

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
0040		

Spud date: \_

\_ Agent: \_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1034740

Form C-1
October 2007
Form must be Typed
Form must be Signed

pected Spud Date:	1/00*	Spot Description:	
month day	year	Sec Twp S. F	R   E   \
ERATOR: License#		(0/0/0/0) feet from N /	S Line of Section
me:		feet from E /	W Line of Section
dress 1:		Is SECTION: Regular Irregular?	_
dress 2:		(Note: Locate well on the Section Plat on revers	se side)
y: State: Zip: _	+	County:	3e 3iue)
ntact Person:		Lease Name:	Woll #·
one:		Field Name:	
NTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes N
me:		Target Formation(s):	
Mall Dailled Ferry M. II Cl.		Nearest Lease or unit boundary line (in footage):	
	ype Equipment:	Ground Surface Elevation:	
Oil Enh Rec Infield	Mud Rotary	Water well within one-quarter mile:	Yes N
Gas Storage Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes N
Disposal Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ; # of Holes Other		Depth to bottom of usable water:	
Other:		Surface Pipe by Alternate:	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
_		Length of Conductor Pipe (if any):	
Operator:		Projected Total Depth:	
Well Name: Original Completion Date: Original To	stal Donth:	Formation at Total Depth:	
Original Completion Date Original 10	nai Depiii	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
es, true vertical depth:		DWR Permit #:	
tom Hole Location:		(Note: Apply for Permit with DWR )	
C DKT #:		Will Cores be taken?	Yes
		If Yes, proposed zone:	
	ΔF	FIDAVIT	
,	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
s agreed that the following minimum requirements	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
<ol> <li>agreed that the following minimum requirements</li> <li>Notify the appropriate district office <i>prior</i> to sp</li> <li>A copy of the approved notice of intent to drill and the specific strong of the approved notice of intent to drill and the specific sp</li></ol>	ppletion and eventual pluwill be met: sudding of well; shall be posted on each fied below shall be set nimum of 20 feet into the he operator and the dis efore well is either plug n pipe shall be cemente surface casing order #	h drilling rig; by circulating cement to the top; in all cases surface pipe <b>sha</b> le underlying formation. trict office on plug length and placement is necessary <b>prior to</b>	o plugging; f spud date. e II cementing

Well Not Drilled - Permit Expired Date: \_

Signature of Operator or Agent:



### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🗍 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		,	0		2100	Oft.	
	:				:		
:  : :	:	: 		:	•   • • • • • • • • • • • • • • • • • •		– 1100 ft.
<u>:</u> :	<u>:</u> :	<u>:</u> 1	1 —	<u>:</u>	:	<u>:</u> :	EXAMPLE
							1980
·  :	· 	·  !		· 	•	· 	3390,
							SEWARD CO.
			1		11		2100 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1034740

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Artificial Liner?  Yes No  Length (feet)  m ground level to deepest point:  liner Describe proce		SecTwpR East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Width (feet) N/A: Steel Pits			
Distance to nearest water well within one-mile	of pit	Depth to shallo	owest fresh waterfeet.			
		Source of infor				
feet Depth of water well	feet		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		<b>.</b>	cover and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:  Abandonment procedure:				
Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes  No			be closed within 365 days of spud date.			
Submitted Electronically						
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	nit Date: Lease Inspection:  Yes No			

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY \* PAMPA, TEXAS 79065
(806) 665-7218 \* (800) 658-6382 \* FAX (806) 665-7210

Kansas Certificate of Authorization No. LS-99

Operator:	EOG	RESOL	JRCES, IN	С.	_Lease Name:_	IVES	11 #1
		21	00'FNL &	1100'FEL		Elevation:	2942'GR.
				Range:		_,SEWARD	
		D LATIT LONGIT KS.	ATUM: NAD— TUDE: 37°22'0 FUDE: 100°58 SOUTH NAE X=1279052 Y=264691	27 02.15" 3'51.54" 0—27		NE - 110	
Topography	& Vegetati	on: PL	OWED FIEL	_D		1000 500	0 500 1000
Reference of	or Alternate	Stakes S	Set: NONE	SET			CALE IN FEET (1" = 1000')
					SOUTH OF		
Distance &	Direction: _	±20 N	MILES NOR		E LIBERAL, M	KANSAS	
frue Boundary footages and t from lines of may not be ac Date Survey Date Drawn	ies shown are occupation, which the study of	ch au ines. ce 09 an	thorized age rtify that this d staked on	nn Bezner, a	raphic Land Su cribed well local as shown.	nd Surveyor and an rveyors, do hereby ation was surveyed	1059