For KCC Use:

Effective	Date:	

District	#	
		_

CORRECTION #1

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1034439 Form must be Typed Form must be Signed

Form C-1 October 2007

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: ____ Spot Description: year month dav _ Sec. ____ Twp. _ S. R.___ E W $(\overline{O/O/O})$ feet from N / S Line of Section OPERATOR: License# _____ ____ feet from E/ W Line of Section Name: Is SECTION: Regular Irregular? Address 1: ____ Address 2: (Note: Locate well on the Section Plat on reverse side) _____ State: _____ Zip: _____ + __ _ _ _ City: County: Contact Person: _____ Lease Name: _____ Well #: ____ Phone: Field Name: _ Is this a Prorated / Spaced Field? CONTRACTOR: License#____ Yes No Name: ____ Target Formation(s): _____ Nearest Lease or unit boundary line (in footage): Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: feet MSL Enh Rec Infield Oil Mud Rotary Water well within one-guarter mile: Yes No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes No Wildcat Disposal Cable Depth to bottom of fresh water: Seismic ; _____ # of Holes Other Depth to bottom of usable water: ____ Other: Surface Pipe by Alternate: If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: _____ Length of Conductor Pipe (if any): Operator: _ Projected Total Depth: Well Name: Original Completion Date: _____ Original Total Depth: ____ Formation at Total Depth: _____ Water Source for Drilling Operations: Yes No Directional, Deviated or Horizontal wellbore? Well Farm Pond Other: If Yes, true vertical depth: DWR Permit #: Bottom Hole Location: (Note: Apply for Permit with DWR KCC DKT #: Yes No Will Cores be taken? If Yes, proposed zone: ____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	 File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This autionization void if drining not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:
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1034439

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells acreage attribution unit for gas wells acreage a

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

						PLAT						
		(Show lo					acreage for			d wells.)		
			(Sho	w footage	to the nea	arest lease 94	or unit bou 10 ft.	undary lin	ie.)			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1 KANSAS CORPORATION COMMISSION 1034439

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		· 		
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
Settling Pit Drilling Pit	If Existing, date c	constructed:	Feet from	North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section		
Is the pit located in a Sensitive Ground Water	Area? Yes	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Chloride concentration: mg/l		
	· · · · · · · · · · · · · · · · · · ·			Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to d	eepest point:	(feet)	No Pit	
Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. Source of information: Source of information:					
feet Depth of water wellfeet			measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, W			orkover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:	Number of working pits to be utilized: Abandonment procedure:				
			procedure:		
Does the slope from the tank battery allow all spilled fluids to			Drill pits must be closed within 365 days of spud date.		
Submitted Electronically					
	KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: Permit Num	iber:	Permi	t Date: Lea	se Inspection: Yes No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Summary of Changes

Lease Name and Number: Maddy 1-10

API/Permit #: 15-163-23828-00-00

Doc ID: 1034439

Correction Number: 1

Approved By: Rick Hestermann 01/14/2010

Field Name	Previous Value	New Value	
ElevationPDF	1914 Estimated	1927 Estimated	
Ground Surface Elevation	1914	1927	
KCC Only - Approved By	Steve Bond 09/25/2009	Rick Hestermann 01/14/2010	
KCC Only - Date Received	09/24/2009	01/14/2010	
KCC Only - Regular Section Quarter Calls	SW NE NE	NE SW NE NE	
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=10&t	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=10&t	
Number of Feet East or West From Section Line	990	890	
Number of Feet East or West From Section Line	990	890	
Number of Feet North or South From Section Line	990	940	
Number of Feet North or South From Section Line	990	940	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 4 - Smallest		NE
Quarter Call 4 - Smallest		NE
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 31548	//kcc/detail/operatorE ditDetail.cfm?docID=10 34439