KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1033675

Form CP-111
March 2009
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5056
Name: Holl, F.G., Company L.L.C.
Address 1: 9431 E CENTRAL STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 2563
Contact Person: Loveness Mpanje
Phone: (316) 684-8481
Contact Person Email: lmpanje@fgholl.com
Field Contact Person: Rob Long
Field Contact Person Phone: (620) 793-0915

API No. 15- 15-009-24954-00-00
Spot Description:
W2 - SE - SE - NE Sec. 11 Twp. 20 S. R. 14 ☐ E ☐ W
2310 feet from ☐ N / ☐ S Line of Section
430 feet from ☐ E / ☐ W Line of Section
GPS Location: Lat: 38.32623788 (e.g. xx.xxxxx), Long: 98.830356 (e.g. -xxx.xxxxx)
County: Barton
Lease Name: BRINING A Well #: 1-11
Elevation: 1881 ☐ GL ☐ KB
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/11/2006 Date Shut-In: 8/04/2006

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.6250	4.50	0	0	2.3750
Setting Depth	0	736	2327	0	0	1700
Amount of Cement	0	310	225	0	0	0
Top of Cement	0	0	1507	0	0	0
Bottom of Cement	0	736	2327	0	0	0

Casing Fluid Level: 1763 How Determined? Survey Date: 02/04/2008
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3600 Plug Back Depth: 2306 Plug Back Method: CIBP

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. Chase Group	At: 1710	to 2048 Feet	Perforation Interval 1720 to 1780 Feet or Open Hole Interval _____ to _____ Feet
2.	At:	to Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Richard Williams Comments: T/A #4-004,394 TA Approved: Yes ☐ Denied ☐

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933