CORRECTION #2

1033541

For KCC Use:
Effective Date: 05/24/2009
District # 3
SGA? ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5/21/2009 (month day year)

OPERATOR: License# 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: 913-837-2823

CONTRACTOR: License# 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Well Drilled For:		*Well Class:*	*Type Equipment:*
☐ Oil	☒ Enh Rec	☐ Infield	☐ Mud Rotary
☐ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
	☐ Disposal	☐ Wildcat	☐ Cable
☐ Seismic ; ____ # of Holes		☐ Other	

☐ Other:

☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☐ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SW - SE - NW - NE (Q/Q/Q/Q) Sec. 8 Twp. 20 S. R. 23 ☐ E ☐ W
4181 feet from ☐ N / ☐ S Line of Section
1816 feet from ☐ E / ☐ W Line of Section
Is SECTION: ☐ Regular ☐ Irregular?

(***Note:*** *Locate well on the Section Plat on reverse side*)

County: Linn
Lease Name: Snyder Well #: Q-18
Field Name: LaCygne-Cadmus
Is this a Prorated / Spaced Field? ☐ Yes ☐ No
Target Formation(s): Peru
Nearest Lease or unit boundary line (in footage): 880
Ground Surface Elevation: 901 Estimated Estimated feet MSL
Water well within one-quarter mile: ☐ Yes ☐ No
Public water supply well within one mile: ☐ Yes ☐ No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 150
Surface Pipe by Alternate: ☐ I ☐ II
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe (if any):
Projected Total Depth: 300
Formation at Total Depth: Peru
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☐ Other: Haul
DWR Permit #:
(***Note:*** *Apply for Permit with DWR* ☐)
Will Cores be taken? ☐ Yes ☐ No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-107-24076-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. ☐ I ☐ II
Approved by: Rick Hestermann 12/08/2009
This authorization expires: 05/19/2010
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

☐ **Well Not Drilled - Permit Expired** Date:
Signature of Operator or Agent:

8 20 23 ☐ E ☐ W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CORRECTION #2
Side Two

1033541

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-107-24076-00-00

Operator: Bobcat Oilfield Services, Inc.

Lease: Snyder

Well Number: Q-18

Field: LaCygne-Cadmus

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW - SE - NW - NE

Location of Well: County: Linn

4181 feet from ☐ N / ☐ S Line of Section

1816 feet from ☐ E / ☐ W Line of Section

Sec. 8 Twp. 20 S. R. 23 ☐ E ☐ W

Is Section: ☐ Regular or ☐ Irregular

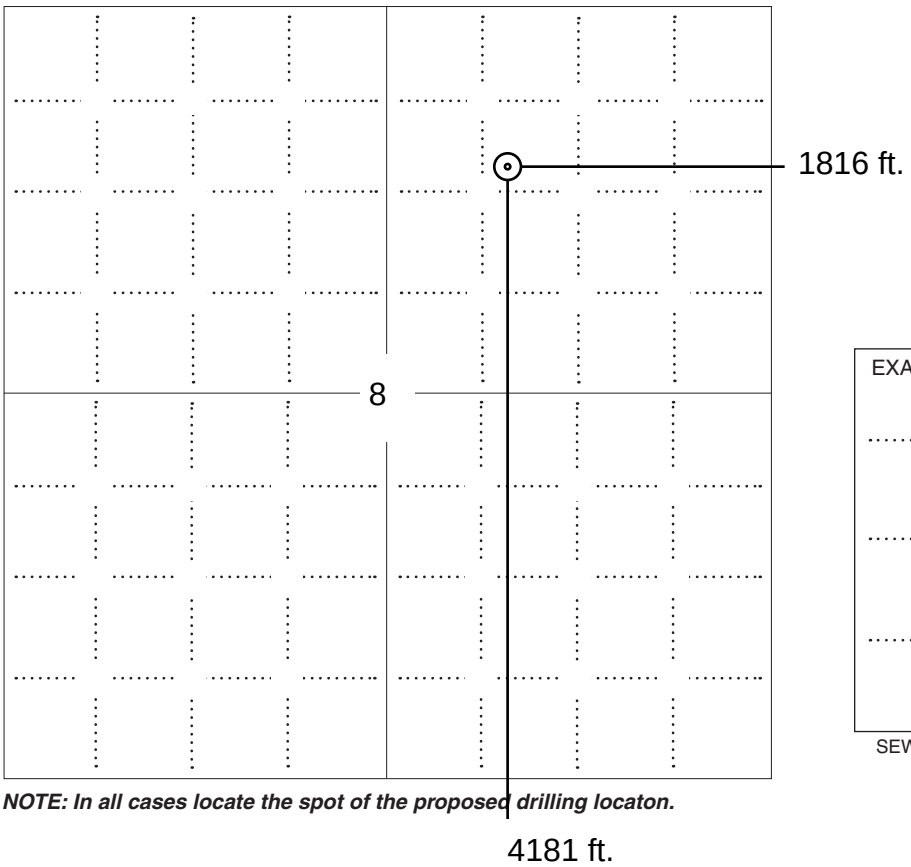
If Section is Irregular, locate well from nearest corner boundary.

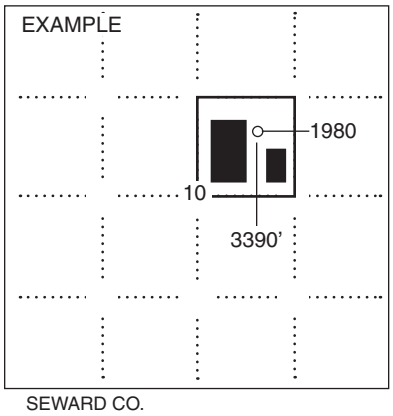
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #2

1033541

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bobcat Oilfield Services, Inc.

License Number: 3895

Operator Address: 30805 COLD WATER RD LOUISBURG KS 66053

Contact Person: Bob Eberhart

Phone Number: 913-837-2823

Lease Name & Well No.: Snyder Q-18

Pit Location (QQQQ): SW - SE - NW - NE

Sec. 8 Twp. 20 R. 23 ☐ East ☐ West

4181 Feet from ☐ North / ☐ South Line of Section

1816 Feet from ☐ East / ☐ West Line of Section

Linn County

Type of Pit:

☐ Emergency Pit ☐ Burn Pit

☐ Settling Pit ☐ Drilling Pit

☐ Workover Pit ☐ Haul-Off Pit

(If WP Supply API No. or Year Drilled)

Pit is:

☐ Proposed ☐ Existing

If Existing, date constructed:

Pit capacity: 60 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No

Chloride concentration: _____ mg/l

(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☐ Yes ☐ No

Artificial Liner? ☐ Yes ☐ No

How is the pit lined if a plastic liner is not used?
Native Clay

Pit dimensions (all but working pits): 30 Length (feet) 15 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 3 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit

N/A feet Depth of water well _____ feet

Depth to shallowest fresh water _____ feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☒ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: Drilling Mud

Number of working pits to be utilized: 2

Abandonment procedure: Air dry and fill with dirt.

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY Steel Pit ☐ RFAC ☐ RFAS ☐

Date Received: 12/07/2009 Permit Number: 15-107-24076-00-00 Permit Date: 05/19/2009 Lease Inspection: ☐ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Summary of Changes

Lease Name and Number: Snyder Q-18

API/Permit #: 15-107-24076-00-00

Doc ID: 1033541

Correction Number: 2

Approved By: Rick Hestermann 12/08/2009

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	NA	N/A
Fresh Water Information Source: KDWR	No	Yes
KCC Only - Approved By	Rick Hestermann 08/19/2009	Rick Hestermann 12/08/2009
KCC Only - Date Received	08/19/2009	12/07/2009
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=8&to	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=8&to
Number of Feet East or West From Section Line	1830	1816
Number of Feet East or West From Section Line	1830	1816
Number of Feet North or South From Section Line	4180	4181
Number of Feet North or South From Section Line	4180	4181
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1030552	../../kcc/detail/operatorEditDetail.cfm?docID=1033541