

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	TENT TO DRILL (5) days prior to commencing well
Expected Spud Date:	Spot Description:
month day year	,SecTwpS. REW
ODED ITOD ALL AND	(a/a/a/a) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:	is SECTION negulal irregulal !
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: + State: Zip: + Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of HolesOther	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	
<u> </u>	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional Designated and Ladranated and Whans	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
NOO BILL II.	Will Cores be taken?
	If Yes, proposed zone:
AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	GIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
 A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the distr The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be 	by circulating cement to the top; in all cases surface pipe shall be set anderlying formation. The initial office on plug length and placement is necessary prior to plugging ; and or production casing is cemented in; afform below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
ubmitted Electronically	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders:

·	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.)	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(11115 authorization void it drining not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
Spud date Agent	\



10337

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

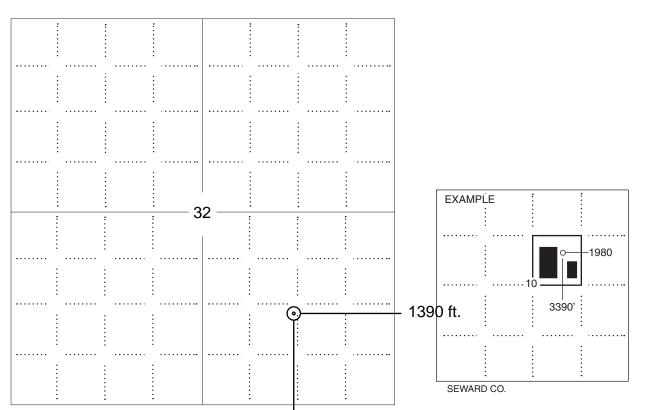
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADING 15	
API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:	io cooloni.
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1250 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



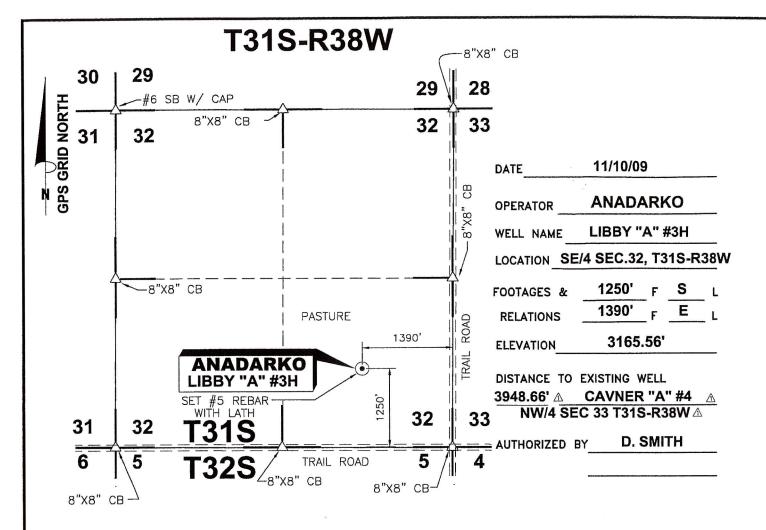
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

33738 Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			edures for periodic maintenance and determining neluding any special monitoring.		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:		
feet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of wor	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must t	pe closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ıber:	Permi	it Date: Lease Inspection:		



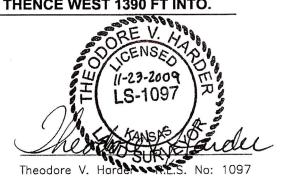
SE/4 SEC.32, T31S - R38W STEVENS COUNTY, KANSAS

CROP	PASTURE		
WATER WELL			
NEAREST TO	WER		
AIRPORT			
LATITUDE	37°18'15.74125" N		
LONGITUDE	101°28'12.98886" W		
STATE PLANE COORD. (ANSAS SOUTH ZONE X= 1136184.28			
NAD 27	Y= 245959.72		

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:

FROM INTERSECTION FAS 480 & HWY 25, 9 MILES NORTH OF HUGOTON, **KS. THENCE WEST 6 MILES. THENCE SOUTH 1 MILE. THENCE NORTH 1250** FT. THENCE WEST 1390 FT INTO.

11/20/09



NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

nadarko	NO.	DWN.	REVISIONS		
	Δ	SSA	CHANGED EXISTING WELL NAME		
			& DISTANCE		
PETROLEUM CORPORATION ELKHART, KANSAS 67950					
CATION OF THE LIBBY "A" #3H	1-				

AUTHORIZED BY:
D. SMITH

WELL LC LOCATED IN THE SE/4 SEC.32, T31S-R38W, STEVENS COUNTY, KANSAS

DISTANCE 11/09/09 1"=1500" WORK ORDER NO .:

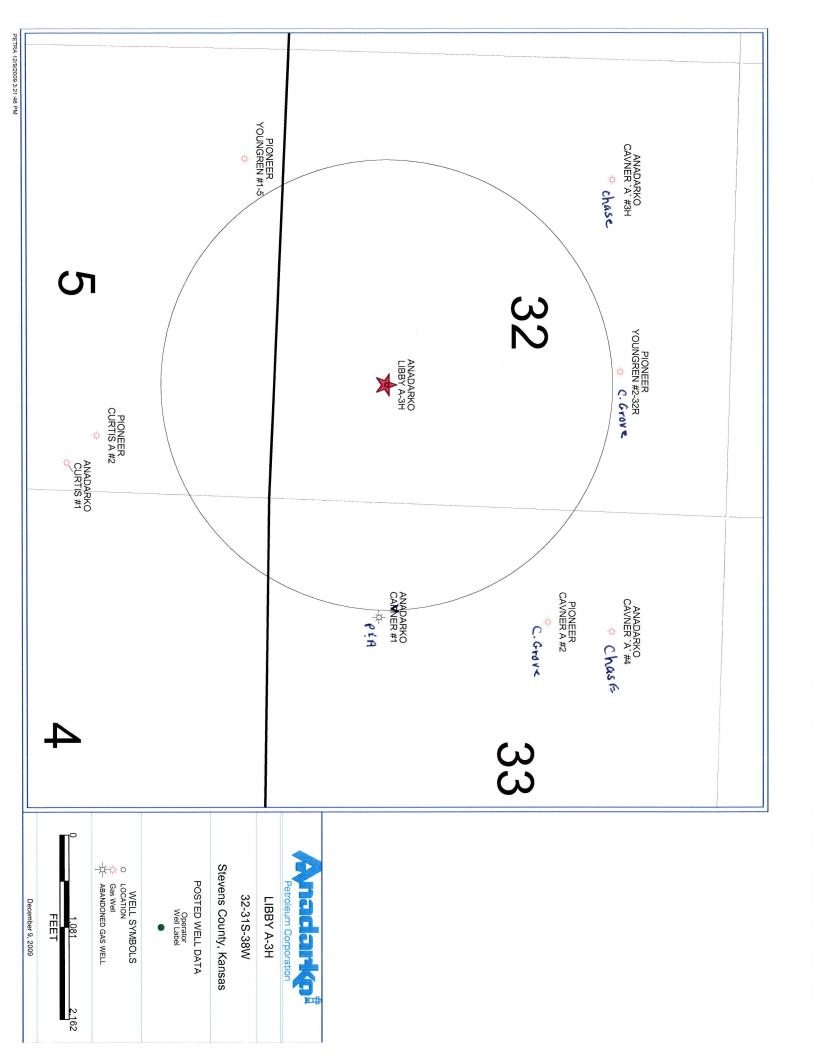
AND ASSOCIATES "locating our world", LAND SURVEYING - GPS SPECIALISTS P.O. BOX 518 514 MORTON Elkhart, Kansas 67950 CO Phone: (620) 697-2696 Fax: (620) 697-4175 NM E-MAIL: tharder@elkhart.com

1106 SHERMAN AVE

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	LOCATION OF WELL: COUNTY Stevens
OPERATOR Anadarko Petroleum Corporation LEASE Libby A WELL NUMBER 3H FIELD Hugoton	feet from south/morth line of section 1390 feet from east / west line of section SECTION 32 TWP 31 (S) RG 38 XXX/W
NUMBER OF ACRES ATTRIBUTABLE TO WELL640 OTR/OTR/OTR OF ACREAGE NE - SW - SE (Show the location of the well and shade attri (Show the footage to the nearest lease or unit	IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below) Section corner used: NE NW SE SW ibutable acreage for prorated or spaced wells). boundary line; and show footage to the nearest
common source supply well).	0
29	
	EXAMPLE
chase chase	
	3390
· A 3H	seward co.
The undersigned hereby certifies as St	(Co.), a duly authorized agent, that all
information shown hereon is true and correct	med herein is held by production from that well e to be assigned to the well upon the filing of
Substribed And sworts to before me on this	Uth day of December, 19 2009
My Commission expires 12-27-09 EXPIRES	Notary Public FORM CG-8 (12/94)
EXPIRES	





Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 14, 2009

Diana Smart Anadarko Petroleum Corporation PO Box 1330 HOUSTON, TX 77251-1330

Re: Drilling Pit Application Libby A 3H SE/4 Sec.32-31S-38W Stevens County, Kansas

Dear Diana Smart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP pits away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.