

For KCC	Use:	
Effective	Date:	
District #		
0040		

Spud date: _

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

	month dav			Spot Description:			
	month day	year					
OPERATOR: License#				feet from N / S Line of Section			
Name:				feet from E / W Line of Secti			
Address 1:				Is SECTION: Regular Irregular?			
Address 2:				(Note: Locate well on the Section Plat on reverse side)			
	State: Zip:			County:			
Contact Person:				Lease Name: Well #:			
Phone:							
CONTRACTOR: License#				Field Name:			
Vame:				Is this a Prorated / Spaced Field?			
Name.				Target Formation(s):			
Well Drilled For:	Well Class:	Type Equipment:		Nearest Lease or unit boundary line (in footage):			
Oil Enh Re	ec Infield	Mud Rotary		Ground Surface Elevation:feet MS			
Gas Storage		Air Rotary		Water well within one-quarter mile:			
Disposa		Cable		Public water supply well within one mile:			
Seismic ; # of				Depth to bottom of fresh water:			
Other:				Depth to bottom of usable water:			
				Surface Pipe by Alternate: I II			
If OWWO: old well in	formation as follows:			Length of Surface Pipe Planned to be set:			
Operator:				Length of Conductor Pipe (if any):			
Well Name:				Projected Total Depth:			
	e: Original To	otal Denth:		Formation at Total Depth:			
Original Completion Date	Original is	otal Deptil		Water Source for Drilling Operations:			
Directional, Deviated or Horiz	zontal wellbore?	Yes	No	Well Farm Pond Other:			
If Yes, true vertical depth:			_				
Bottom Hole Location:				DWR Permit #:(Note: Apply for Permit with DWR)			
KCC DKT #-				Will Cores be taken?			
KCC DKT #:				viii oores se taken:			
NOO DN I #:				If Yes, proposed zone:			
	firms that the drilling, cor	mpletion and even		IDAVIT			
The undersigned hereby af	•	•					
The undersigned hereby af t is agreed that the followir 1. Notify the appropriat	ng minimum requirements e district office <i>prior</i> to sp	s will be met: pudding of well;	ntual plug	IDAVIT ging of this well will comply with K.S.A. 55 et. seq.			
The undersigned hereby af It is agreed that the followir 1. Notify the appropriate 2. A copy of the approv 3. The minimum amour through all unconsoli 4. If the well is dry hole 5. The appropriate distr 6. If an ALTERNATE II or pursuant to Apper	ng minimum requirements e district office <i>prior</i> to speed notice of intent to drill not of surface pipe as special dated materials plus a magreement between rict office will be notified by COMPLETION, production dix "B" - Eastern Kansas	s will be met: pudding of well; shall be posted of cified below shall inimum of 20 feet the operator and before well is eithe on pipe shall be consumer of the substitution of the of the substite substitution of the substitution of the substitution of the su	on each be set be into the district the district plugge emented brder #13	IDAVIT Iging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set			
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Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

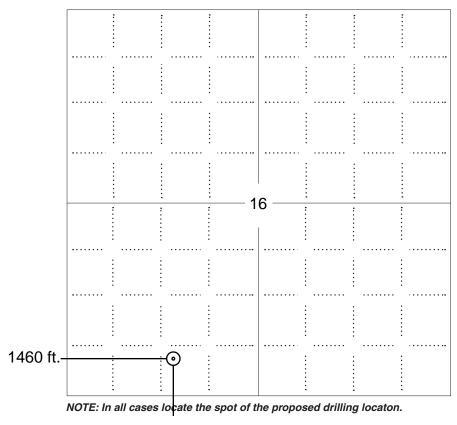
Plat of acreage attributable to a well in a prorated or spaced field

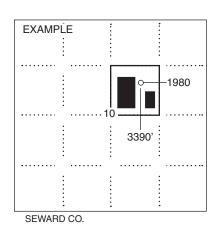
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





510 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

034306

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

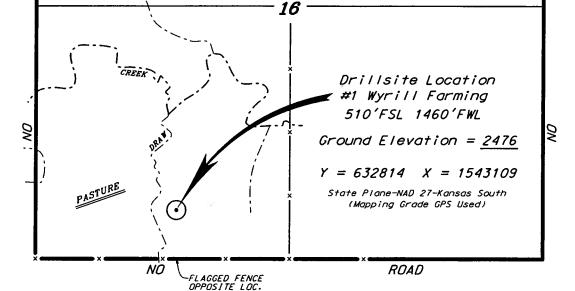
Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:							
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		SecTwp	R East West			
Settling Pit Drilling Pit			Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: (bbls)		Feet from East / West Line of Section County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
is the pit located in a Sensitive Ground water	Alea: Tes] NO		cy Pits and Settling Pits only)			
Is the bottom below ground level? Yes No			How is the pit lined if a pl	astic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
Depth fro	om ground level to de	epest point:	(feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintena ncluding any special monito				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:					
feet Depth of water well	feet	measu	redwell owner	electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:	Abandonment	procedure:					
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: Permit Num	ber:	Permi	t Date: L	ease Inspection: Yes No			

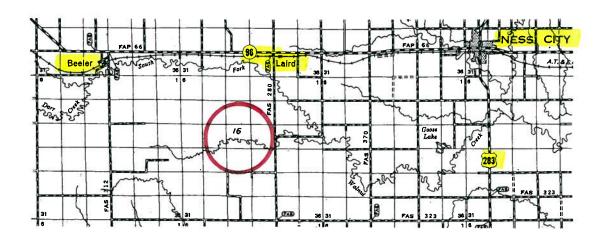
PALOMINO PETROLEUM, INC. WYRILL FARMING LEASE SW. 1/4, SECTION 16, T195, R25W NESS COUNTY, KANSAS

NO ROAD

Notes:

- 1. Set iron rod at location site.
- 2. All flagging Red & Yellow.
- 3. Overhead power available in Sec. 16.
- 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
- 5. CAUTION: Various pipelines in Sec. 16.
- 6. Contact landowner for best access.
- 7. Location fell on the slope of a draw, no alternate set.





^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

*Ingress
plat is
opened f

evations derived from Nat'onal Geodetic Vertical Datum.

January 4, 2010

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and sold entities released from any l'ability from Incidental or consequential damages.