

or KCC Use:
Effective Date:
District #
CA2 Voc No

Spud date: __

_ Agent: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

xpected Spud Date:	Spot Description:
monar day your	Sec Twp S. R E \
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ontact Person: State Zip +	County:
one:	Lease Name: Well #:
ONTD ACTOD: License#	Field Name:
DNTRACTOR: License#	Is this a Prorated / Spaced Field?
	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):feet M
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	
	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes
ottom Hole Location:	(Note: Apply for Permit with DWR)
ottom Hole Location:CC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
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Well Not Drilled - Permit Expired Date: ___ Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

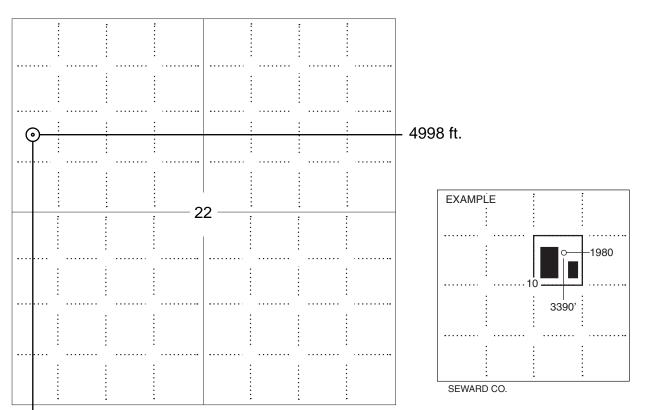
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

3691 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed If Existing, date co	Existing	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	(feet) No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining neluding any special monitoring.
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet. mation:
feet Depth of water well	feet		redwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease: Number of wor		Number of wor	king pits to be utilized:
Barrels of fluid produced daily: Abandonment		procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		pe closed within 365 days of spud date.	
Submitted Electronically			
	KCC	OFFICE USE OI	NLY Steel Pit RFAC RFAS
Date Received: Permit Num	ıber:	Permi	it Date: Lease Inspection:

Summary of Changes

Lease Name and Number: Kempnich 3-IW

API/Permit #: 15-003-24521-00-00

Doc ID: 1034373

Correction Number: 1

Approved By: Rick Hestermann 01/12/2010

Field Name	Previous Value	New Value
Elevation Source		Estimated
ElevationPDF		990 Estimated
Ground Surface Elevation	964	990
KCC Only - Approved By	Rick Hestermann 04/11/2008	Rick Hestermann 01/12/2010
KCC Only - Date Received	04/11/2008	01/12/2010
KCC Only - Regular Section Quarter Calls	SW NE SE NW	NW NW SW NW
LocationInfoLink Nearest Lease Or Unit Boundary	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=22&t 520	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=22&t 282
Number of Feet East or West From Section Line	3160	4998
Number of Feet East or West From Section Line	3160	4998

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	3375	3691
Number of Feet North or South From Section Line	3375	3691
Quarter Call 2	SE	SW
Quarter Call 2	SE	SW
Quarter Call 3	NE	NW
Quarter Call 3	NE	NW
Quarter Call 4 - Smallest	SW	NW
Quarter Call 4 - Smallest	SW	NW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 18101&rand=YtIHSkayI	//kcc/detail/operatorE ditDetail.cfm?docID=10 34373