

For KCC	Use:		
Effective	Date:		
District #			
00.40			

Approved by:

Spud date: _

This authorization expires: __

(This authorization void if drilling not started within 12 months of approval date.)

Agent: .

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1033488

Form C-1
October 2007
Form must be Typed
Form must be Signed

State: Zip: + County: Lease Na Field Nam Is this a P TARACTOR: License# Is the Appropriate district office prior to spudding of well; A copy of the appropriate district office prior appropriate district office prior appropriate district office prior appropriate district office will be notified be policy and appropriate district office will be notified be policy and appropriate district office will be notified be policy and appropriate district office will be notified be policy and the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, will must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically **Remember** **Remember** **Remember**	scription:
RATOR: License# Sizes State Zip:	Sec Twp S. R
Is SECTION Sess 1: Sess 2: State: Zip: + County: Lease Na Field Nam Is this a P Target Fo Nearest L Ground S Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: Selsmic; # of Holes Other Other: Original Completion Date: Original Total Depth: Formation Water Solor, true vertical depth: Will Cores If OWWO: old well information as follows: Projected Well Name: Projected Well Name: Water Solor, true vertical depth: Will Cores If Now The Well Cores AFFIDAVIT Acopy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating at through all unconsolidated materials plus a minimum of 20 feet into the underlying for If the well is dry hole, an agreement between the operator and the district office on p The appropriate district office will be notified before well is either plugged or production for pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whi must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically Femembers	feet from N / S Line of Section
Is SECTION State: Zip: + County: Lease Na Field Nam Is this a Part of Portson: Bess 2: State: Zip: + County: Lease Name Field Nam Is this a Part of Portson: Is this a Part of Portson: Well Drilled For: Well Class: Type Equipment: Ground S Water well Disposal Wildcat Cable Name: Help of Pool Ext. Air Rotary Public was Depth to I Surface Part of Portson Is the Second S Name: Projected Program Is the Second S Name Is the Second S N	feet from E / W Line of Sectio
State: Zip: + County: Lease Na Field Nam Is this a P TARACTOR: License# Is the Appropriate district office prior to spudding of well; A copy of the appropriate district office prior appropriate district office prior appropriate district office prior appropriate district office will be notified be policy and appropriate district office will be notified be policy and appropriate district office will be notified be policy and appropriate district office will be notified be policy and the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant of the well is dry hole, an agreement between the operator and the district office on or propersant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, will must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically **Remember** **Remember** **Remember**	ON: Regular Irregular?
State: Zip: + County: Lease Na Field Nam Is this a P Target Fo Well Drilled For: Well Class: Type Equipment: Ground S Gas Storage Pool Ext. Air Rotary Public was Depth to I Disposal Wildcat Cable Seismic; # of Holes Other Other: Depth to I Sporator: Well Name: Plength of Length of Projected Projected Original Completion Date: Original Total Depth: Formation Water Soil Time Well Name: Photograph of the Well Seismic Hole Location: Will Cores If Yes, pro AFFIDAVIT Undersigned hereby affirms that the drilling, completion and eventual plugging of this was greed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating of If the well is dry hole, an agreement between the operator and the district office on p The appropriate district office will be notified before well is either plugged or producti If an ALTERNATE II COMPLETION, production pipe shall be cemented from below a Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whi must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically	
Lease Na Field Nam Is this a P Target Fo Nearest L Ground S Nearest L Ground S Name Is the set of Infield Is this a P Target Fo Nearest L Ground S Name Is the set of Infield Is the Infield I	(Note: Locate well on the Section Plat on reverse side)
Field Nam Is this a P Target Fo Well Drilled For: Well Class: Type Equipment: Oil	ame: Well #:
Is this a P Target Fo Well Drilled For: Well Class: Type Equipment: Oil	me:
Well Drilled For: Well Class: Type Equipment: Oil	Prorated / Spaced Field?
Well Drilled For: Well Class: Type Equipment: Ground S Ground S Ground S Ground S Water well Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic; # of Holes Other Other: Original Completion Date: Original Total Depth: Total Depth to the Location: DKT #: Will Cores If Yes, pro AFFIDAVIT Undersigned hereby affirms that the drilling, completion and eventual plugging of this we agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating a through all unconsolidated materials plus a minimum of 20 feet into the underlying for If the well is dry hole, an agreement between the operator and the district office on p The appropriate district office will be notified before well is either plugged or producti If an ALTERNATE II COMPLETION, production pipe shall be cemented from below a Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whi must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically Remembers In Muld Rotary Water well and Rotary Water well and Rotary Water well Surface P Length of Length of Length of Eucleth Surface Public was a popention of Length of Eucleth Surface Public was a popention of the United Surface S	prmation(s):
Ground S Ground S Water well Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Depth to total Surface Depth total Surface Depth to total Surface Depth to total	Lease or unit boundary line (in footage):
Gas Storage Pool Ext. Air Rotary Public was Seismic; # of Holes Other Other: Disposal Wildcat Cable Depth to I Depth I	Surface Elevation:feet MS
Disposal Wildcat Cable Depth to the Dopth to	ell within one-quarter mile:
Depth to to Depth to	ater supply well within one mile:
Other: Other: Other: Depth to I Surface P Length of Length of Length of Projected Proj	bottom of fresh water:
Surface P Length of Deperator: Vell Name: Original Completion Date: Original Total Depth: Formation Water Son It not be completed or Horizontal wellbore? In the vertical depth: In Hole Location: DKT #: Will Cores If Yes, pro AFFIDAVIT Undersigned hereby affirms that the drilling, completion and eventual plugging of this water goes that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for If the well is dry hole, an agreement between the operator and the district office on p The appropriate district office will be notified before well is either plugged or producti If an ALTERNATE II COMPLETION, production pipe shall be cemented from below a Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whi must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically Remember of KCC Use ONLY Surface P Length of Length of Projected Formation Water Son Water So	bottom of usable water:
operator:	Pipe by Alternate: I III
Well Name:	f Surface Pipe Planned to be set:
Vell Name:	f Conductor Pipe (if any):
AFFIDAVIT undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying fo If the well is dry hole, an agreement between the operator and the district office on prior than ALTERNATE II COMPLETION, production pipe shall be cemented from below a Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whim must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically Remember of KCC Use ONLY Formation Water So We DWR Period Well Cores If Yes DOW We DWR Period Well Cores If Yes DOW We DWR Period Well Cores If Yes Poriod We DWR Period Well Cores If Yes Poriod We DWR Period Well Cores If Yes pro Will Cores If Yes, pro AFFIDAVIT Will Cores If Yes, pro Will Cores If Yes, pro AFFIDAVIT Will Cores If Yes, pro Will Cores If Yes, pro AFFIDAVIT Will Cores If Yes, pro AFFIDAVIT Will Cores If Yes, pro AFFIDAVIT Will Cores If Yes, pro Will Cores If Yes, pro AFFIDAVIT Will Cores If Yes, pro AFFIDAVIT Will Cores If Yes pro Will Cores If Yes pro Will Cores If Yes, pro Will Cores If Yes pro Will Cores If Yes	d Total Depth:
Water Soingly Complete the control of the well is dry hole, an agreement between the operator and the district office on the well is dry hole, an agreement between the operator and the district office or propriate district office will be notified before well is either plugged or production or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whim must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically Water Soing We, true vertical depth: Water Soing We, true vertical to well with well will be possed on each drill pursuant to the surface prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for life the well is dry hole, an agreement between the operator and the district office on production and alternative to the specific or production and alternative to the specific or production and the district office on production and the production and the production an	n at Total Depth:
pwin true vertical depth: m Hole Location: DKT #: Will Cores If Yes, pro AFFIDAVIT undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for lif the well is dry hole, an agreement between the operator and the district office on pone The appropriate district office will be notified before well is either plugged or producting an ALTERNATE II COMPLETION, production pipe shall be cemented from below a Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whim must be completed within 30 days of the spud date or the well shall be plugged. In a mitted Electronically Remember KCC Use ONLY Remember 1	ource for Drilling Operations:
Mill Cores If Yes, pro AFFIDAVIT undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for If the well is dry hole, an agreement between the operator and the district office on ponce and the district office will be notified before well is either plugged or producting an ALTERNATE II COMPLETION, production pipe shall be cemented from below a computed or production of the spund date of the well shall be plugged. In a mitted Electronically **Remember 1. File Drill** **Remember 2. File Drill** **Remember 3. File Drill** **Production: **	ell Farm Pond Other:
AFFIDAVIT undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for if the well is dry hole, an agreement between the operator and the district office on power than a propriate district office will be notified before well is either plugged or producting an ALTERNATE II COMPLETION, production pipe shall be cemented from below a Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whim must be completed within 30 days of the spud date or the well shall be plugged. <i>In a mitted Electronically</i> **Remember 1: File Drill** **Remember 2: File Drill** **Remember 3: File Drill** **Remember 3: File Drill** **Remember 3: File Drill** **Price Drill** **Remember 3: File Drill** **Price Drill**	rmit #:
AFFIDAVIT undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for lift the well is dry hole, an agreement between the operator and the district office on p. The appropriate district office will be notified before well is either plugged or producting an ALTERNATE II COMPLETION, production pipe shall be cemented from below a Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, white must be completed within 30 days of the spud date or the well shall be plugged. <i>In a mitted Electronically</i> **Remember 1: File Drill** **Remember 2: File Drill** **Remember 3: File Drill** **Remember 3: File Drill** **Remember 3: File Drill** **Price Dr	(Note: Apply for Permit with DWR)
AFFIDAVIT undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for lift the well is dry hole, an agreement between the operator and the district office on point appropriate district office will be notified before well is either plugged or producting an ALTERNATE II COMPLETION, production pipe shall be cemented from below a computation of the Appendix "B" - Eastern Kansas surface casing order #133,891-C, whim must be completed within 30 days of the spud date or the well shall be plugged. <i>In a mitted Electronically</i> **Remember 1: File Drill **Price Only **Price On	s be taken? Yes N
undersigned hereby affirms that the drilling, completion and eventual plugging of this wagreed that the following minimum requirements will be met: Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating of through all unconsolidated materials plus a minimum of 20 feet into the underlying for If the well is dry hole, an agreement between the operator and the district office on power appropriate district office will be notified before well is either plugged or productification and ALTERNATE II COMPLETION, production pipe shall be cemented from below a compursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, whim must be completed within 30 days of the spud date or the well shall be plugged. <i>In a mitted Electronically</i> **Remember 1: File Drill **Remember 2: File Drill** **Remember 3: File Drill** **Price 3: File Drill** **Remember 3: File Drill** **Remember 3: File Drill** **Price 3: File Drill** **Price 3: File Drill** **Price 4: File Drill** **Price	oposed zone:
r KCC Use ONLY - File Drill	cement to the top; in all cases surface pipe shall be set ormation. Dlug length and placement is necessary prior to plugging ; cion casing is cemented in; any usable water to surface within 120 DAYS of spud date. iich applies to the KCC District 3 area, alternate II cementing
	per to: Il Pit Application (form CDP-1) with Intent to Drill;
PI # 15 File Con	mpletion Form ACO-1 within 120 days of spud date;
- File acre	reage attribution plat according to field proration orders;
· · ·	appropriate district office 48 hours prior to workover or re-entry; plugging report (CP-4) after plugging is completed (within 60 days);

- Obtain written approval before disposing or injecting salt water.

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _

Signature of Operator or Agent:

- If this permit has expired (See: authorized expiration date) please



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

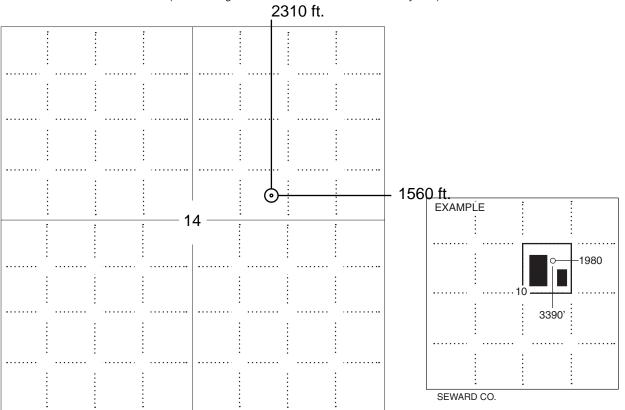
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15			
Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1033488

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) om ground level to deepest point:						
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water wellfeet			redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:				