For KCC Use:

Effective	Date:	

District	#	
		_

SGA?	Yes	No

CORRECTION #1

1034530

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

October 2007 Form must be Typed Form must be Signed

All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:				Spot Description:	
	month	day	year	Sec TwpS. R.	E W
OPERATOR: License#					
Name:				feet from E /	W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on reverse	e side)
City:				County:	
Contact Person:				Lease Name: W	/ell #:
Phone:				Field Name:	
CONTRACTOR: License#_				Is this a Prorated / Spaced Field?	Yes No
Name:				Target Formation(s):	
Well Drilled For:	Well Class		e Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh R	ec Infield		Mud Rotary	Ground Surface Elevation:	
Gas Storag	je 🗌 Pool E	Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Dispos	sal 🗌 Wildca	at 🗌	Cable	Public water supply well within one mile:	Yes No
Seismic ; # o	f Holes 🗌 Other		1	Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well i	nformation as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da				Formation at Total Depth:	
g		- · · · · · · · · · · · · · ·		Water Source for Drilling Operations:	
Directional, Deviated or Hor	izontal wellbore?		Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
KCC DKT #:				Will Cores be taken?	Yes No
				If Yes, proposed zone:	
				ii ies, pioposeu zoiie	

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe requiredfeet per ALT. I II	- Submit plugging report (CP-4) after plugging is completed (within 60 days);
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	Signature of Operator or Agent:



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

						PLAT		
		(Show lo						r prorated or spaced wells.)
			(Sho	w footage 165 f		arest lease	or unit bou	undary line.)
	:	:	:	_	:	:	:	– 2475 ft.
•••••	:	:	:	•••••	:	:	:	
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	· · · · · · · · · · · · · · · · · · ·	•		•••••				3390'
	•	•	• • • •			•	•	
	•							SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTION #1

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		ibinit în Dupiical	License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:	Existing			
Emergency Pit Burn Pit	If Existing, date c		SecTwpR East West		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from North / South Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	eet)	Width (feet) N/A: Steel Pits		
Depth fr	rom ground level to d	eepest point:	(feet) No Pit		
Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. Source of information: Source of information:					
feet Depth of water well	feet	measu	redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	Type of material utilized in drilling/workover:		
Number of producing wells on lease:			Number of working pits to be utilized:		
		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must t	rill pits must be closed within 365 days of spud date.		
Submitted Electronically					
	ксс	OFFICE USE OI	NLY Steel Pit RFAC RFAS		
Date Received: Permit Nur	nber:	Permi	it Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Summary of Changes

Lease Name and Number: Nevins Unit 1

API/Permit #: 15-065-23591-00-00

Doc ID: 1034530

Correction Number: 1

Approved By: Rick Hestermann 01/19/2010

Field Name	Previous Value	New Value
ElevationPDF	2055 Estimated	2057 Estimated
Feet to Nearest Water Well Within One-Mile of	2240	2197
Pit Ground Surface Elevation	2055	2057
KCC Only - Approved By	Rick Hestermann 10/21/2009	Rick Hestermann 01/19/2010
KCC Only - Date Received	10/20/2009	01/18/2010
KCC Only - Regular Section Quarter Calls	W2 NW NW NE	NW NW NW NE
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=9&to	https://solar.kgs.ku.edu/ kcc/detail/locationInform ation.cfm?section=9&to
Number of Feet North or South From Section Line	330	165
Number of Feet North or South From Section Line	330	165
Quarter Call 4 - Smallest	W2	NW

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Quarter Call 4 - Smallest	W2	NW
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 32142	//kcc/detail/operatorE ditDetail.cfm?docID=10 34530