





1033874

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

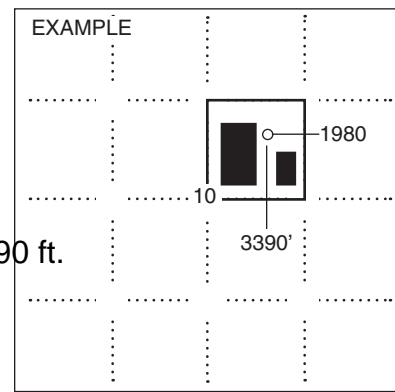
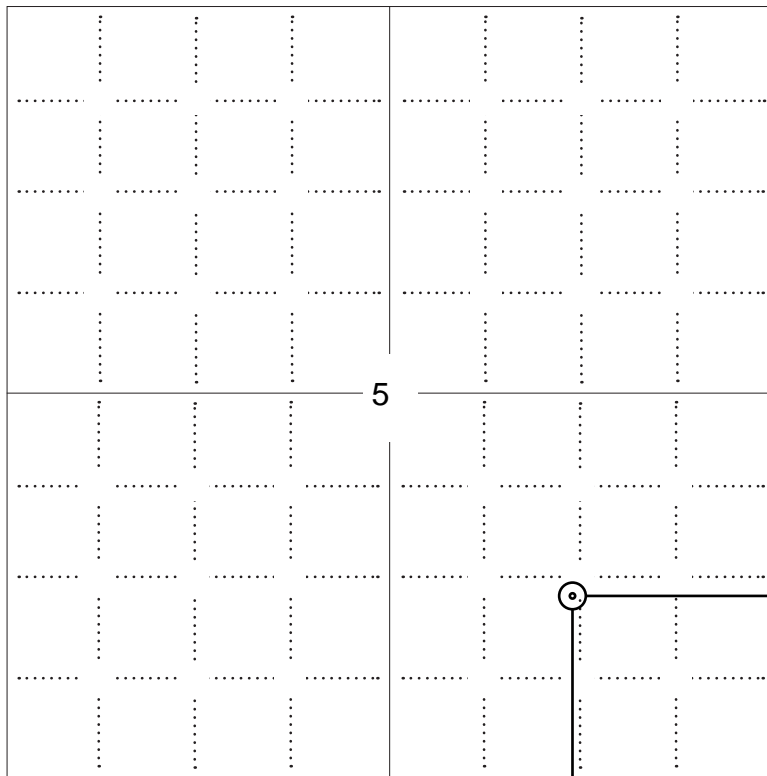
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

1250 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1033874  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

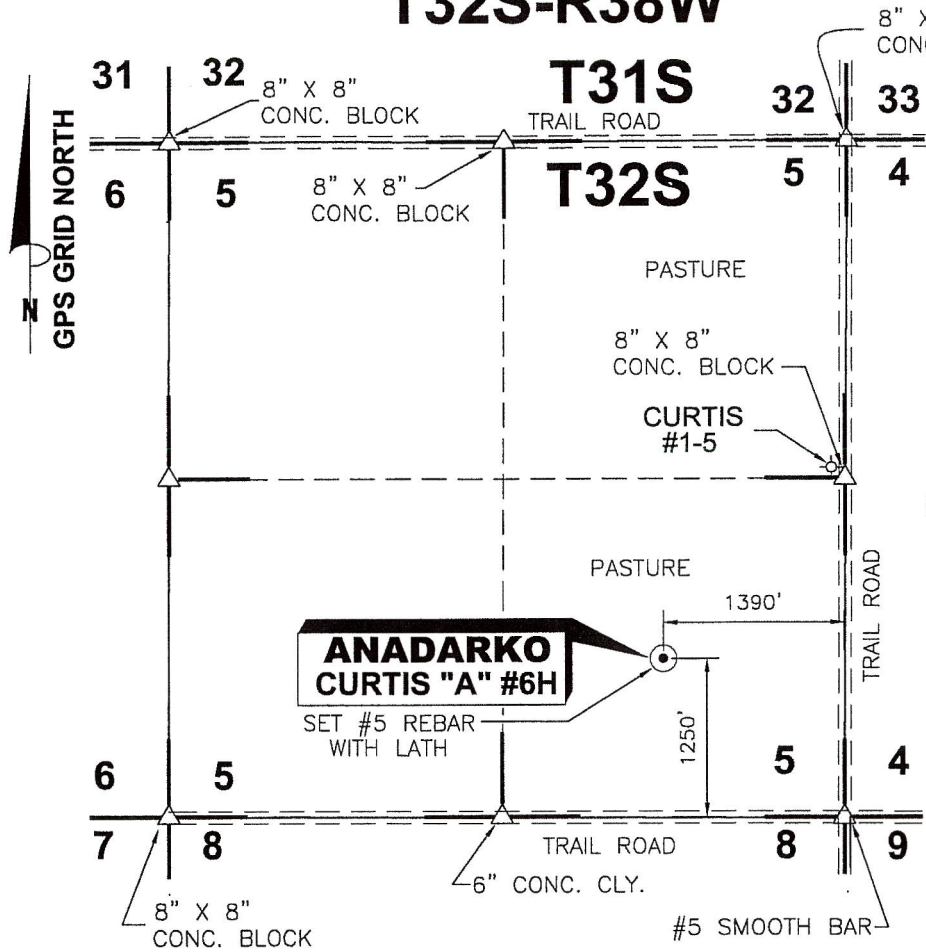
**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

|   |  |  |  |
|---|--|--|--|
| Operator Name: _____  |  | License Number: _____  |  |
| Operator Address: _____   |  |  |  |
| Contact Person: _____   |  | Phone Number: _____  |  |
| Lease Name & Well No.: _____  |  | Pit Location (QQQQ):<br>_____ - _____ - _____ - _____  |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><i>(If WP Supply API No. or Year Drilled)</i>             |  | Pit is:<br><input type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br>_____<br>Pit capacity:<br>_____ (bbls)   |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No   |  | Chloride concentration: _____ mg/l<br><i>(For Emergency Pits and Settling Pits only)</i>   |  |
| Is the bottom below ground level?<br><input type="checkbox"/> Yes <input type="checkbox"/> No   |  | Artificial Liner?<br><input type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| How is the pit lined if a plastic liner is not used?  |  | _____  |  |
| Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits<br>Depth from ground level to deepest point: _____ (feet)    _____ No Pit   |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |  | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  |  |
| Distance to nearest water well within one-mile of pit<br>_____ feet    Depth of water well _____ feet   |  | Depth to shallowest fresh water _____ feet.<br>Source of information:<br>_____ measured    _____ well owner    _____ electric log    _____ KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No |  | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: _____<br>Number of working pits to be utilized: _____<br>Abandonment procedure: _____<br>_____<br>Drill pits must be closed within 365 days of spud date. |  |
| Submitted Electronically  |  |  |  |

|                            |                      |                    |  |      |
|----------------------------|----------------------|--------------------|--|------|
| <b>KCC OFFICE USE ONLY</b> |                      | Steel Pit          | RFAC   | RFAS |
| Date Received: _____       | Permit Number: _____ | Permit Date: _____ | Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No |      |

# T32S-R38W



DATE 11/25/09

OPERATOR ANADARKO

WELL NAME CURTIS "A" #6H

LOCATION SE/4 SEC.5, T32S-R38W

FOOTAGES & 1250' F S L

RELATIONS 1390' F E L

ELEVATION 3173.07'

DISTANCE TO EXISTING WELL 1978.76' CURTIS #1-5

AUTHORIZED BY D. SMITH

## SE/4 SEC.5, T32S - R38W STEVENS COUNTY, KANSAS

CROP PASTURE

WATER WELL \_\_\_\_\_

NEAREST TOWER \_\_\_\_\_

AIRPORT \_\_\_\_\_

LATITUDE 37°17'22.88677" N

LONGITUDE 101°28'13.17284" W

STATE PLANE COORD.  
KANSAS SOUTH ZONE  
NAD 27

X= 1135999.14

Y= 240617.16

DRIVING DIRECTIONS USED TO STAKE  
WELL FROM KNOWN LANDMARK OR CITY  
FROM: FROM NW CORNER HUGOTON, KS.  
THENCE WEST ON FAS 1933, 4 MILES  
THENCE NORTH 7 MILES. THENCE  
WEST 2 MILES. THENCE NORTH 1250'.  
THENCE WEST 1390' INTO.

**THEODORE V. HARDER**  
LICENSED  
11-30-2009  
LS-1097  
SURVEYOR  
Theodore V. Harder No: 1097

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE  
PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

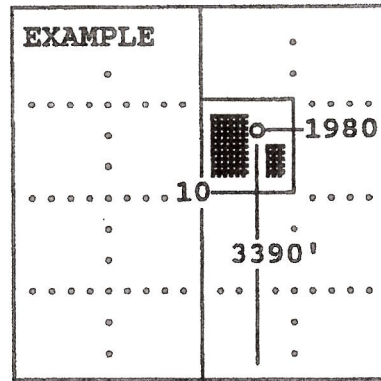
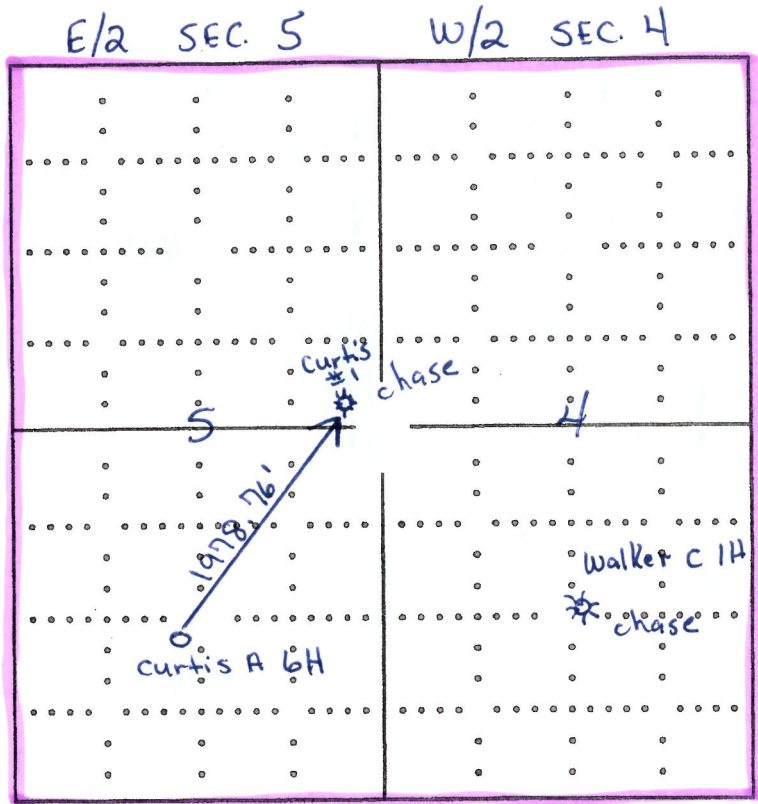
|  |   |              |                         |   |
|--|---|--------------|-------------------------|---|
| <p>1106 SHERMAN AVE.<br/>PETROLEUM CORPORATION<br/>ELKHART, KANSAS 67950</p> | NO. DWN.  | REVISIONS    | DATE                    | <p>AND ASSOCIATES "locating our world"<br/>LAND SURVEYING - GPS SPECIALISTS<br/>P.O. BOX 518 514 MORTON<br/>Elkhart, Kansas 67950<br/>Phone: (620) 697-2696<br/>Fax: (620) 697-4175<br/>E-MAIL: tharder@elkhart.com</p> |
|  | <p>WELL LOCATION OF THE CURTIS "A" #6H<br/>LOCATED IN THE SE/4 SEC.5,<br/>T32S-R38W, STEVENS COUNTY, KANSAS</p> |              | SCALE: 1"=1500'         |   |
| DRAWN BY: SSA  | CHECKED BY: TVH   | APPROVED BY: | AUTHORIZED BY: D. SMITH | WORK ORDER NO.:   |

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-  
 OPERATOR: Anadarko Petroleum Corporation  
 LEASE: Curtis A  
 WELL NUMBER: 6H  
 FIELD: Hugoton  
 NUMBER OF ACRES ATTRIBUTABLE TO WELL: 640  
 QTR/QTR/QTR: NE - SW - SE  
(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line, and show footage to the nearest common source supply well).

LOCATION OF WELL: COUNTY: Stevens  
1250 feet from X South \_\_\_ North line of section  
1390 feet from X East \_\_\_ West line of section  
 SECTION 5 TWP 32(S) RNG 38W  
 IS SECTION X REGULAR or \_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY (check line below)  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW



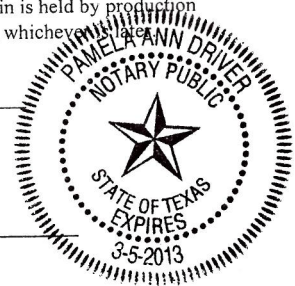
SEWARD CO.

The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown herein is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is applicable.

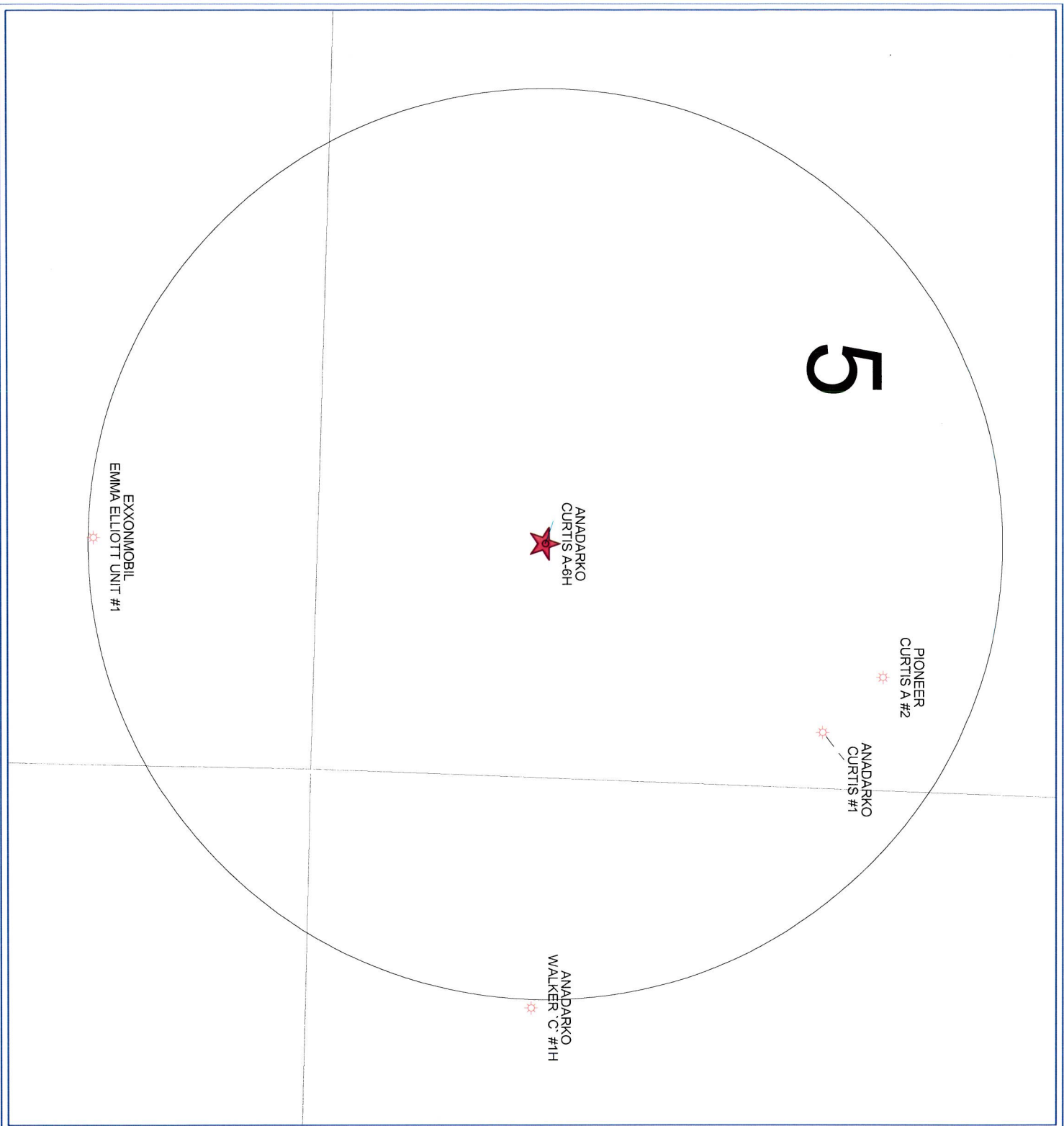
Signature Diana Smart

Subscribed and sworn before me this 17<sup>th</sup> day of December, 2009

Pamela C Driver  
 Notary Public



My Commission expires 3/5/2013



|                        |            |
|------------------------|------------|
|                        |            |
| CURTIS A-6H            |            |
| 5-32S-38W              |            |
| Stevens County, Kansas |            |
| POSTED WELL DATA       |            |
| Operator               | Well Label |
| ●                      |            |
| WELL SYMBOLS           |            |
| ○                      | LOCATION   |
| ☆                      | Gas Well   |
|                        |            |
| December 10, 2009      |            |



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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December 28, 2009

Diana Smart  
Anadarko Petroleum Corporation  
PO Box 1330  
HOUSTON, TX 77251-1330

Re: Drilling Pit Application  
Curtis A 6H  
SE/4 Sec.05-32S-38W  
Stevens County, Kansas

Dear Diana Smart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP pits away from draw/drainage.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>