



1034532

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

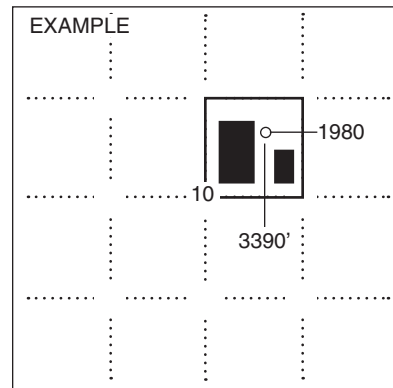
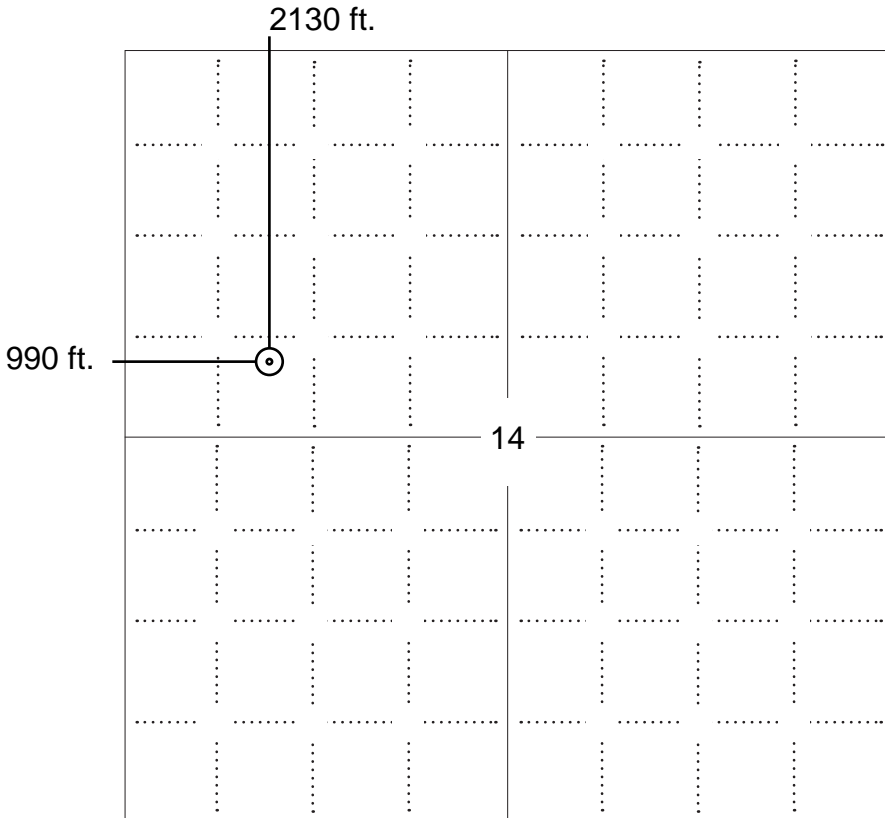
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1034532
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY		Steel Pit	RFAC	RFAS
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No	

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

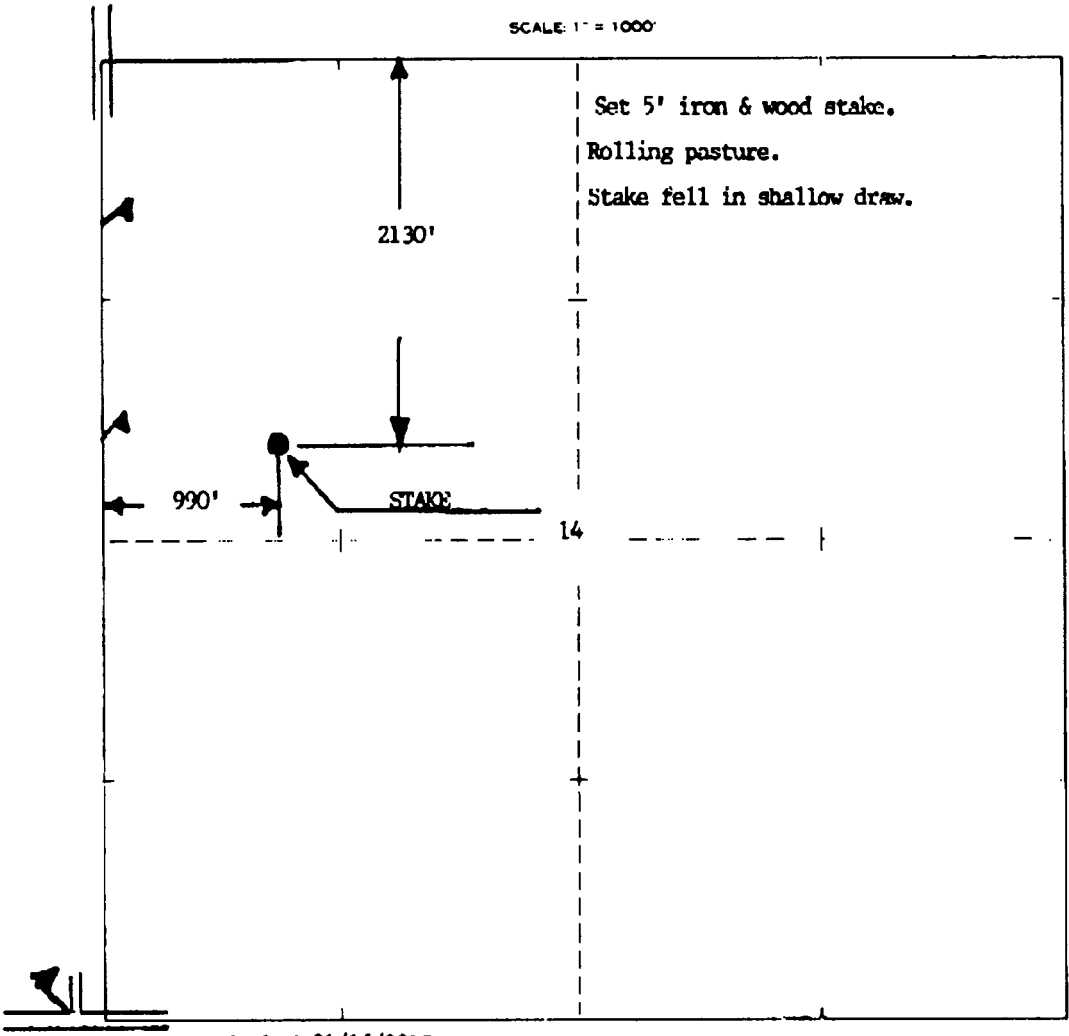
BOX 8604 - PRATT, KS 67124
(620) 672-6491

116101
INVOICE NO.

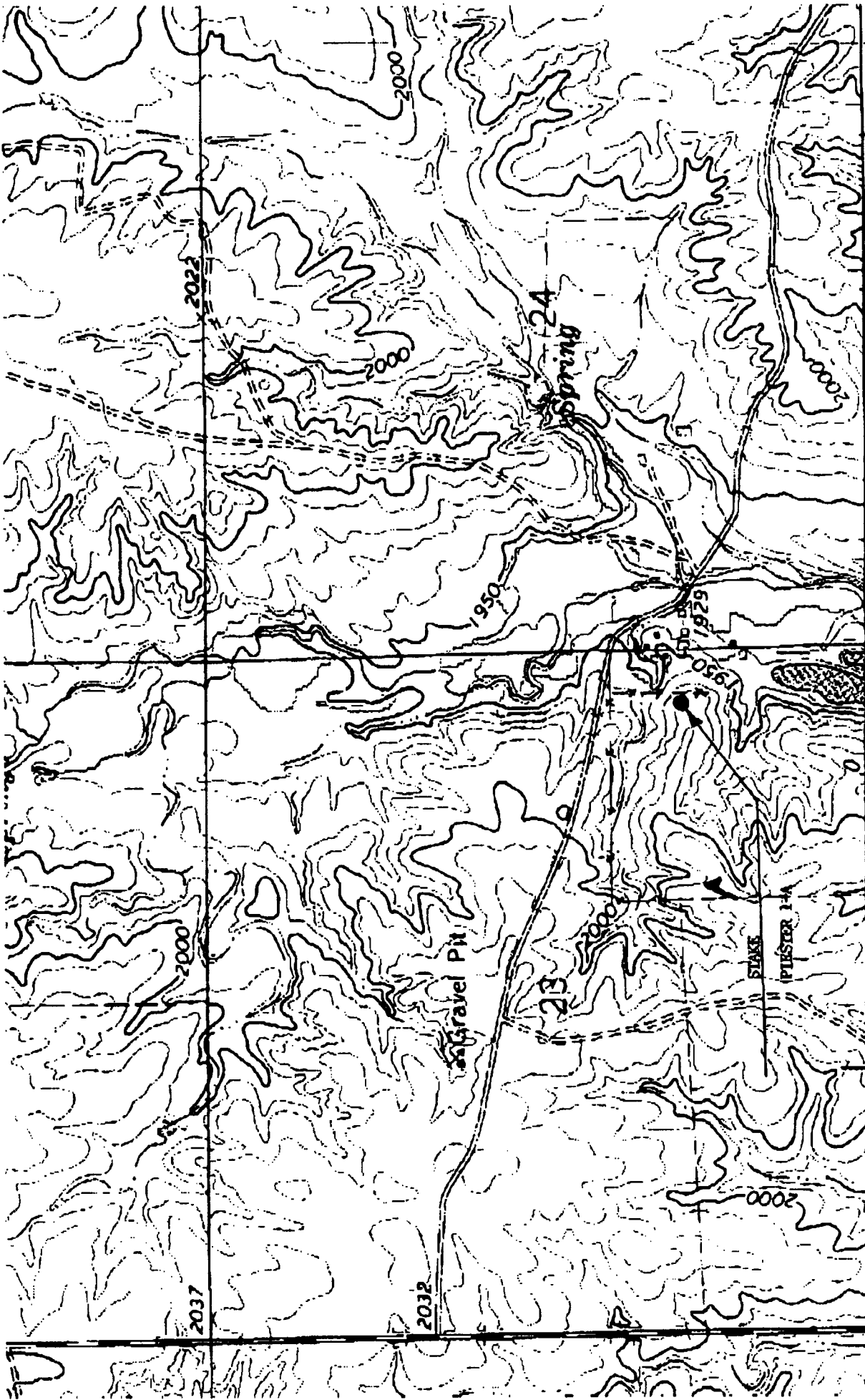
<u>LOTUS OPERATING COMPANY LLC</u>			<u>1</u>	<u>Drepper</u>
OPERATOR			NO.	FARM
<u>Pratt</u>	<u>14</u>	<u>29^s</u>	<u>2130' FNL & 990' FWL</u>	
COUNTY	S	T	LOCATION	
			ELEVATION: <u>1962'</u> gr	

↑
N
LOTUS OPERATING COMPANY LLC
100 S Main, Ste 420
Wichita KS 67202

AUTHORIZED BY: Tim Hellman



Staked 01/16/2010



5 MI. 496 2'30" 497 498 INTERIOR-GEOLX

RO

1 MILE

7000 FEET

Heavy-duty

Haviland, KS Scale: 1" = 0.189Mi 305Mt 1,000Ft, 1 Mi = 5,280', 1 cm = 120Mt

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

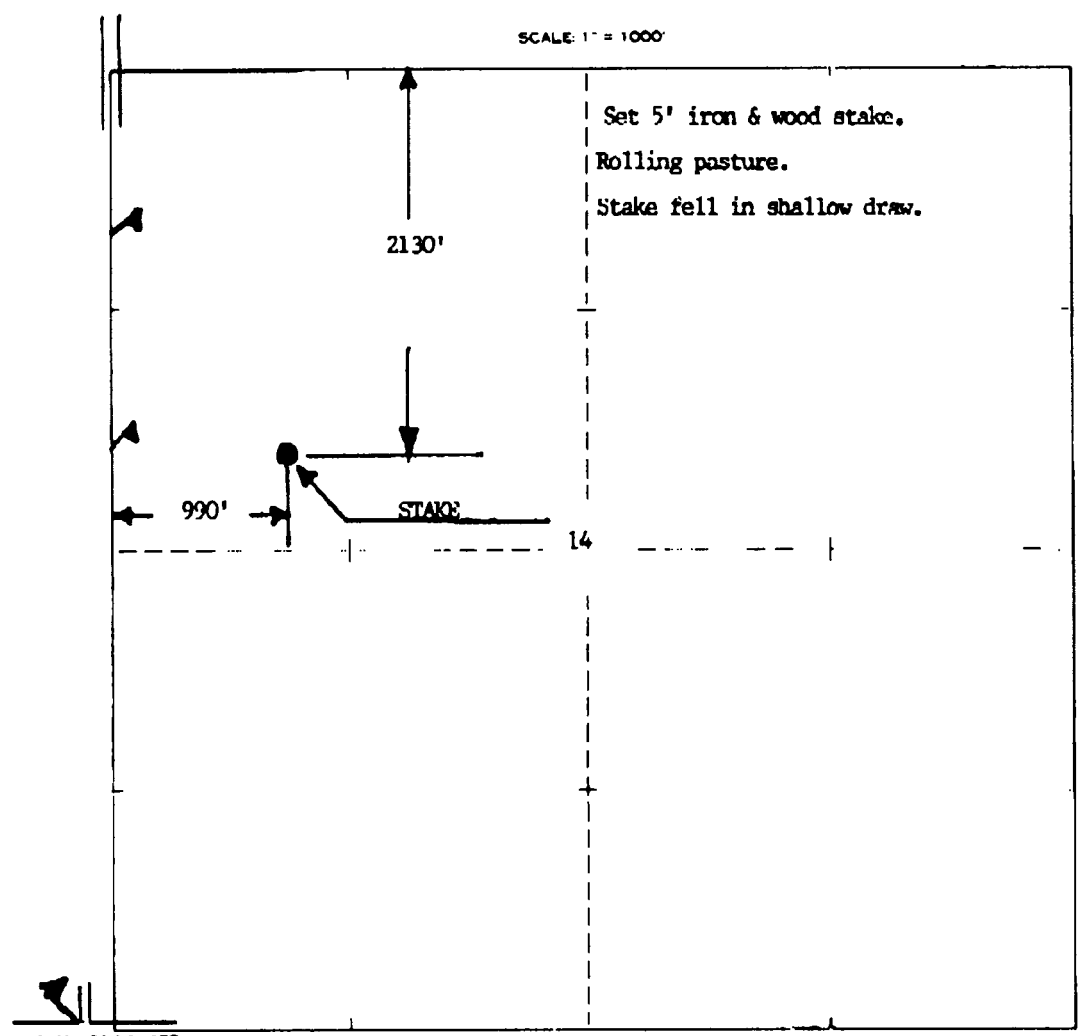
116101
INVOICE NO.

<u>LOTUS OPERATING COMPANY LLC</u>			<u>1</u>	<u>Drepper</u>
OPERATOR			NO.	FARM
<u>Pratt</u>	<u>14</u>	<u>29^s</u>	<u>15^w</u>	<u>2130' FNL & 990' FWL</u>
COUNTY	S	T	R	LOCATION
				ELEVATION: <u>1962'</u> gr

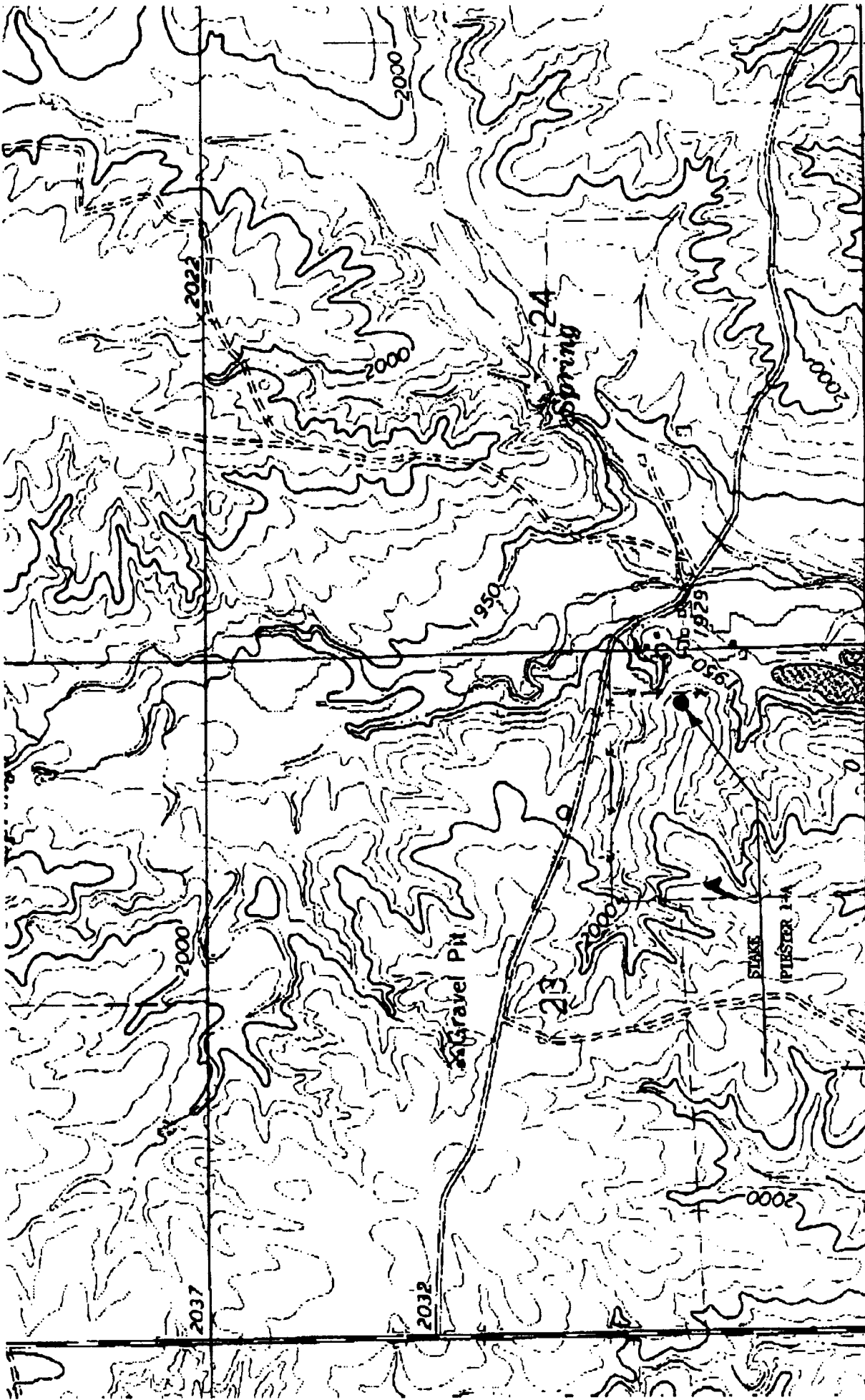


LOTUS OPERATING COMPANY LLC
100 S Main, Ste 420
Wichita KS 67202

AUTHORIZED BY: Tim Hellman



Staked 01/16/2010



5 MI. | 496 2'30" | 497 | 498 | INTERIOR-GEOLX

1 MILE

RO

7000 FEET

Haviland, KS Scale: 1" = 0.189Mi 305M 1,000Ft, 1 Mi = 5,280', 1 cm = 120M

Heavy-duty

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

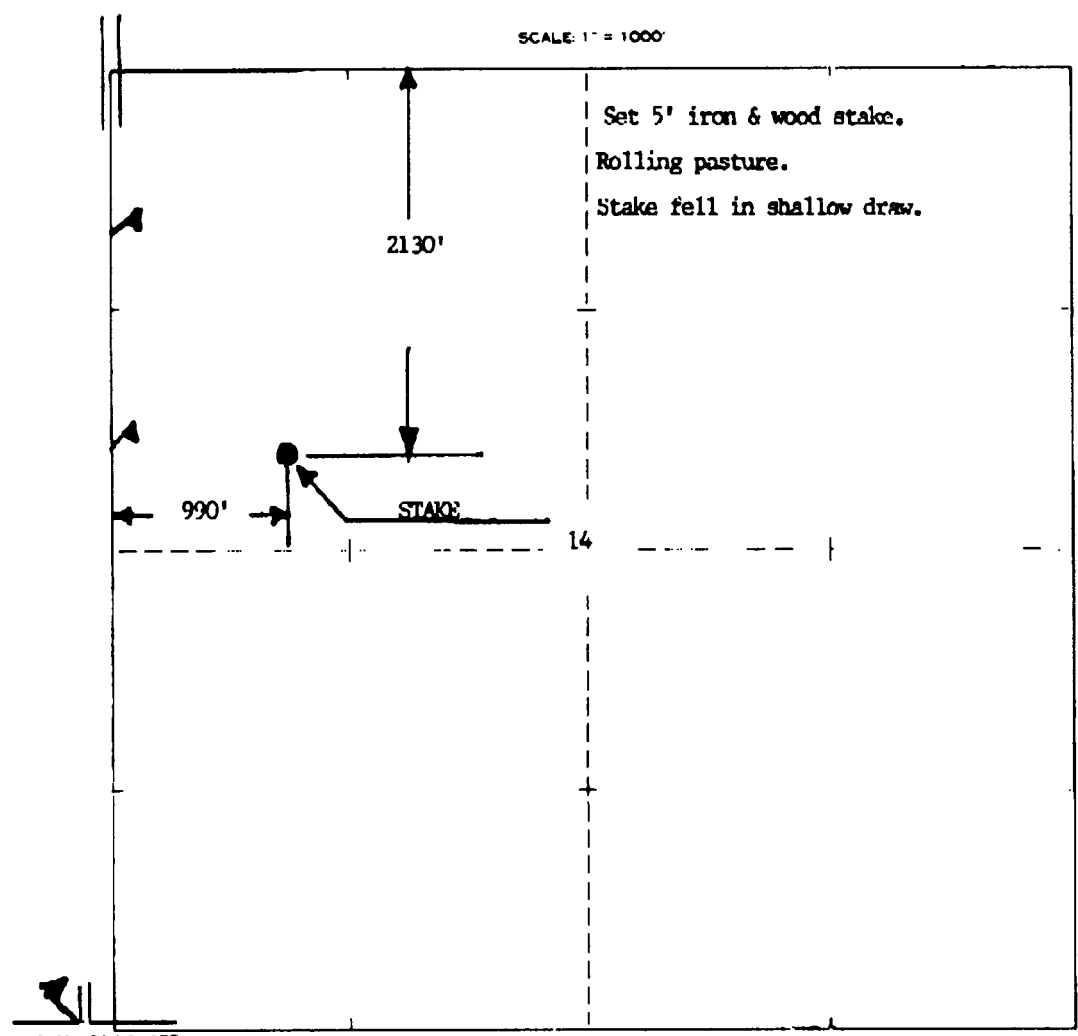
116101
INVOICE NO.

<u>LOTUS OPERATING COMPANY LLC</u>			<u>1</u>	<u>Drepper</u>
OPERATOR			NO.	FARM
<u>Pratt</u>	<u>14</u>	<u>29^s</u>	<u>15^w</u>	<u>2130' FNL & 990' FWL</u>
COUNTY	S	T	R	LOCATION
				ELEVATION: <u>1962'</u> gr

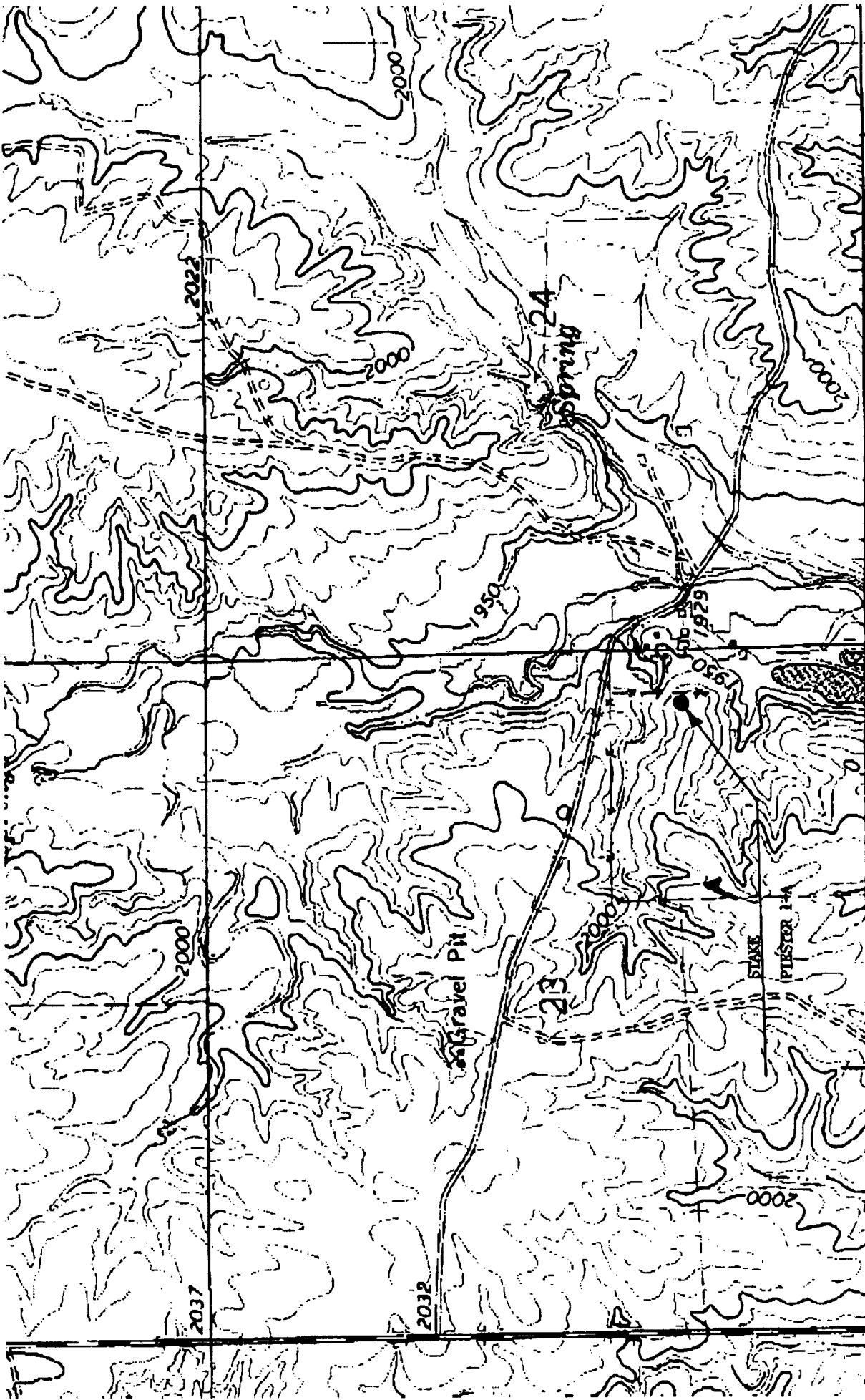


LOTUS OPERATING COMPANY LLC
100 S Main, Ste 420
Wichita KS 67202

AUTHORIZED BY: Tim Hellman



Staked 01/16/2010



5 MI. 496 2'30" 497 498 INTERIOR-GEOLX

1 MILE

7000 FEET

Haviland, KS Scale: 1" = 0.189Mi 305M 1,000Ft, 1 Mi = 5,280', 1 cm = 120M

Heavy-duty

RO



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

January 25, 2010

Tim Hellman
Lotus Operating Company, L.L.C.
100 S MAIN STE 420
WICHITA, KS 67202-3737

Re: Drilling Pit Application
Brenner 1
NW/4 Sec.14-29S-15W
Pratt County, Kansas

Dear Tim Hellman:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The free fluids in the reserve pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through SOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>