

For KCC	Use:
Effective	Date:
District #	
0040	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DEDATOR: Licence#	(a/a/a/a) feet from N / S Line of Section
PERATOR: License#ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
ity: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
ontact Person:	County:
none:	Lease Name: Well #:
	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Was No	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well Farm Pond Other:
ottom Hole Location:	DWR Permit #:
CC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
υστιπ	
AFF	If Yes, proposed zone:
AFF the undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	If Yes, proposed zone: FIDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. rict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; of from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
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Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

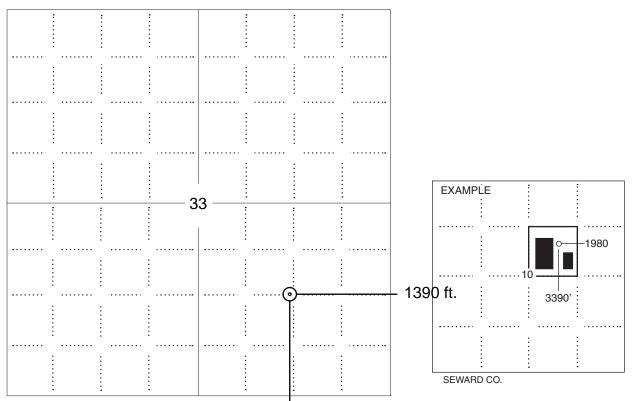
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1390 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

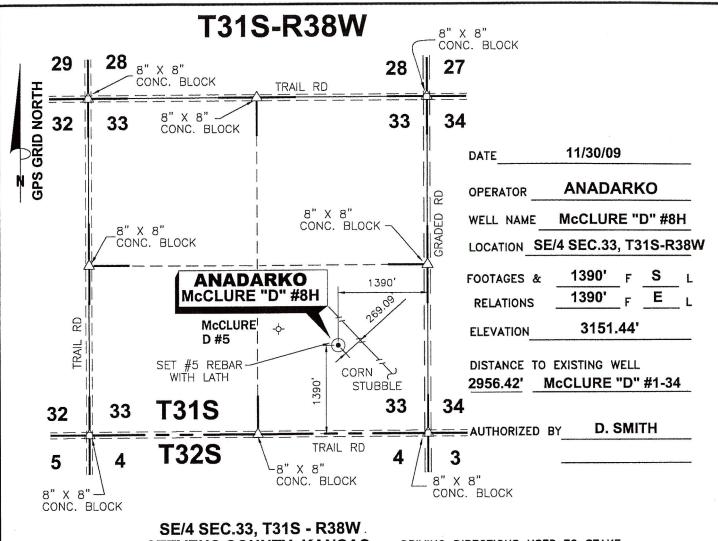
033922

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes No Length (feet) from ground level to deepest point: e liner Describe proce			
		ccgy,		
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.	
feet Depth of water wellfeet			redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: be closed within 365 days of spud date.	
	KCC (OFFICE USE OF	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	

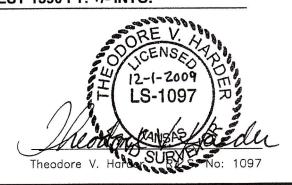


STEVENS COUNTY, KANSAS

CROPCORN STUBBLE		
WATER WELL		
NEAREST TOWER		
AIRPORT		
LATITUDE	37°18'17.11205" N	
LONGITUDE 101°27'07.67320" W		
STATE PLANE COORD. KANSAS SOUTH ZONE X= 1141463.32		
NAD 27	Y= 245930.71	

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:

FROM INTERSECTION FAS 480 & HWY 25, 9 MILES NORTH OF HUGOTON, KANSAS. THENCE WEST 6.0 MILES. THENCE SOUTH 0.75 MILE. THENCE WEST 1390 FT. +/- INTO.



NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

1106 SHERMAN AVE.	nadark PETROLEUM CORPORATION	ELKHART, KANSAS 67950
WELL LOCATION OF THE McCLURE "D" #8H		

T31S-R38W, STEVENS COUNTY, KANSAS

AUTHORIZED BY:

D. SMITH

REVISIONS NO. DWN. 11/30/09 1"=1500 WORK ORDER NO .:

AND ASSOCIATES "locating our world" LAND SURVEYING - GPS SPECIALISTS P.O. BOX 518 514 MORTON CO Elkhart, Kansas 67950 Phone: (620) 697-2696 OK Fax: (620) 697-4175 E-MAIL: tharder@elkhart.com NM

DRAWING NO. AG1109A04

DRAWN BY:

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

API NUMBER 15-

OPERATOR: Anadarko Petroleum Corporation

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

LOCATION OF WELL: COUNTY: Stevens

1390 feet from X South North line of section

LEASE: McClure D	$\underline{1390}$ feet from $\underline{\mathbf{X}}$ East West line of section		
WELL NUMBER: 8 <u>H</u>			
FIELD: Hugoton	SECTION <u>33</u> TWP <u>31(</u> S) RNG <u>38W</u>		
NUMBER OF ACRES ATTRIBUTABLE TO WELL: 643.59	IS SECTION X REGULAR or IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY (check line below)		
QTR/QTR/QTR: <u>SE</u> - <u>NW</u> - <u>SE</u>			
Show the location for the well and shade attributable acreage for prorated or spaced			
wells). (Show the footage to the nearest lease or unit boundary line; and show	Section corner used:NENWX_SESW		
footage to the nearest common source supply well).			
T315 R38W			
produces to the control of the contr	ances also glads And Smith minor of Onliversion APPR AND INTRINS AND ISSUED.		
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0 0 0	SEWARD CO.		
T325 R38			
- 00p 110b			

Signature

Signature

Signature

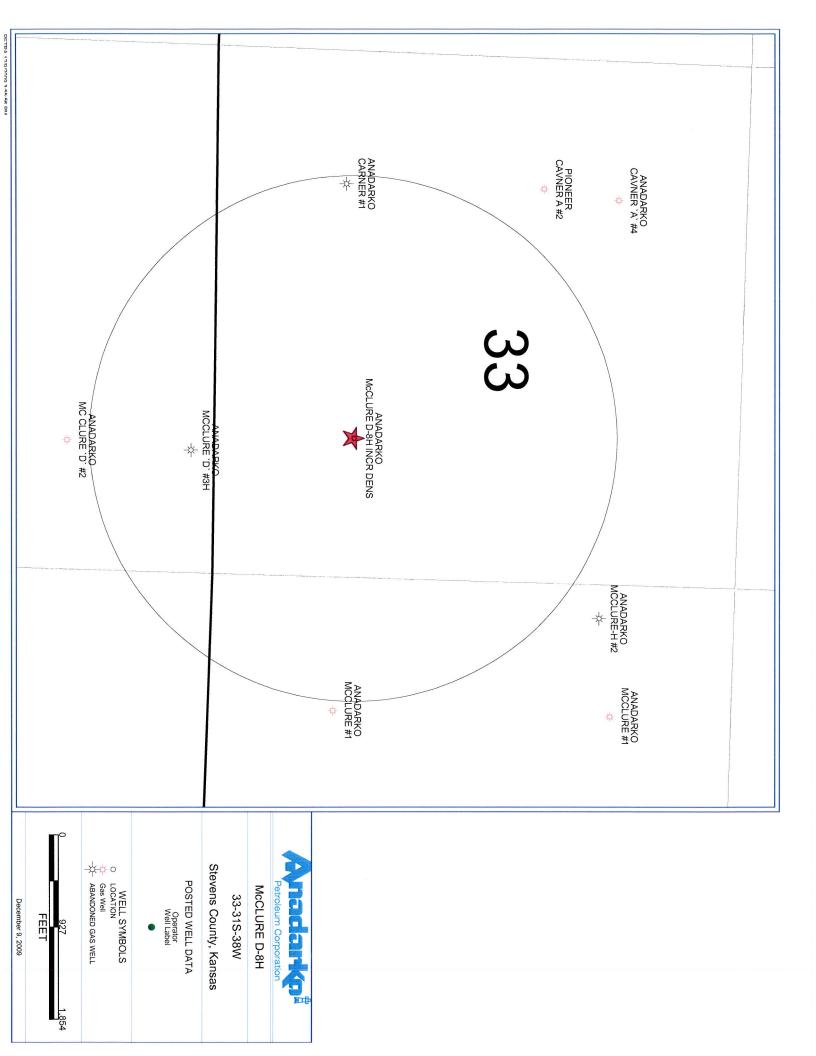
Subscribed and sworn before me this Office My Commission expires

Notary Public

FORM CG-8 (12/94)

FORM CG-8 (12/94)

The undersigned hereby certifies as Staff Regulatory Analyst (title) for Anadarko Petroleum Corporation (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production





Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 28, 2009

Diana Smart Anadarko Petroleum Corporation PO Box 1330 HOUSTON, TX 77251-1330

Re: Drilling Pit Application McClure D 8H SE/4 Sec.33-31S-38W Stevens County, Kansas

Dear Diana Smart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.