





1034415

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

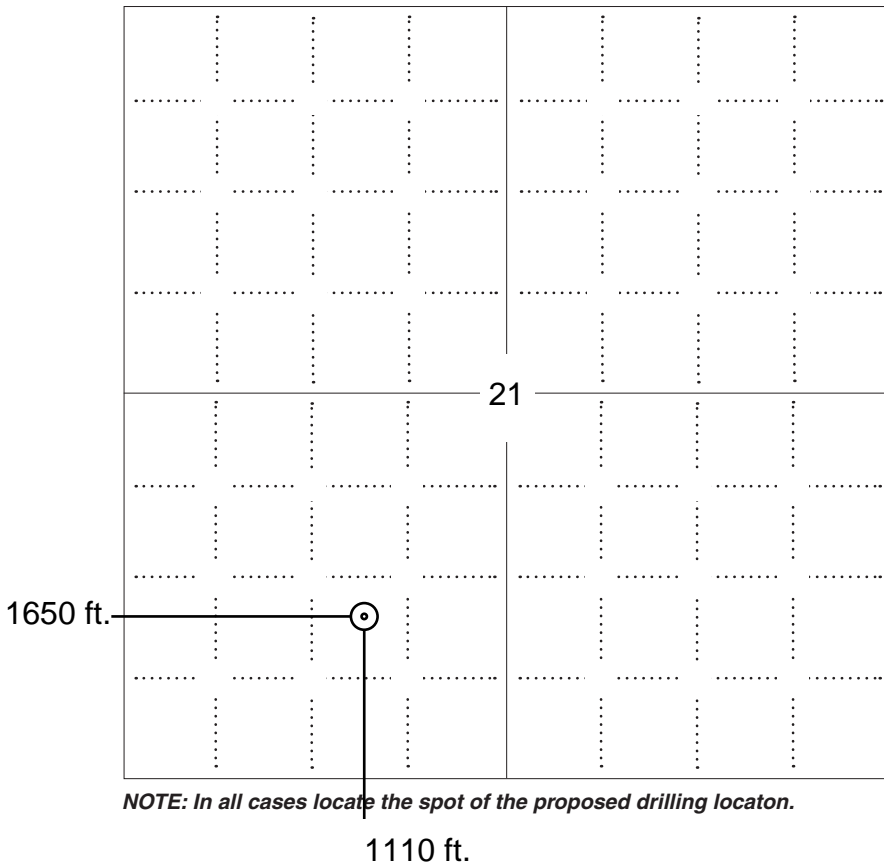
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1034415  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

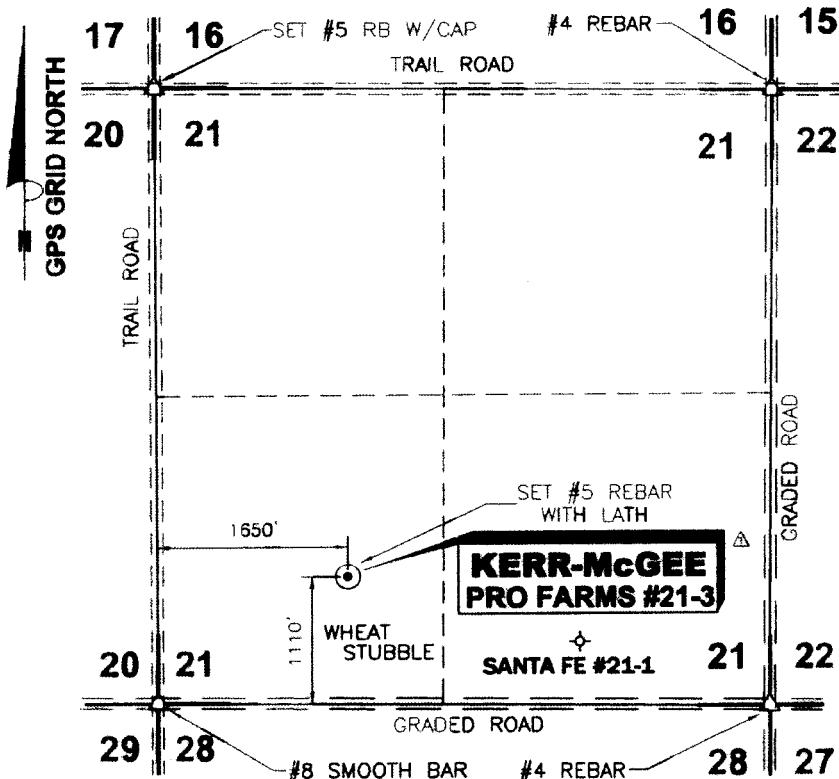
**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet)    _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

# T29S-R41W



DATE 12/31/09  
 OPERATOR △ KERR-McGEE OIL & GAS ONSHORE LP  
 WELL NAME PRO FARMS #21-3  
 LOCATION SW/4 SEC.21, T29S-R41W  
 FOOTAGES & 1110' F S L  
 RELATIONS 1650' F W L  
 ELEVATION 3393.42'  
 DISTANCE TO EXISTING WELL  
2046.65' SANTA FE #21-1  
 AUTHORIZED BY JOHN OTTO

**SW/4 SEC.21, T29S - R41W  
 STANTON COUNTY, KANSAS**

CROP WHEAT STUBBLE  
 WATER WELL \_\_\_\_\_  
 NEAREST TOWER \_\_\_\_\_  
 AIRPORT \_\_\_\_\_

LATITUDE 37°30'29.43322" N  
 LONGITUDE 101°48'37.17277" W

STATE PLANE COORD.  
 KANSAS SOUTH ZONE X= 1039964.13  
 NAD 27 Y= 323450.02

DRIVING DIRECTIONS USED TO STAKE  
 WELL FROM KNOWN LANDMARK OR CITY  
 FROM: FROM SW COR. JOHNSON CITY, KS.  
THENCE SOUTH ON HWY 27 4.0 MILES.  
THENCE WEST ON GRADED CO. RD.  
3.0 MILES. THENCE NORTH 1110 FT.  
THENCE EAST 1650 FT. INTO.

**THEODORE V. HARDER**  
 LICENSED  
 1-6-2010  
 LS-1097  
 Theodore V. Harder SURV No: 1097

NOTE: CONTRACTOR TO CONTACT ONE CALL @ 1-800-DIG SAFE  
 PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

<b>KERR-McGEE OIL &amp; GAS ONSHORE LP</b>	NO. DWN.	REVISIONS	DATE
	△ JLM	CHANGED TITLE BLOCK & OPERATOR NAME	1/08/09
<b>WELL LOCATION OF THE PRO FARMS #21-3                  LOCATED IN THE SW/4 SEC.21,                  T29S-R41W, STANTON COUNTY, KANSAS</b>	SCALE:	1"=1500'	DATE: 12/30/09
	WORK ORDER NO.:		
DRAWN BY: SSA	CHECKED BY: TVH	APPROVED BY:	AUTHORIZED BY: JOHN OTTO

**HARDER**  
 AND ASSOCIATES "meeting our world"  
 LAND SURVEYING - GPS SPECIALISTS  
 P.O. BOX 818 814 MORTON  
 Elkhart, Kansas 67860  
 Phone: (820) 697-2896  
 Fax: (820) 697-4175  
 E-MAIL: thard@elkhard.com



*Mark Parkinson, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

January 14, 2010

Diana Smart  
Kerr-McGee Oil & Gas Onshore LP  
PO BOX 1330  
REGULATORY GROUP  
HOUSTON, TX 77251-1330

Re: Drilling Pit Application  
Pro Farms 21-3  
SW/4 Sec.21-29S-41W  
Stanton County, Kansas

Dear Diana Smart:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. Keep pits away from draw/drainage. Keep pits on EAST side of stake.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>