

Kansas Corporation Commission Oil & Gas Conservation Division

1034662

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OPERATOR: License #:		API	No. 15				
Name: Address 1:			If pre 1967, supply original completion date: Spot Description:				
City: State:							
Contact Person:			Feet from East / West Line of Section				
Phone: ()		Foot	tages Calculated from Nea				
Frione. ()			NE NW	SE SW			
			nty:se Name:se				
		Leas	se Name.	vven #	`.		
Check One: Oil Well Gas Well OG	D&A	Cathodic \(\)	Water Supply Well	Other:			
SWD Permit #:	ENHR Permit	#:	Gas Storage	e Permit #:			
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks		
Surface Casing Size:	_ Set at:		Cemented with:		Sacks		
Production Casing Size:	Set at:		Cemented with:		Sacks		
List (ALL) Perforations and Bridge Plug Sets:							
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional a	Casing Leak at: _			(Stone Corral Formation	on)		
Is Well Log attached to this application? Yes No	Is ACO-1 filed?	Yes No					
If ACO-1 not filed, explain why:	107100 1 11100.	100 110					
Plugging of this Well will be done in accordance with K.	S.A. 55-101 <u>et.</u> <u>seq</u> . and	I the Rules and R	egulations of the State Co	orporation Commi	ssion		
Company Representative authorized to supervise plugging of	perations:						
Address:		City:	State:	Zip:	+		
Phone: ()		_					
Plugging Contractor License #:		Name:					
Address 1:		Address 2:					
City:			State:	Zip:	+		
Phone: ()		_					
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Kerr-McGee Oil & Gas Onshore LP
Well Name	RUBY ARNOLD 11-2
Doc ID	1034662

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5452	5470		
5486	5492	sqzd w/50 sks cmt	
5499	5508	sqzd w/50 sks cmt	



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

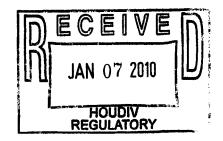
TEMPORARY ABANDONMENT DENIED

C/O ANADARKO PETROLEUM KERR-MCGEE OIL & GAS ONSHORE LP PO BOX 1330 REGULATORY GROUP HOUSTON TX 77251-1330

RE: API Well No. 15-187-20734-00-00 RUBY ARNOLD 11-2 11-29S-41W, NWNESESW

STANTON County, Kansas

January 05, 2010 KCC Lic.-33002



Dear Operator:

Your application for Temporary Abandonment (TA) of the well listed above is denied for the following reason(s):

This well has been shut in for more than 10 years.

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by FEBRUARY 09, 2010.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than ten (10) years. Your application for an exception is due by JANUARY 19, 2010. All applications must be sent to the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number below if you have any questions.

Very truly yours,

KCC District # 1



Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

January 22, 2010

Diana Smart Kerr-McGee Oil & Gas Onshore LP PO BOX 1330 REGULATORY GROUP HOUSTON, TX 77251-1330

Re: Plugging Application API 15-187-20734-00-00 RUBY ARNOLD 11-2 SW/4 Sec.11-29S-41W Stanton County, Kansas

Dear Diana Smart:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after July 21, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 1

(620) 225-8888