

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

	Spot Description:			
month day year	Sec Twp S. R E \(\bigcup \)			
PERATOR: License#	feet from N / S Line of Section			
ame:	feet from E / W Line of Section			
ddress 1:	Is SECTION: Regular Irregular?			
dress 2:	(Note: Locate well on the Section Plat on reverse side)			
ty:	County:			
ntact Person:	Lease Name: Well #:			
one:	Field Name:			
DNTRACTOR: License#	Is this a Prorated / Spaced Field?			
ime:	Target Formation(s):			
	Nearest Lease or unit boundary line (in footage):			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:			
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
Disposal Wildcat Cable	Depth to bottom of fresh water:			
Seismic ; # of Holes Other	Depth to bottom of usable water:			
Other:	Surface Pipe by Alternate: I II			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
	Length of Conductor Pipe (if any):			
Operator:				
Well Name:	Projected Total Depth:			
Original Completion Date: Original Total Depth:	Formation at Total Depth:			
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:			
Yes, true vertical depth:	Well Farm Pond Other:			
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)			
CC DKT #:	Will Cores be taken?			
	If Yes, proposed zone:			
A F-1	FIDAVIT			
ΔFI				
	igging of this well will comply with K.S.A. 55 et. seq.			
ne undersigned hereby affirms that the drilling, completion and eventual plu	agging of this well will comply with K.S.A. 55 et. seq.			
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Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

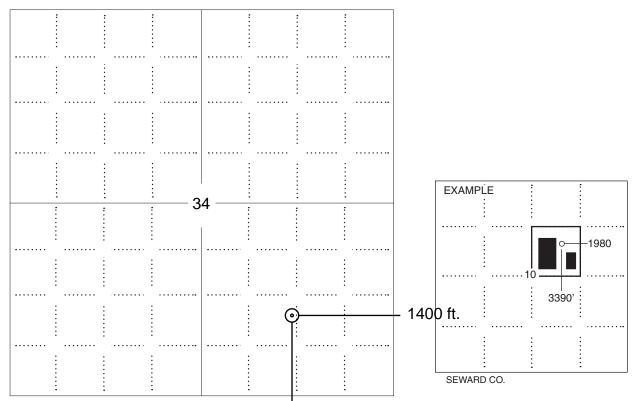
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1100 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

034262

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit: Pit is:							
Emergency Pit Burn Pit	Proposed	Existing	SecTwp	R East West			
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from	East / West Line of Section County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
is the pit located in a Sensitive Ground water] NO		cy Pits and Settling Pits only)				
Is the bottom below ground level? Yes No			How is the pit lined if a pl	astic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	(feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:					
feet Depth of water wellfeet		measu	redwell owner	electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:	Type of material utilized in drilling/workover:						
Number of producing wells on lease:	Number of working pits to be utilized:						
Barrels of fluid produced daily:	Abandonment procedure:						
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No			

Miller #1-34

Sec. 34-19S-22W

Ness County, Kansas

Surface owner:

Mrs. Lenora Miller

1524 Cherry Ln.

Great Bend, KS 67530

Grand Mesa Operating Company notified the above landowner and mailed a copy of the Intent to Drill to same on January 7, 2010.

Thank you.

GRAND MESA OPERATING COMPANY MILLER LEASE SE. 1/4, SECTION 34, T195, R22W NESS COUNTY, KANSAS DIRT ROAD (70 ROAD) Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow-3. Overhead power available at the NW. corner of Sec. 34. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec.34. 6. Contact landowner for best access. tion as s may not toct land artment t ROAD F JELD ENTRANCE 34 -3 Drillsite Location #1-34 Miller STUBBLE 1100'FSL 1400'FEL DIRI Ground Elevation = 2267 $Y = 616070 \quad X = 1645260$ FLAGGED ROAD OPPOSITE LOC-State Pione-NAD 27-Kansas South (Mapping Grade CPS Used) ROAD (60 ROAD) DIRT Controlling data is bases upon the best maps and photographs evoliable to us and upon a regular section of data containing \$40 acros. January 4, 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

GRAND MESA OPERATING COMPANY MILLER LEASE SE. 1/4, SECTION 34, T195, R22W NESS COUNTY, KANSAS DIRT (70 ROAD) ROAD Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Dverhead power available at the NW. corner of 4. Kansas One Call System Inc. should be notified before excavation (1-80)-344-7233). 5. CAUTION: Various pipelines in Sec.34. 6. Contact landowner for best access. ROAD Ingross + BB Egress ROAD FIELD ENTRANCE 34 Tank Battery Drillsite Location #1-34 Miller STUBBLE 1100'FSL 1400'FEL DIR Ground Elevation = 2267 $Y = 616070 \quad X = 1645260$ FLAGGED ROAD OPPOSITE LOC. State Pione-NAD 27-Kansas South (Mapping Grade CPS Used) (60 ROAD) ROAD DIRT 283

• Approximate section lines were detained using the normal standard of done of difficil surveyor's propriet in the state of Achtor the propriet comments which aston in the process section lines, propriet in the state of Achtor the process, which aston in the process section lines, and inscassfully incoming one particle section of the drillsite location in the section is were not received. Therefore, according to the section of the drillsite location in the section is not opportunity and accepting this particle. Inc. if afficient and parties all prints are not not a control Karego Citified Services. Inc. if afficient and parties all prints are not not accepting the accepting the process of said sections and the artitles released from any l'additive.

Elevations derived from Not'and Capacila Vertical Datum.

January 4. 2010

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Controlling data is asset upon the bast maps and photographs available to us and upon a regular section of land containing 640 darse.