

For KCC Use:	
Effective Date: _	
District #	

Spud date: \_

\_ Agent: \_

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

xpected Spud Date:	Spot Description:
monur day year	(0/0/0/0) Sec Twp S. R 🔲 E 🔲 V
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ldress 2:	(Note: Locate well on the Section Plat on reverse side)
ty: + +	County:
ntact Person:	Lease Name: Well #:
one:	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
ime:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
res, true vertical deptn:	
	DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR )
ottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N
ottom Hole Location:	(Note: Apply for Permit with DWR )
ottom Hole Location:CC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes N  If Yes, proposed zone:
ttom Hole Location: CC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes If Yes, proposed zone:
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Well Not Drilled - Permit Expired Date: \_ Signature of Operator or Agent:



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

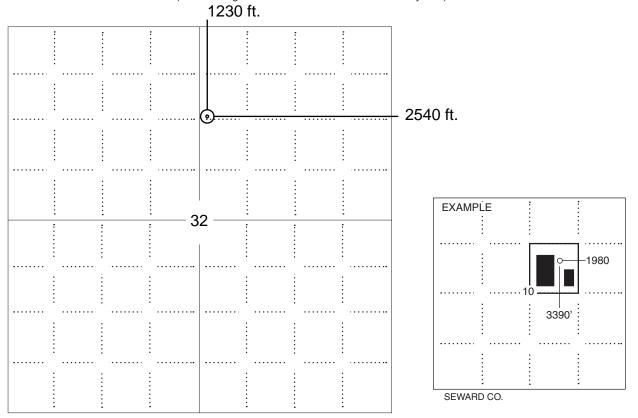
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1034095

Form CDP-1
April 2004
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:
Operator Address:		·	
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Proposed  If Existing, date complet workover Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water Area?  Yes  Is the bottom below ground level?  Yes  No  Pit dimensions (all but working pits):  Length (ferent population of the liner material, thickness and installation procedure.		No No et)  Describe proce	
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No  Submitted Electronically		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:  procedure:  be closed within 365 days of spud date.
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

# OIL AND GAS LEASE

Lill	
1.	

ANSAS BLUE PRINT CO. INC

AGREEMENT,	Made and entered into	Febr	tary 15		63, by and between:
	rman Wellbrock and ctoria, Kansas - F		ibrock, his wile;		· · · · · · · · · · · · · · · · · · ·
	<u> </u>				
	• 3		Party of the first part, herei	nafter called lessor (whether	er one or more) and
	linton Oil Company	- Wichita, Ka	ngg g	of the second part, here	
WITNESSETH, That the	said lessor, for and in consider	ation of	One and other		DOLLARS
cept and performed, has purpose of mining and	sipt of which is hereby acknow, a granted, demised, leased and operating for oil and gas, and	let and by these presents laying pipe lines, and but	ints and agreements hereinal i does grant, demise, lease a lding tanks, power stations a	ter contained on the part and let unto said lessee, fo and structures thereon to pr	of lessee to be paid or the sole and only oduce, save and take
care of said products, a	Il that certain tract of land, to				. '
itate of Ka	MSAS gescribed as f		& March		
Sec. 3	2: NEt, Naget, Na	, South Range 1 Wit. NaSaWit an		ME comer Sasam	<b>3.</b>
	No.				<del></del>
WWW		14141	and containing	361	acres more or less.
	s lease shall remain in full forcoduced from said land by the le		m1	this date, and as long ther	
	the premises the maid lessee co		peing developed or operated.	, , , , , , , , , , , , , , , , , , , ,	
	ne credit of lessor, free of cost, sed premises.		he may connect his wells, th	e equal one-eighth (1/4) nor	t of all oil produced
	The state of the s	The state of the s			
oyalty is of the marke at the mouth of the we	all pay to lessor for gas produce st value of such gas at the mo- il. The lessee shall pay lessor as is not sold or used, lessee shall to the delay rents provided il to the delay rents provided lesse under the above term po- in the principal dwelling house	uth of the well; if said go as royalty is of the proce	ised by the lessee for the m is is sold by the lessee, then eds from the sale of gas as s	anufacture of gasoline or a as royalty is of the proceed such at the mouth of the w	ny other product as
royalty, an amount equipos held as a producing	as is not soid or used, lessee she il to the delay rental provided i lease under the above term po	ill pay or tender annually n the next succeeding par tragraph hereof: the lesso	at the end of each yearly per agraph hereof, and while sai	iod during which such gas i d royalty is so paid or tend	s not sold or used as tered this lease shall
icoves and inside lights.	in the principal dwelling house	on said land by making	his own connections with th	e well, the use of such gas	to be at the lessor's
If no well be comm	enced on said land on or befor	. February 15	19 64, this lease shall	terminate as to both parties	, unless the lessee on
or before that date shall	pay or tender to the lessor, or	to the lessor's credit in	The Gornam S	tate	Bank at
thip of said land, the su	m of Three Hundre	an sharv une no	which shall continue as the		
he privilege of deferring the next of a well may be by check or draft of lepository bank. And it is	ig the commencement of a well further deferred for like period see or any assistate thereof, m a understood and agreed that the lip payable all aforesaid, be execute and deliver to Lessor, urrender this leaks as to such its shall be reduced in the pro-	for twelve months from	Baid date. In like manner an	LARS, which shall operate and upon like payments or te	s a rental and cover nders the commence-
py-check or draft of le pository bank. And it is late when said first re	sace or any assimple thereof, m s understood and agreed that t ntal is payable at aforated by	ailed or delivered on or h he consideration first rec	efore the rental paying date ited herein, the down paymen	either direct to lessor or a nt, covers not only the priv	rental may be made ssigns or to said de- ileges granted to the
cases may at any time premises and thereby a centals payable hereby	s execute and deliver to Lessor, urrender this lease as to such	or place of record, a reportion or portions and	or extending that period as a lease or releases covering a se relieved of all obligations a	foresaid, and any and all or my portion or portions of is to the acreage surrenders	her rights conferred. the above described
Should the first we	all drilled on the above describe	portion that the acreage ed land be a dry hole, th	covered hereon is reduced by	y said release or releases.	a, and thereafter this
or before the expiration and it is agreed that u	oll drilled on the above describe s expiration of the last rental; of said twelve mponths shall re- pon the resumption of the payer thereof, shall confinue in force	sume the payment of rent nent of rentals, as above	as been paid, this lease shall als in the same amount and	terminate as to both parties in the same manner as he	, unless the lessee on rein before provided.
If said lessor owns	a less interest in the above de	just as though there ha	d been no interruption in th	e rental payments.	ning the payment of
nerein provided shall be increased at the next a	a less interest in the above de e paid the lessor only in the aucceeding rental anniversary at	proportion which his inter ter any reversion occurs	tire and undivided lee simplifiest bears to the whole and to cover the interest so acqu	e estate therein, then the undivided fee. However, tired.	royalties and rentals such rental shall be
meanen primit tinas ft	ne fight to use, free of cost, ga	s, oll, and water produced	on said land for its operation	on thereon, except water from	m wells of lessor.
	lessor, lessee shall bury his pip		ald manufacture with the state of		
Lessee shall pay fo	r damages caused by its opera	tions to growing crops on	said land.		
Lessee shall have the	ne right at any time to remoye	all machinery and fixture	s place d on said premises, i	ncluding the right to draw	and remove casing.
completion with reason force with the like offer	commence to drill a well within able diligence and dispatch, an ct as if such well had been com	the term of this lease or d if oil or gas, or either opicted within the term of	any extension thereof, the lof them, be found in paying years herein first mentioned	essee shall have the right quantities, this lease shall	to drill such well to continue and be in
of either party hereto	ther party hereto is transferred are vested by descent or devis	, and the privilege of trai	isferring in whole or in part	is expressly allowed, or if	the rights hereunder
successors, or assigns, l furnished with the orig the probate thereof or	but no change in the ownership yinal or a certified copy thereo	of said land or of any of any transfer by less	right hereunder shall be bin or or with a certified copy of	on the heirs, devises, execuding on the lesses until a the will of lessor together	itors, administrators, fter lessee has been with a transcript of
the event of the death authorizing payment or	of lessor and no administration deposit or tender for deposit	on being had on the est to their credit as hereinb	ig administered, with a tran ate. With an instrument sa cfore provided, at least this	script of the administration tisfactory to lessee executively days before said rente	n proceedings or, in ed by lessor's heirs
signee or assignees of a default shall not opera	such part or parts shall fail or te to defeat or affect this lea	this lease shall be assignable make default in the pay se in so far as it covers	med as to a part or as to p ment of the proportionate p	parts of the above described art of the rents due from	lands and the as- him or them, such
respect to the assigned or in separate tracts.	payments of said rentals. In portion or portions arising such the premises, nevertheless, may	case lessee assigns this absequent to the date of	lease, in whole or in part, assignment. If the leased pr	lessee shall be relieved of emises are now or hereafter	all obligations with r owned in severalty
the proportion that the separate tracts into wh ceiving tanks for the	ther party hereto is transferred are vested by descent or devision or change in the ownership tinal or a certified copy thereo in the event lessor dies intest of lessor and no administration of the event lessor dies in the event is hereby agreed in the event such part or parts shall fail or tet to defeat or affect this lea payments of said rentals. In portion or portions arising a lab promises, newpresensely the land covered by this lottle land covered by the land c	to the entire leased area ease may hereafter be di	There shall be no obligation of the control of the	pyaities shall be paid to each on on the part of the lesse erwise, or to furnish separa	th separate owner in the to offset wells on the measuring or re-
Lessor hereby warra	ants and agrees to defend the	title to the lands herein	lescribed, and agrees that the	n lessee shall have the right	t at any time to re-
to the rights of the hol	ants and agrees to defend the ment, any mortgages, taxes or o lder thereof and may reimburse	itself from any rental or	scribed lands, in the event of royalties accruing hereunder.	default of payment by lesso	r, and be subrogated
ministrators, devisees, Laws, Executive Orders	ants, and conditions hereof she executors, successors and assig , Rules or Regulations, and the is prevented by, or if such	ill run with said land ar ins; however, all express is lease shall not be tern	id herewith and shall be bli or implied covenants of this ninated, in whole or in par-	nding upon the parties her lease shall be subject to a	eto, their heirs, ad-
Anatomicia it computation	is prevented by, or if such	failure is the result of, a	ny such Law, Order, Rule or	Regulation.	tanule to comply
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IN WITNESS	ecuted the same as WHEREOF, I have here	free and vo	untary act and official seal th	deed for the uses e day and year l	and purposes therest above written.	ein set fort
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unty of	<b>3</b> (85)	ss.	ACKNOWL	EDGMENT FOR	CORPORATION	
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