

For KCC Use:	
Effective Date: _	
District #	
0040 🖂	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed

	month day			Spot Description:
	тютт чау	year		(0/0/0/0) Sec Twp S. R 🔲 E
PERATOR: License#				feet from N / S Line of Secti
ame:				feet from E / W Line of Secti
ddress 1:				Is SECTION: Regular Irregular?
ldress 2:				(Note: Locate well on the Section Plat on reverse side)
ty:	State: Zip: _	+		County:
ontact Person:				Lease Name: Well #:
none:				Field Name:
ONTRACTOR: License#				Is this a Prorated / Spaced Field?
ame:				Target Formation(s):
Well Drilled For:	Well Class: Ty	pe Equipment:		Nearest Lease or unit boundary line (in footage):
				Ground Surface Elevation:feet MS
Oil Enh Rec	Infield	Mud Rotary		Water well within one-quarter mile:
Gas Storage Disposal	Pool Ext. Wildcat	Air Rotary Cable		Public water supply well within one mile:
Seismic ; # of Ho		Jabie		Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate: I II
If OWWO: old well infor	rmation as follows:			Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
Original Completion Date:_	Original To	tal Depth:		Formation at Total Depth:
			7	Water Source for Drilling Operations:
rectional, Deviated or Horizor		Yes	No	Well Farm Pond Other:
Yes, true vertical depth:				DWR Permit #:
ottom Hole Location:				(Note: Apply for Permit with DWR)
CC DVT #				
CC DKT #:				Will Cores be taken?
			AFFI	If Yes, proposed zone: DAVIT
ne undersigned hereby affirm is agreed that the following 1. Notify the appropriate of the approved of the unconsolidated. If the well is dry hole, and the appropriate district of the appropriate district of the appropriate of the ap	ms that the drilling, com minimum requirements district office <i>prior</i> to sp d notice of intent to drill a of surface pipe as speci ated materials plus a min an agreement between t t office will be notified be DMPLETION, production lix "B" - Eastern Kansas	upletion and even will be met: udding of well; shall be posted of fied below shall nimum of 20 feet he operator and the efore well is either in pipe shall be consurface casing of	AFFI tual plug on each of be set book into the che district plugge emented order #13	If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set
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ne undersigned hereby affiring agreed that the following 1. Notify the appropriate of the approved of the appropriate district of the well is dry hole, and the appropriate district of the appropriate of the approp	ms that the drilling, comminimum requirements district office <i>prior</i> to span district of intent to drill a of surface pipe as speciated materials plus a minar agreement between the office will be notified by DMPLETION, production lix "B" - Eastern Kansas hin 30 days of the spud ally	ppletion and even will be met: udding of well; shall be posted of fied below shall inimum of 20 feet he operator and the fore well is either pipe shall be consurface casing of date or the well suffered by the well suffe	AFFI tual plug on each of be set into the the district plugge mented rder #13 shall be p	If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. et office on plug length and placement is necessary prior to plugging; d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 3,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent: _

Spud date: _

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

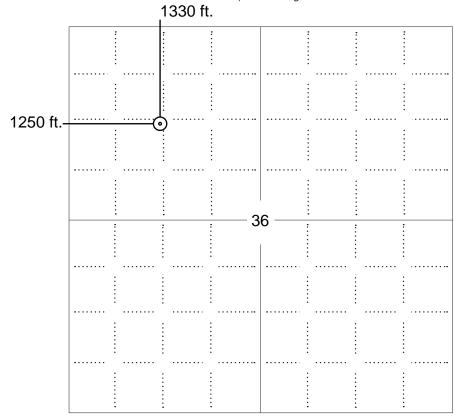
Plat of acreage attributable to a well in a prorated or spaced field

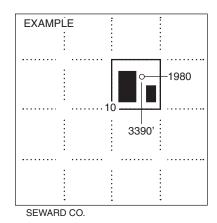
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



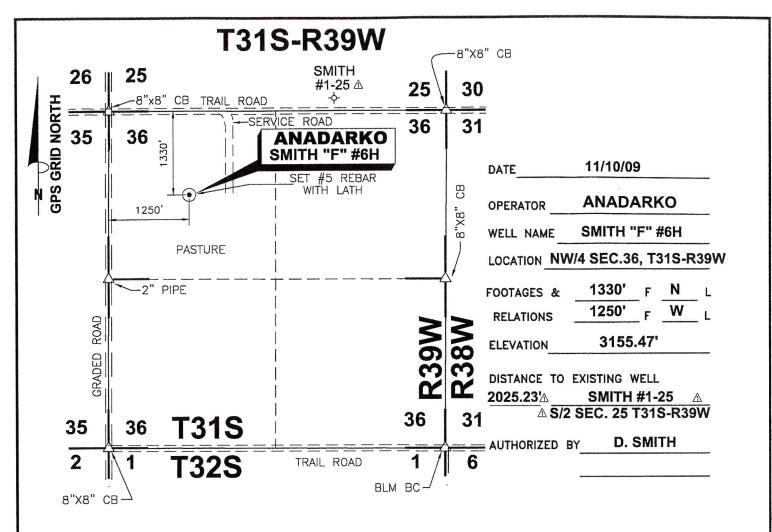
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

33926 Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date complete capacity:		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet) No Pit		
material, thickness and installation procedure	ł.	liner integrity, in	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit		Depth to shallo Source of infor	west fresh waterfeet.		
feet Depth of water well	feet		redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	КСС	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: Permit Num	ıber:	Perm	it Date: Lease Inspection:		

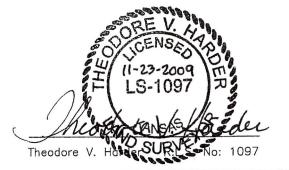


NW/4 SEC.36, T31S - R39W STEVENS COUNTY, KANSAS

CROP	PASTU	RE
WATER WELL		
NEAREST TO	WER	
AIRPORT		
LATITUDE	37°18'4	12.79262" N
LONGITUDE	101°30'5	4.76042" W
STATE PLANE KANSAS SOUTH		X= 1123208.81
NAD 27	2011	Y= 249113.76
	_	

DRIVING DIRECTIONS USED TO STAKE WELL FROM KNOWN LANDMARK OR CITY FROM:

FROM INTERSECTION FAS 480 &
MORTON - STEVENS COUNTY LINE.
THENCE EAST 2.0 MILE. THENCE
SOUTH 1.0 MILES. THENCE EAST
1250 FT. THENCE SOUTH 1330 FT INTO.



1,1/20/09

11/05/09

WORK ORDER NO .:

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

APPROVED BY:

A J _ J _ A	NO.	DWN.	REVIS	
A nadar k o 🏻			CHANGED EXISTIN	G WELL
M nagarka 🛭			& DISTANCE	
1106 SHERMAN AVE. PETROLEUM CORPORATION ELKHART, KANSAS 67950				
WELL LOCATION OF THE SMITH "F" #6H				
LOCATED IN THE NW/4 SEC.36,			1"=1500'	DATE:
T31S-R39W STEVENS COUNTY KANSAS		_		

AUTHORIZED BY: D. SMITH AND ASSOCIATES "locating our world"

LAND SURVEYING - GPS SPECIALISTS
P.O. BOX 518 514 MORTON
Elkhart, Kansas 67950
Phone: (620) 697-2696
Fax: (620) 697-4175
F.MAIL: tharder@elkhart.com

DRAWING NO. AG1109A02

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER	13-			
OPERATOR:	<u>Anadarko</u>	Petroleum	Corporation	

LEASE: <u>Smith F</u>
WELL NUMBER: 6<u>H</u>
FIELD: <u>Hugoton</u>

NUMBER OF ACRES ATTRIBUTABLE TO WELL: 640

QTR/QTR/QTR: NE - SW - NW

(Show the location for the well and shade attributable acreage for prorated or spaced wells). (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).

LOCATION OF WELL: COUNTY: <u>Stevens</u>

1330 feet from South <u>X North</u> line of section

1250 feet from East <u>X</u> West line of section

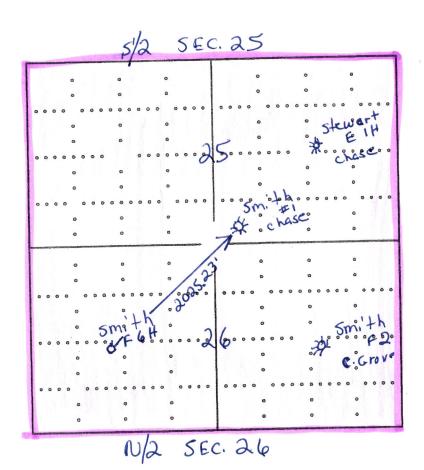
SECTION <u>36</u> TWP <u>31(S)</u> RNG <u>39W</u>

IS SECTION X REGULAR or IRREGULAR

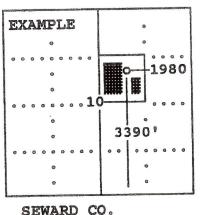
IF SECTION IS IRREGULAR, LOCATE WELL FROM

NEAREST CORNER BOUNDARY (check line below)

Section corner used: ___NE_X_NW__SE__SW



Divergent Interest



The undersigned hereby certifies as <u>Staff Regulatory Analyst</u> (title) for <u>Anadarko Petroleum Corporation</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Subscribed and sworn before me this day of State test, whichever is later.

Signature

Signature

Notary Public

FORM CG-8 (12/94)

FORM CG-8 (12/94)

My Commission expires





Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 28, 2009

Diana Smart Anadarko Petroleum Corporation PO Box 1330 HOUSTON, TX 77251-1330

Re: Drilling Pit Application Smith F 6H NW/4 Sec.36-31S-39W Stevens County, Kansas

Dear Diana Smart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.