

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
		_____ - _____ - _____ - _____ Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Steel Pit

RFAC

RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

Summary of Changes

Lease Name and Number: Kempnich 3-IW

API/Permit #: 15-003-24521-00-00

Doc ID: 1034373

Correction Number: 1

Approved By: Rick Hestermann 01/12/2010

Field Name	Previous Value	New Value
Elevation Source		Estimated
ElevationPDF		990 Estimated
Ground Surface Elevation	964	990
KCC Only - Approved By	Rick Hestermann 04/11/2008	Rick Hestermann 01/12/2010
KCC Only - Date Received	04/11/2008	01/12/2010
KCC Only - Regular Section Quarter Calls	SW NE SE NW	NW NW SW NW
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=22&t520	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=22&t282
Nearest Lease Or Unit Boundary		
Number of Feet East or West From Section Line	3160	4998
Number of Feet East or West From Section Line	3160	4998

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Number of Feet North or South From Section Line	3375	3691
Number of Feet North or South From Section Line	3375	3691
Quarter Call 2	SE	SW
Quarter Call 2	SE	SW
Quarter Call 3	NE	NW
Quarter Call 3	NE	NW
Quarter Call 4 - Smallest	SW	NW
Quarter Call 4 - Smallest	SW	NW
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1018101&rand=YtlHskayl	../../../../kcc/detail/operatorEditDetail.cfm?docID=1034373