

# Kansas Corporation Commission Oil & Gas Conservation Division

1033962

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

### **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

OPERATOR: License #:		API No. 15				
Name:		If pre 1967	, supply original comp	oletion date:		
Address 1:		Spot Descr	ription:			
Address 2:						
City: State:						
Contact Person:			Feet from	East /	West Line of Sectio	
Phone: ( )		Footages C	Calculated from Neare			
Frione. ( /			NE NW	SE SW		
			ne:		<b>#</b> :	
Check One: Oil Well Gas Well OG	D&A Ca	nthodic Water S	Supply Well	Other:		
SWD Permit #:	ENHR Permit #: _		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:	C	emented with:		Sack	
Surface Casing Size:	_ Set at:	C	emented with:		Sack	
Production Casing Size:	_ Set at:	C	emented with:		Sack	
List (ALL) Perforations and Bridge Plug Sets:						
Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if additional actions of the separate page).		(Interval)	(	Stone Corral Formation	on)	
Is Well Log attached to this application? Yes No	o Is ACO-1 filed?	Yes No				
Plugging of this Well will be done in accordance with K.  Company Representative authorized to supervise plugging	— — <del>,</del>	•		•		
Address:		City:	State:	Zip:	+	
Phone: ( )						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Holl, F.G., Company L.L.C.
Well Name	KEELER 3-17
Doc ID	1033962

# Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3416	3420	Simpson Sand	
3471	3479	Arbuckle	3460

# STERLING DRILLING COMPANY

### **BOX 129**

# STERLING, KANSAS 67579 (316) 278-2131

SAMPLE LOG - - - - - - - - - KEELER #3-17

Located: S/2 SE NW 2260' FNL 2050' FWL, Sec. 17-21S-11W, Stafford County, Kansas

OWNER: F. G. HOLL COMPANY L.L.C.

ROTARY DRILLING CONTRACTOR: STERLING DRILLING COMPANY

COMMENCED:

August 17, 1994

COMPLETED:

August 24, 1994

TOTAL DEPTH:

3600' Driller

3595' Logger

#### LOG

0' - 150' Surface Soil and Sand

150' - 281' Red Bed and Shale

281' - 730' Shale

730' - 3481' Lime and Shale

3481' - 3484' Arbuckle

3484' - 3600' Lime and Shale

#### CASING RECORD

Spud at 1:45 PM, 08-17-94. Drilled 280' 12 1/4" hole. Ran 6 joints 8 5/8" casing. 266.58' casing set at 278' K.B. Cemented with 225 sacks 60/40 Pozmix with 2% gel and 3% cc. Plug down at 5:30 PM, by Howco. Good returns. Ticket No. 662200.

Ran 86 joints 5 1/2" 14# new and used casing. 3584.79' pipe set at 3595' K.B. Cemented with 20 BBL of salt flush and 500 gal of Superflush ahead of 50 sacks of Lite cement followed with 125 sacks of F.G. Holl mix. Plug down at 7:30 AM 08-24-94, by Howco. Centralizers on joints 1, 3, 6, 10, and 16. Scratchers 3390'-3440' and 3460'-3510'. Shoe joint 20.16' long. Plugged rathole with 15 sacks.

#### **DEVIATION SURVEY**

3/4° @ 280'



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 23, 2009

Loveness Mpanje Holl, F.G., Company L.L.C. 9431 E CENTRAL STE 100 WICHITA, KS 67206-2563

Re: Plugging Application API 15-185-22969-00-00 KEELER 3-17 NW/4 Sec.17-21S-11W Stafford County, Kansas

### Dear Loveness Mpanje:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after June 21, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888