

for KCC Use:
Effective Date:
District #
YCA2 Ves Ne

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Expected Spud Date:	Spot Description:
monai day year	(0/0/0/0) Sec Twp S. R E V
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity:	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Seismic ; # of HolesOther Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Lorenth of Conductor Directification
Well Name:	- ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Ong., (a. 2001) 2000 2000 2000 2000 2000 2000 200	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ne undersigned hereby affirms that the drilling, completion and eventual prise agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the surface properties of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the surface of t	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  strict office on plug length and placement is necessary prior to plugging;
ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district of the second and the district of the second and the district of the second and the district of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the second and the district of the second and	Prince the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the district office will be a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the complete of the well of the spud date or the well shall be search of the well shall be completed within 30 days of the spud date or the well shall be search of the complete of the well shall be search of the spud date or the spud d	The drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
ne undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the sequence of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be seminated by the sequence of the sequence of the well shall be sequenced.  [In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the sequence of the shall be computed to the sequence of the well shall be sequenced.  [In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the shall be computed to the sequence of the sequence of the sequence of the well shall be sequenced.  [In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug of the sequenced of the sequence	The drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

(This authorization void if drilling not started within 12 months of approval date.)

\_ Agent: \_

Spud date: \_

check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

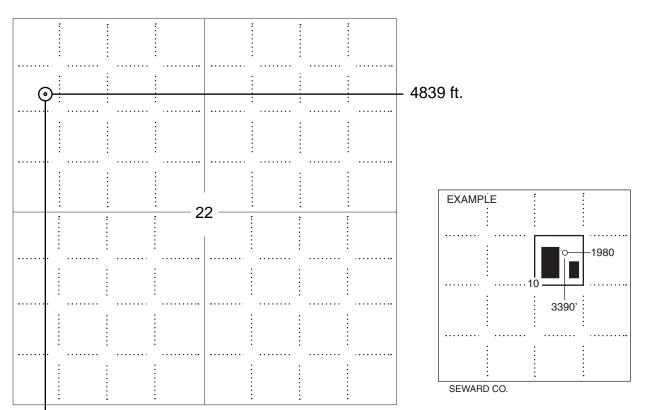
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

# 4245 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# 

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1034368

Form CDP-1
April 2004
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth from If the pit is lined give a brief description of the material, thickness and installation procedure	Artificial Liner? Yes 1 Length (feom ground level to de	No No et)  Describe proce	
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:  Producing Formation:		Type of material Number of work Abandonment	over and Haul-Off Pits ONLY:  al utilized in drilling/workover:  king pits to be utilized:  procedure:  be closed within 365 days of spud date.
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No

# **Summary of Changes**

Lease Name and Number: Kempnich 5-T

API/Permit #: 15-003-24511-00-00

Doc ID: 1034368

Correction Number: 1

Approved By: Rick Hestermann 01/12/2010

Field Name	Previous Value	New Value
Elevation Source		Estimated
ElevationPDF		988 Estimated
Ground Surface Elevation	965	988
KCC Only - Approved By	Rick Hestermann 04/11/2008	Rick Hestermann 01/12/2010
KCC Only - Date Received	04/10/2008	01/12/2010
KCC Only - Regular Section Quarter Calls	NE SW SE NW	SE SW NW NW
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=22&t	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=22&t
Nearest Lease Or Unit Boundary	545	441
Number of Feet East or West From Section Line	3350	4839
Number of Feet East or West From Section Line	3350	4839

# Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	3185	4245
Number of Feet North or South From Section Line	3185	4245
Quarter Call 2	SE	NW
Quarter Call 2	SE	NW
Quarter Call 4 - Smallest	NE	SE
Quarter Call 4 - Smallest	NE	SE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 18089&rand=ROTPhDK	//kcc/detail/operatorE ditDetail.cfm?docID=10 34368