

For KCC	Use:
Effective [Date:
District #	
0040	

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Vear	Spot Description:	
топт дау	year	Sec Twp S. R	E\
DPERATOR: License#		feet from N / S Li	ne of Section
ame:		feet from E / W Li	ne of Section
ddress 1:		Is SECTION: Regular Irregular?	
dress 2:		(Note: Locate well on the Section Plat on reverse side)	
ty: State: Zip:	+	County:	
ontact Person:		Lease Name: Well #: _	
none:		Field Name:	
ONTRACTOR: License#			Yes No
ame:			162 140
		Target Formation(s):	
Well Drilled For: Well Class: Type	Equipment:	, , , , , ,	
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:	feet MS
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes N
Disposal Wildcat (Cable	Public water supply well within one mile:	Yes N
Seismic ; # of Holes Other		Depth to bottom of fresh water:	
Other:		Depth to bottom of usable water:	
If OWWO: old well information as follows:		Surface Pipe by Alternate: II	
Un Ovvvvo. Old well information as follows:		Length of Surface Pipe Planned to be set:	
Operator:		Length of Conductor Pipe (if any):	
Well Name:		Projected Total Depth:	
Original Completion Date: Original Total [Depth:	Formation at Total Depth:	
		Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
Yes, true vertical depth:		DWR Permit #:	
ottom Hole Location:			
		(Note: Apply for Permit with DWR)	
		(Note: Apply for Permit with DWR) Will Cores be taken?	Yes N
CC DKT #:			Yes N
		Will Cores be taken?	Yes N
CC DKT #:	AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
	AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
CC DKT #:	AFF etion and eventual plu	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
CC DKT #:	AFF etion and eventual plu I be met:	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes N
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

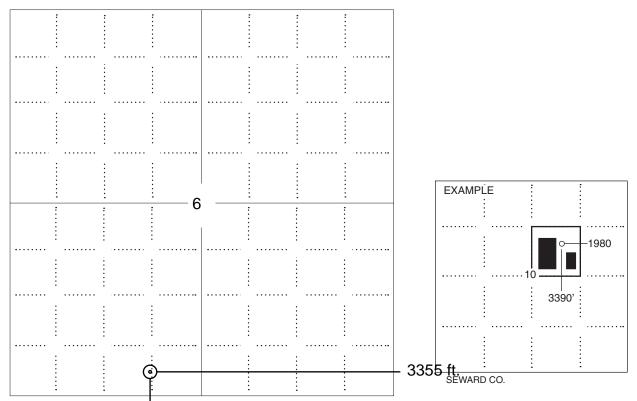
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	_
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1034203

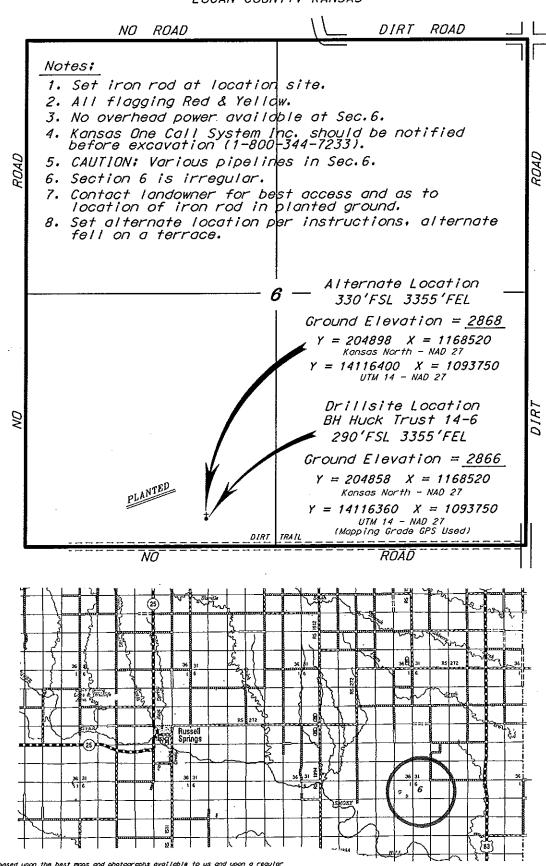
Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Is the bottom below ground level? Yes No Pit dimensions (all but working pits): Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et) Describe proce					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh waterfeet.				
feet Depth of water well	feet		redwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically		Type of material Number of work Abandonment	bover and Haul-Off Pits ONLY: al utilized in drilling/workover:				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No				

MAK-J ENERGY KANSAS, LLC BH HUCK TRUST LEASE SW.1/4, SECTION 6, T14S, R32W LOGAN COUNTY, KANSAS



Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

own on this o legally where

*Appracients are tenioning et acess. The section corners, which establish the precise section lines, were determined using the normal standard of care of allifield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillstle location in the section is not quaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services, line. Its officers and employees harmiess from all losses, costs and expenses and said entitles released from any l'ability from Incidental or consequential damages.

*Elevations derived from National Geodetic Vertical Datum.

December 4, 2008