

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

33933 Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Drilling Pit If Existing, date constructed:		SecTwp	R East West
			Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l
is the pit located in a defisitive cround voter Area: res res] NO	(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (feet)		Width (feet)	N/A: Steel Pits
Depth from ground level to deepest point:			(feet)	No Pit
material, thickness and installation procedure. liner integrity, including any special monitoring.				ance and determining ring.
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:		
feet Depth of water wellfeet		measu	redwell owner	electric logKDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No