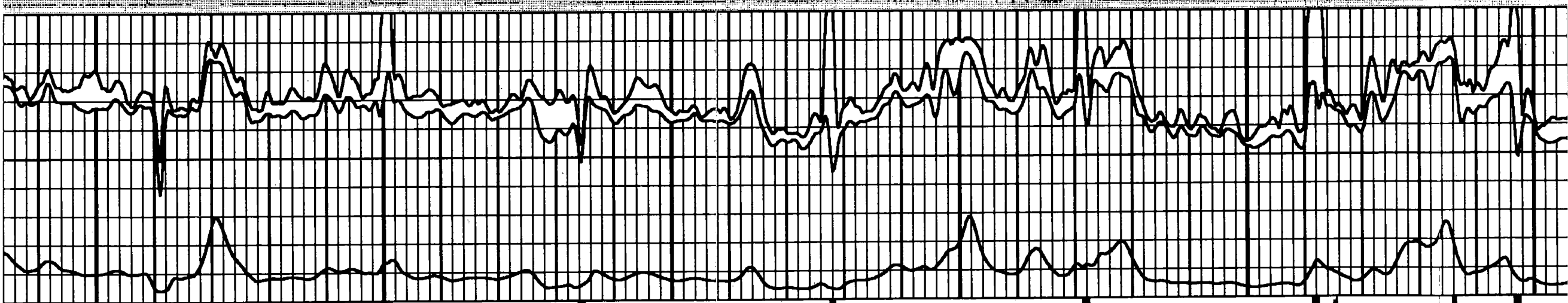
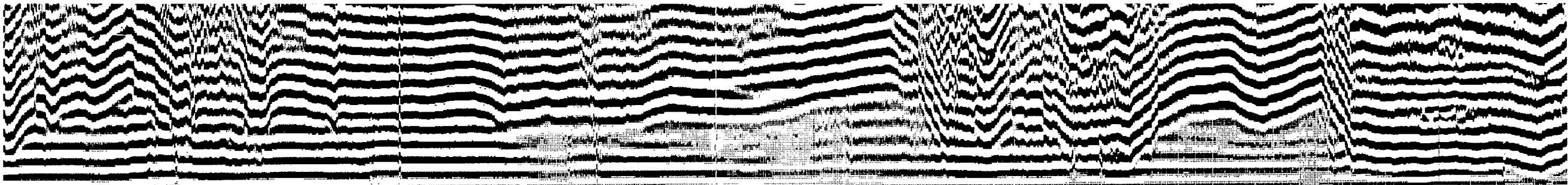


01200

01300

01400



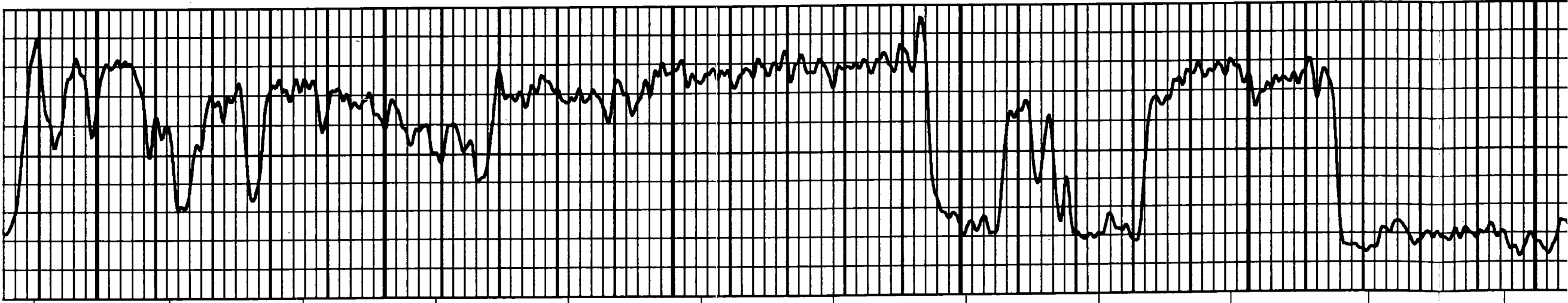


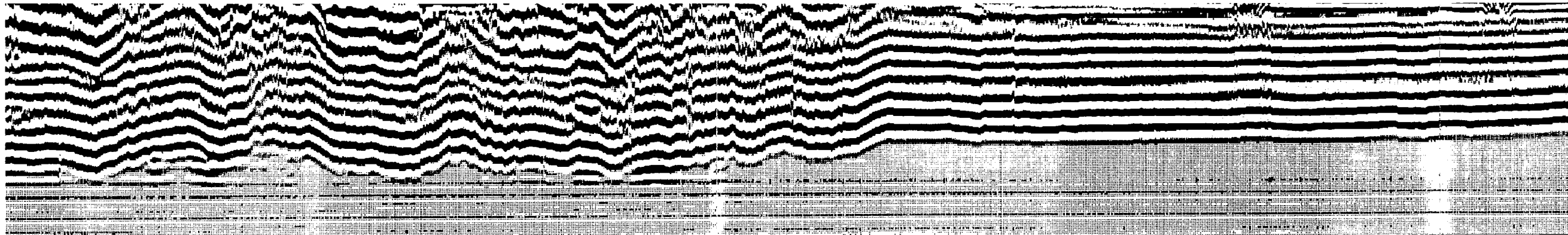
01500

01600

01700

Course 17
1665
(-276)

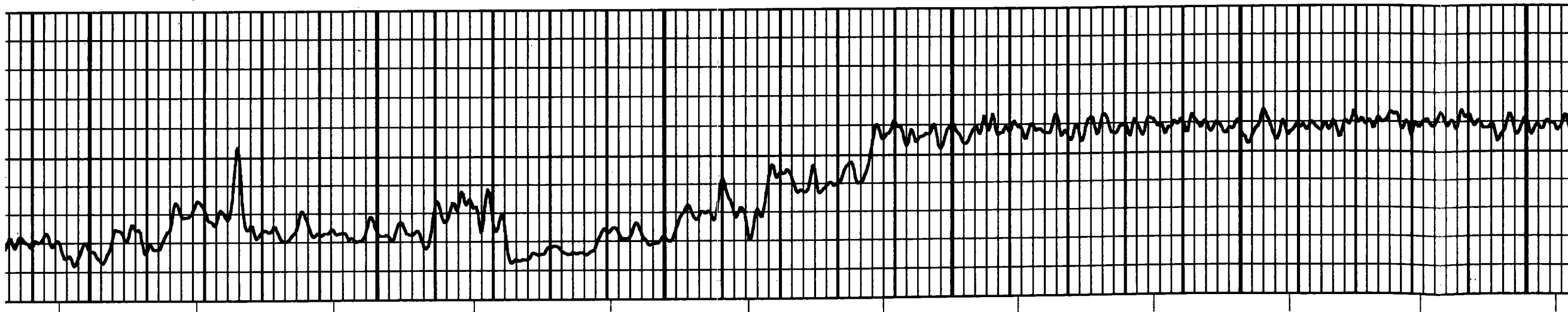


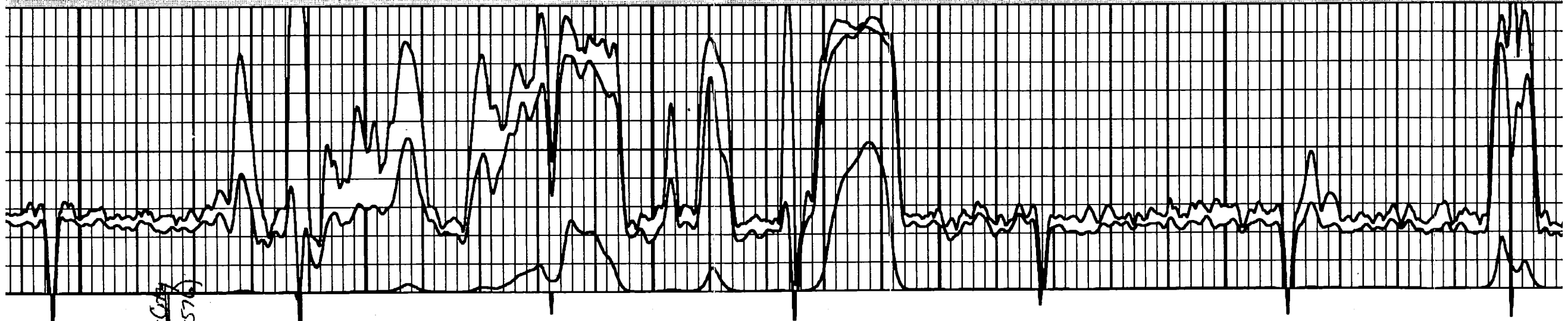
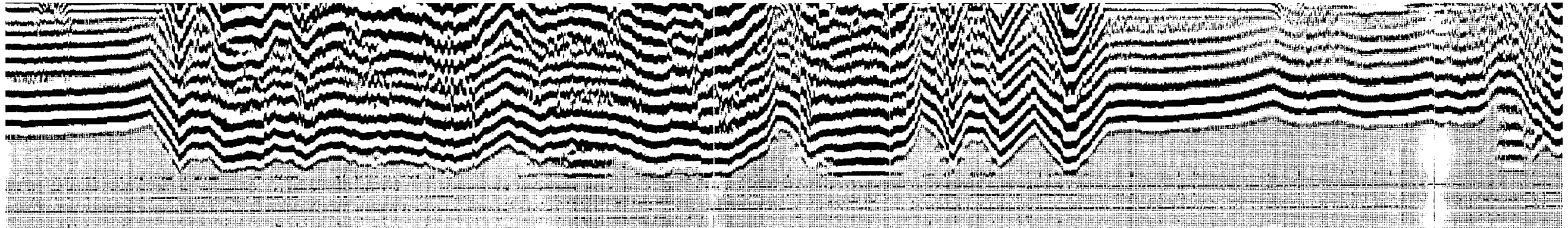


01700

01800

01900



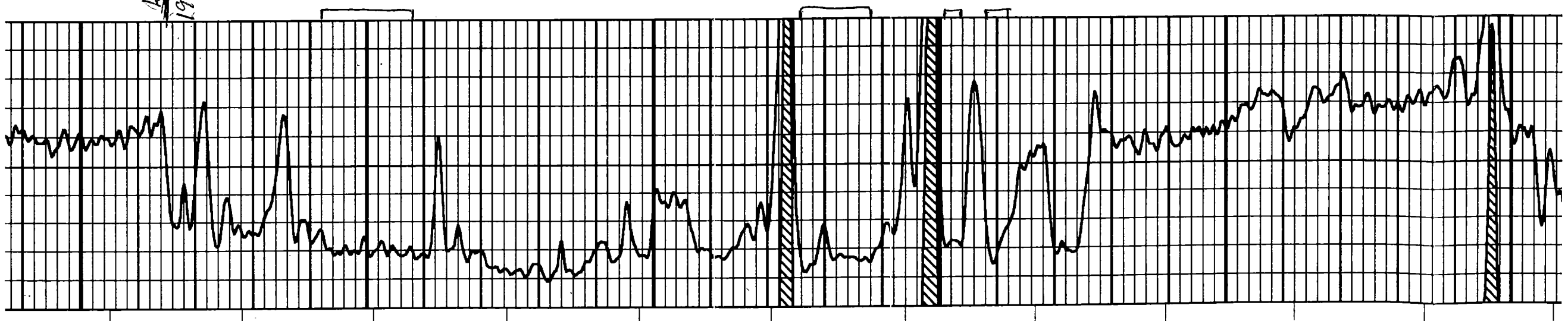


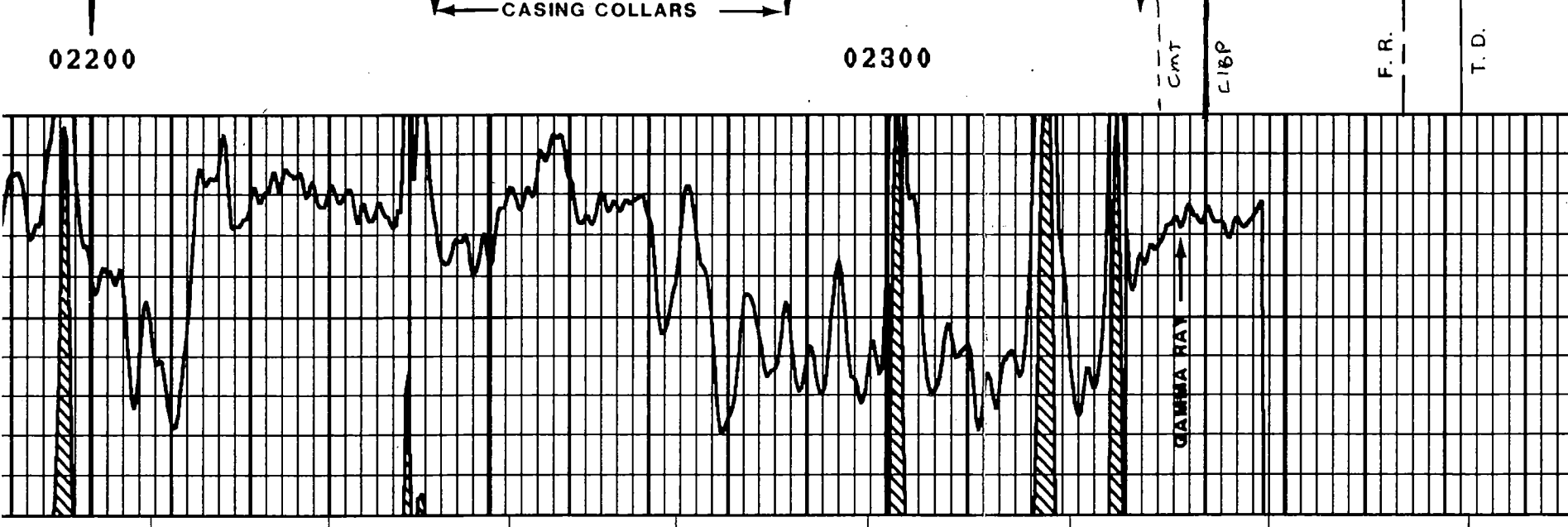
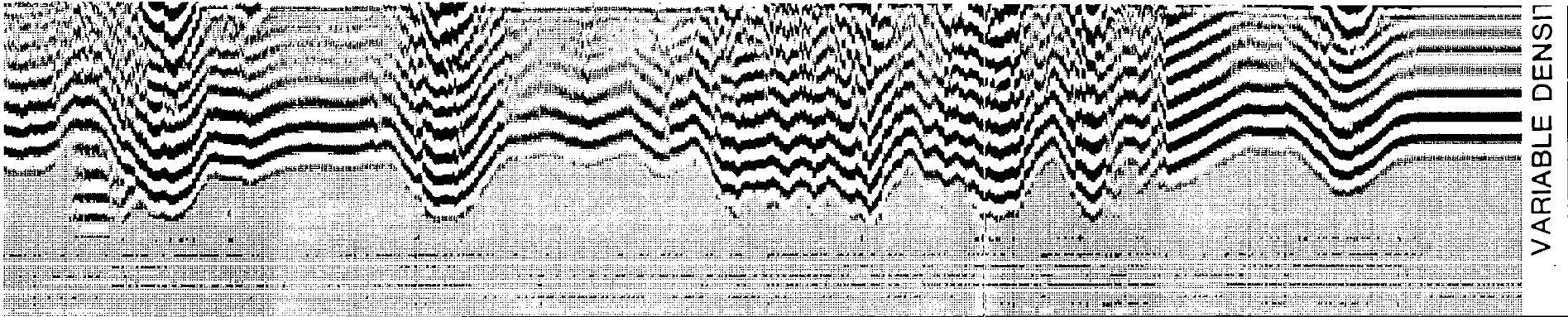
Kanals City
1965 (576)

0200

0210

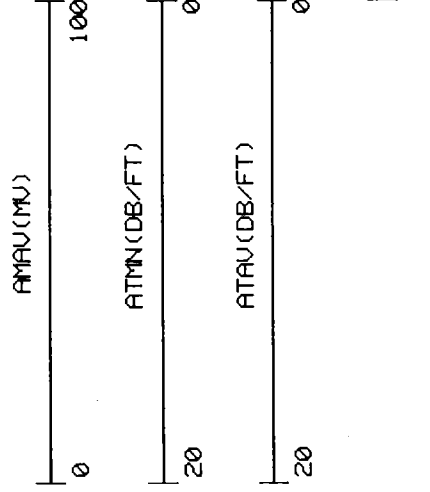
0220





02200

02300



CCL

GR(API)

VDL (MICS)

200



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

December 04, 2009

W.R. Horigan
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Plugging Application
API 15-015-23322-00-00
PAULSON A 120
NE/4 Sec.02-26S-04E
Butler County, Kansas

Dear W.R. Horigan:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 02, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000