

For KCC Use:
Effective Date:
District #
CA2 Vac Na

Spud date: \_\_

\_\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

expected Spud Date:	Spot Description:
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ontact Person:one:	Lease Name: Well #:
one	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
me:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
so undersigned hereby affirms that the drilling completion and eventual al	ugging of this wall will comply with K.C.A. EE at and
<ol> <li>s agreed that the following minimum requirements will be met:</li> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on eac</li> <li>The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the</li> <li>If the well is dry hole, an agreement between the operator and the dis</li> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #</li> </ol>	h drilling rig; thy circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation. trict office on plug length and placement is necessary <b>prior to plugging</b> ;
2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated into the set through a surface will be notified before well is either plug of an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be set through the set of the	h drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is drived office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

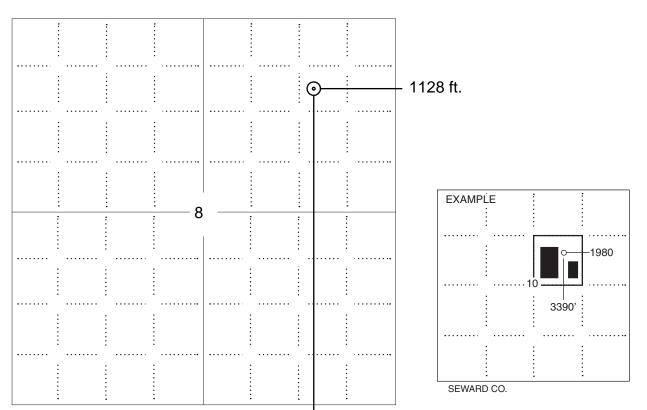
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

4320 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp	R
Settling Pit Drilling Pit	If Existing, date constructed:		Feet fro	m North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet fro	m East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)		County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l
Is the bottom below ground level?	Artificial Liner?		·	plastic liner is not used?
Yes No		No	Thom to the pic imag if a	plactic interfer acce.
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	(feet)	No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintencluding any special moni	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water	feet.
feet Depth of water well	feet	measu	redwell owner	electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits	ONLY:
Producing Formation: Ty		Type of materia	al utilized in drilling/worko	ver:
Number of producing wells on lease: Number of w		Number of wor	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must b	pe closed within 365 days	of spud date.
Submitted Electronically				
	KCC	OFFICE USE O	NLY Steel Pit	RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date:	Lease Inspection: Yes No

## **Summary of Changes**

Lease Name and Number: Snyder T-17S

API/Permit #: 15-107-24114-00-00

Doc ID: 1033573

Correction Number: 1

Approved By: Rick Hestermann 12/08/2009

Field Name	Previous Value	New Value
Feet to Nearest Water Well Within One-Mile of Pit	NA	N/A
KCC Only - Approved By	Rick Hestermann 07/14/2009	Rick Hestermann 12/08/2009
KCC Only - Date Received	07/14/2009	12/07/2009
LocationInfoLink  Number of Feet East or	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=8&to 1100	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=8&to1128
West From Section Line	1100	1120
Number of Feet East or West From Section Line	1100	1128
Number of Feet North or South From Section Line	4325	4320
Number of Feet North or South From Section Line Save Link	4325	4320
	//kcc/detail/operatorE ditDetail.cfm?docID=10 29809	//kcc/detail/operatorE ditDetail.cfm?docID=10 33573