

For KCC	Use:
Effective	Date:
District #	
SGA2	Ves No

Spud date:

Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed

Expected Spud Date:	_ Spot Description:
o.n.i.	Sec Twp S. R E
PERATOR: License#	feet from N / S Line of Sect
ame:	
ldress 1:	Is SECTION: Regular Irregular?
dress 2:	(Note: Locate well on the Section Plat on reverse side)
y:	County:
ntact Person:one:	Lease Name: Well #:
oile	Field Name:
NTRACTOR: License#	is the division, spassar rolar
me:	raiget i officialon(o).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet M
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I I II
II OWWO. Old Well Information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
/es, true vertical depth:	
ottom Hole Location:	─ DWR Permit #:
CC DKT #:	- Will Cores be taken? Yes
	If Yes, proposed zone:
Ane undersigned hereby affirms that the drilling, completion and eventual	FFIDAVIT
	dugging of this well will comply with N.S.A. 33 et. seq.
is agreed that the following minimum requirements will be met:	
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Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

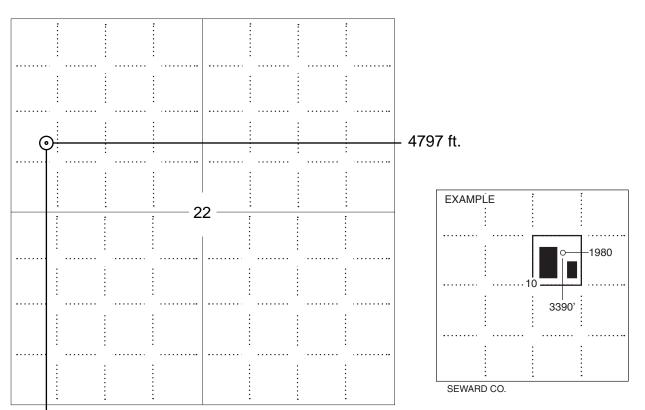
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

3578 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1034369

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR.	East West
Settling Pit Drilling Pit			Feet from	North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)			Feet from	East / West Line of Section
		(bbls)		County
Is the pit located in a Sensitive Ground Water	Area? Yes] No		Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plas	· · · · · · · · · · · · · · · · · · ·
Yes No	Yes I	No		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits
Depth fro	om ground level to de	eepest point:	(feet)	No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenand	ŭ
material, the tribes and metallation procedure	•	iiiioi iiitogiity, ii	iolading any opeolal monitorin	9.
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water mation:	feet.
feet Depth of water well	feet	measu	redwell owner	electric logKDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONL	Y:
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:	Abandonment	procedure:		
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically				
Cabilities Electromosally				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
		_		
Date Received: Permit Numl	ber:	Permi	t Date: Lea	se Inspection: Yes No

Summary of Changes

Lease Name and Number: Kempnich 6-T

API/Permit #: 15-003-24512-00-00

Doc ID: 1034369

Correction Number: 1

Approved By: Rick Hestermann 01/12/2010

Field Name	Previous Value	New Value
Elevation Source		Estimated
ElevationPDF		983 Estimated
Ground Surface Elevation	967	983
KCC Only - Approved By	Rick Hestermann 04/11/2008	Rick Hestermann 01/12/2010
KCC Only - Date Received	04/10/2008	01/12/2010
KCC Only - Regular Section Quarter Calls	NW SW SE NW	SE NW SW NW
LocationInfoLink Nearest Lease Or Unit Boundary	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=22&t 545	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=22&t483
Number of Feet East or West From Section Line	3730	4797
Number of Feet East or West From Section Line	3730	4797

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	3185	3578
Number of Feet North or South From Section Line	3185	3578
Quarter Call 2	SE	SW
Quarter Call 2	SE	SW
Quarter Call 3	SW	NW
Quarter Call 3	SW	NW
Quarter Call 4 - Smallest	NW	SE
Quarter Call 4 - Smallest	NW	SE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 18091&rand=ZpwYMIF	//kcc/detail/operatorE ditDetail.cfm?docID=10 34369